

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

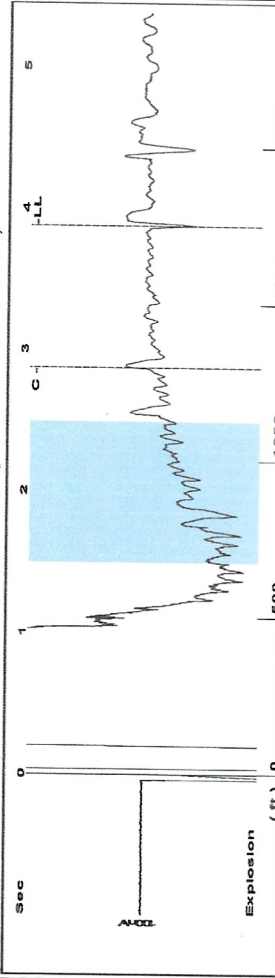
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

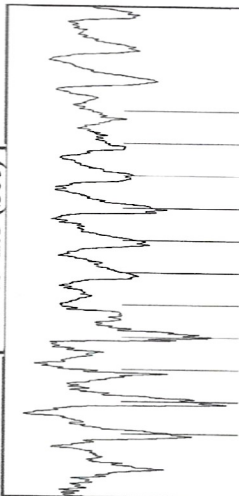
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Rose #1 (acquired on: 04/03/23 09:54:00)



Filter Type High Pass
Manual Acoustic Velocity 910.47 ft/s
Automatic Collar Count Yes
Manual JTS/sec 15.1745
Time 3.876 sec
Joints 58.3429 Jts
Depth 1750.29 ft

1.5 to 2.5 (Sec)

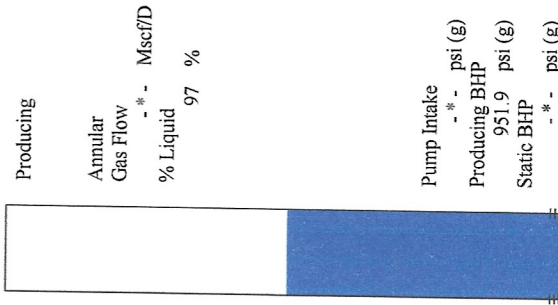


Analysis Method: Automatic

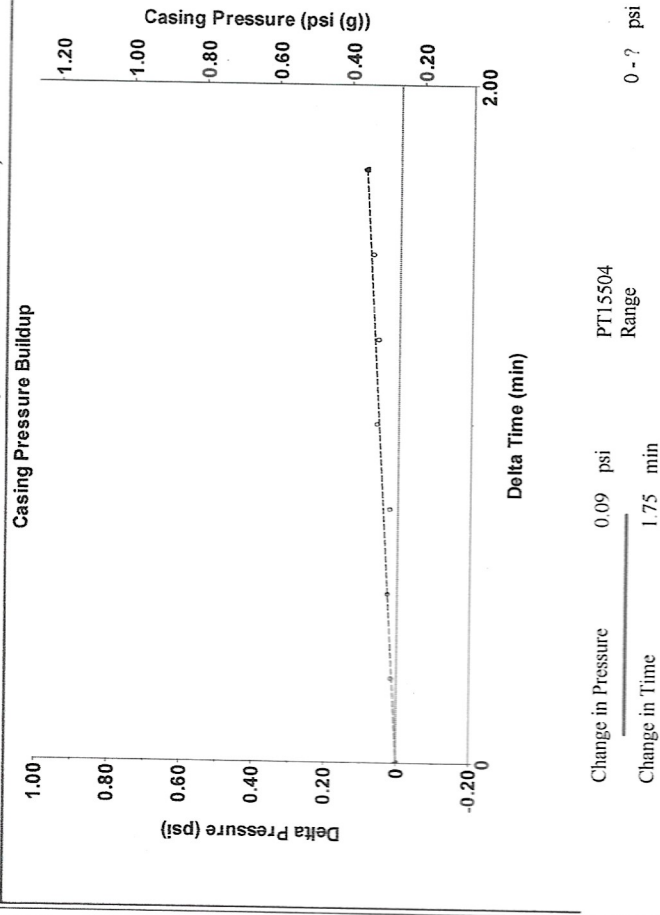
Group: MyWells Well: Rose #1 (acquired on: 04/03/23 09:54:00)

Production	Potential	Casing Pressure	0.3 psi (g)
Oil 0	- * - BBL/D	Casing Pressure Buildup	0.095 psi
Water 0	- * - BBL/D	Gas/Liquid Interface Pressure	1.75 min
Gas 0.0	- * - Mscf/D	Liquid Level Depth	1750.29 ft
IPR Method	Vogel	Pump Intake Depth	- * - ft
PBHP/SBHP	- * -	Formation Depth	3900.00 ft
Production Efficiency	0.0	Acoustic Velocity	903.141 ft/s
Oil 39 deg API		Formation Submergence	2150 ft
Water 1.05 Sp.Gr.H2O		Total Gaseous Liquid Column HT (TVD)	2088 ft
Gas 1.06 Sp.Gr.AIR		Equivalent Gas Free Liquid HT (TVD)	

Acoustic Test

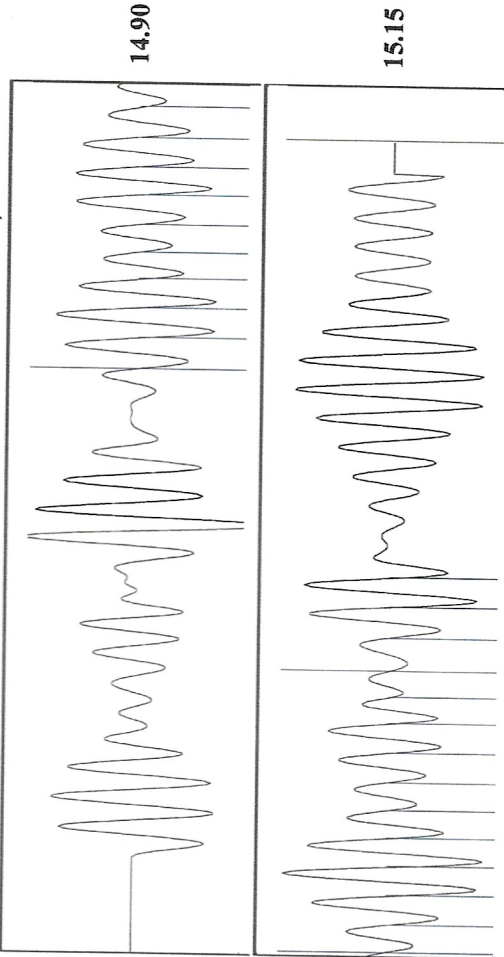


Group: MyWells Well: Rose #1 (acquired on: 04/03/23 09:54:00)



Change in Pressure 0.09 psi
Change in Time 1.75 min
PT15504 Range

Group: MyWells Well: Rose #1 (acquired on: 04/03/23 09:54:00)



Acoustic Velocity 903.141 ft/s
Joints Per Second 15.0524 Jts/sec
Depth to liquid level 1750.29 ft
Automatic Collar Count Yes
Joints counted 23
Joints to liquid level 58.3429
Filter Width 13.1745
Time to 1st Collar 1.344
2.872

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 05, 2023

Chris Peters
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-203-20184-00-00
ROSE 1-1
NW/4 Sec.01-16S-35W
Wichita County, Kansas

Dear Chris Peters:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/05/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/05/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"