

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 15, 2020

Brian L. Birk

Dbas: Birk Petroleum

874 12th RD SW

Burlington, KS 66839-9255

Mr. Birk, this letter is in reference to an MIT performed on the Pinon #7A (Document ID #1521460) on 6/30/2020. As per discussions with KCC field staff (Rodney Breeze) you are aware that this test was performed on the wrong well. The U-7 for this test will be cancelled. The KCC will water mark it cancelled and a copy will be sent to you with this letter. Since than the right Pinon #7 has been tested and passed. A completed U-7 has not been processed on this well. Your KOLAR agent will need to schedule an MIT for this well on KOLAR so KCC field staff can complete it and get it processed to show it satisfactory test results. KCC field staff will also be in contact with you about this matter. Thanks for your help on this matter.

Duane A. Sims

District #3 UIC Coordinator

Office/620-902-6452

Cell/620-212-3029

d.sims@kcc.ks.gov

**CANCELED - Submitted
on incorrect well record.**

10/15/2020 djc per Duane Sims

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.: _____
 Operator License No.: _____ Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
 ___ - ___ - ___ - ___ Sec. ___ Twp. ___ S. R. ___ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Lease: _____ Well No.: _____
 County: _____

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	_____	_____	_____	_____	_____	Size: _____
Set at:	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement:	_____	_____	_____	_____	_____	Type: _____
Cement Top:	_____	_____	_____	_____	_____	
Cement Bottom:	_____	_____	_____	_____	_____	

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

KCC Office Use Only

The results were:

- Satisfactory
- Not Satisfactory

Next MIT: _____

State Agent: _____ Title: _____ Witness: Yes No

Remarks: _____

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

07/02/2020

LICENSE 31280
Birk, Brian L. dba Birk Petroleum
874 12TH RD SW
BURLINGTON, KS 66839-9255

Re: API No. 15-031-21380-00-01
Permit No. E12184.4
PINON 7 A
1-23S-16E
Coffey County, KS

Operator:

On 06/30/2020, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 09/28/2020
shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3