KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | |
|------------------------------------|-----------------|-----------------|---------------|---|------------------------------|---|---------------|------|--|--|--|--|--|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | |
| Address 1: | | | | feet from N / S Line of Section | | | | | | | | | | | | |
| Address 2: | | | | | | | | | | | | | | | | |
| City: | State: | Zip: | _ + | | | | | | | | | | | | | |
| Contact Person: | | | | GF 5 LUCali | (e | . <u>.g. xx.xxxxx)</u> , Long(6 .D83 | e.gxxx.xxxxx) | | | | | | | | | |
| Phone:() | | | | | | Elevation: | GL | ∣кв | | | | | | | | |
| Contact Person Email: | | | | Lease Name: Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | | | | | | |
| Field Contact Person: | | | | | | | | | | | | | | | | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | |
| | () | | | Gas Storage Permit #: | | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | | | | | | | |
| | Conductor | Surface | 9 | Production | Intermedia | ate Liner | Tubing | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determine | ed? | | Date: | | | | | | | | | | |
| 0 | | | | | | sacks of cement. Date: | | | | | | | | | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes | No | | | | | | | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | Port Collar: w / | 3ack of ce | mem | | | | | | | | |
| Packer Type: | Size: . | | In | ch Set at: | | _ Feet | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Mether | od: | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| Geological Date: | | n Top Formatior | Base | | Com | pletion Information | | | | | | | | | | |
| | Formatio | | | | | | | | | | | | | | | |
| Geological Date: Formation Name 1. | | | Feet Pe | erforation Interval | to | Feet or Open Hole Interval | to | Feet | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 100 100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Anno been been for the been been been been been been been be | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

| | | | | | | | | | | | | | | | 1215 | 9-23-20 | WEDNESDAY | READING HOUR | _ | PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204 |
|--|--|--|--|------|--|--|---|---|--|-----|--------|--------|----------|-------------|---|------------------------------------|-----------|------------------|------------------------|---|
| | | | | | | | | 1 | | | | | | | 112.3 | | | CSG PSIG | | WIRELINE an P.O. BOX 560 L, KANSAS 679 620-629-0204 |
| | | | | | | | | | | | | | | | | | | ∆ P CSG | W | and TES 50 57905-05 14 |
| | | | | | | | | | | | | | | | PUMP OFF | | | TBG PSIG | WELLHEAD PRESSURE DATA | fing 60 |
| | | | | | | | | | | | | | | | | | | ΔP TBG | PRESSUR | PRODUCER WELL NAMI LOCATION COUNTY |
| | | | | | | | | | | | | | | | | | | BHP PSIG | E DATA | 101 |
| | | | | | | | _ | | | | | | | | | | | ∆ P BHP | | BARBOUR ENERGY CORP. ROCK CHALK JAYHAWK 1-28 N/2 NW 28-33S-31W N/2 NW 28-33S-31W SEWARD STATE |
| | | | | | | | | | | | | | | | | | | PRESS PSIG | | NERGY CC K JAYHAV S-31WST |
| | | | | | | | _ | | | 1.0 | | | | | | | | DIFF. | MEASUREMENT DATA | AWK I-28 STATE <u>KS</u> |
| | | | | | | | | | | | | | | | | | | TEMP | EMENT DA | |
| | | | | | | | | | | | | | | | | | | Q MCFD | ΤA | CSG TBG PERFS PROVER GG |
| | | | | | | | | | | | | | | | | | | COND BBLS. | LIQI | |
| | | | | | | | | | | | | | | | | | | WATER BBLS. | LIQUIDS | |
| | | | | | | | | | | | 2 75.0 | 1 75.0 | # FLUID | SHOT JTS TO | CONDUCT LIQUID LEVEL DETERMINATION TEST | ASSUME AVERAGE JT. LENGTH = 31.50" | | ARKS PERTINE | TYPE INITIAL SPEICAL | SET @TDPBSET @NNPKRNNNKRN |
| | | | | | | | | | | | 2363' | 2363' | TO FLUID | DISTANCE | ERMINATION TEST | H = 31.50' | | EST DATA QUALITY | T DATE 9-23-20 | PBGL PKRKBTO PCRTCR RESERVOIR |

Page _____ of _

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 13, 2020

Wayne Barbour Barbour Energy Corporation PO BOX 13480 OKLAHOMA CITY, OK 73113-1480

Re: Temporary Abandonment API 15-175-22011-00-00 ROCK CHALK JAYHAWK 1-28 NW/4 Sec.28-33S-31W Seward County, Kansas

Dear Wayne Barbour:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"