

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

LONESTAR SERVICES LLC

**P.O. BOX 499
LIBERAL, KS 67905-0499**

**Ph. (620)626-7100
Fax (620)626-6336**

FED ID# 48-1237087

Invoice

Date	Invoice #
10/6/2020	40373

Bill To:
ENDEAVOR ENERGY RESOURCES 10 S. ELM STREET PO BOX 40 DELAWARE, OK. 74027 WORK ORDERED BY LARRY

County-State	Terms	Location
FINNEY-KS	Net 30	JENNIE BARKER B1 AFE#OPA20034

Description	Quantity	Rate	Amount
10/06/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. RIG UP UNHANG PUMPING UNIT. HEARD THE PUMP WAS STUCK, TRIED TO WORK IT BUT THE RODS BOXES WERE WORN OUT AND THE THREADS CAME OFF THE PIN. TOH LAY DOWN 1-1/4X22' POLISH ROD 1-1/2X8' LINER 68X7/8 RODS 102X3/4 TOTAL 170 RODS UNFLANGE WELL THE TBG IS FREE IT DOES NOT HAVE TAC OR IT WAS NOT SET. MADE WELL SAFE AND SHUT DOWN FOR THE DAY.			
ROD WIPER RUBBER	1	34.00	34.00T
TRAVEL TIME	1	125.00	125.00T
RIG TIME	10	225.00	2,250.00T
10/07/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. RIG UP TOOLS TO PULL TBG BUT ONLY GOT 6' OUT AND TBG GOT STUCK. WORKED IT FOR 2 HOURS PUT 62 BLS OF WATER ON CSG. KEPT WORKING IT BUT TBG DIDN'T MOVE. RIG UP WIRE LINE CUT TBG @ 4261' RELEASE WATER TRUCK AND WIRE LINE. TOH STAND BACK ON DERRICK 32 STANDS, MADE SAFE SHUT DOWN FOR THE DAY.			
TUBING WIPER RUBBER	1	34.00	34.00T
GRESSEL WIRELINE		2,580.00	2,580.00T
MAX'S WATER SERVICE		744.00	744.00T
RIG TIME	10	225.00	2,250.00T
TRAVEL TIME	2	125.00	250.00T
10/08/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. LAY DOWN 74 JTS 2-7/8 RIG UP WIRE LINE TRUCK. SET CIBP @ 4128' WITH 2 SXS CMT RIG UP WATER TRUCK LOAD CSG WITH 70 BLS WATER DIG THE WELL HEAD AND PIT TO CIRCULATE CMT THEN WELD THE 5-1/2 BELL NIPPLE PULL 5-1/2 SLIPS CUT CSG @ 2000' RELEASE WIRE LINE LAY DOWN 51 JTS 5-1/2 CSG AND DIG WORKING PIT.			
CSG CREW & WELDER TRUCK		950.00	950.00T
BACKHOE		285.00	285.00T
BELL NIPPLE		90.00	90.00T
GRESSEL WIRELINE		4,359.79	4,359.79T
MAX'S WATER SERVICE		972.00	972.00T
RIG TIME	11	225.00	2,475.00T
Thank you! we appreciate your business. Any invoices not paid after 30 days will incur a 2% late fee	Total		

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Description	Quantity	Rate	Amount
TRAVEL TIME	2	125.00	250.00T
10/09/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. TIH WITH 64 JTS 2-7/8 BRAKE CIRCULATION WITH WATER FROM 1980' PUMP 300# HULLS 10 GEL @ 1980' WAIT 30 MINUTES PUMP 50 SKS CMT @ 1980' LAY DOWN PIPE TO 900' PUMP 50 SXS CMT LAY DOWN PIPE TO GO FROM SURFACE AND CIRCULATE CMT TOOK 25 SKS TO CIRCULATE TO SURFACE TOP OFF WITH 25 SKS OF CMT STILL FALLING SLOWLY RIG DOWN CMT CREW CLEAN LOC RIG DOWN FOR THE WEEKEND.			
PIPE DOPE (GAL.)	1	45.00	45.00T
COPELAND CEMENT		4,093.52	4,093.52T
MAX'S WATER SERVICE		744.00	744.00T
RIG TIME	5.5	225.00	1,237.50T
TRAVEL TIME	2	125.00	250.00T
10/19/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. PICK UP CMT AND WATER DUMPED 30 SXS CMT TOP OFF HOLE DIG OUT WELL CUT AND CAP 4' BELOW GROUND. BACKFILL PIT.			
BACKHOE	4	75.00	300.00T
TRUCK TOOLS FOREMAN 1 HAND	8	95.00	760.00T
CEMENT		230.00	230.00T
FINNEY CO. SALES TAX		7.65%	1,936.12

Thank you! we appreciate your business. Any invoices not paid after 30 days will incur a 2% late fee	Total	\$27,244.93
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