

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

TA REVOKED 7/29/2022  
jrr per TRussell 3/20/2023

OPERATOR: License# \_\_\_\_\_ API No. 15- \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_

Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically


**Do NOT Write in This Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

July 12, 2022

Jonathan Freiden  
Ace Energy LLC  
11704 ABERDEEN RD  
LEAWOOD, KS 66211-2921

**TA REVOKED 7/29/2022**  
jrr per TRussell 3/20/2023

Re: Temporary Abandonment  
API 15-037-01540-00-00  
GALE MULLEN E43  
NE/4 Sec.01-31S-21E  
Crawford County, Kansas

Dear Jonathan Freiden:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"

July 29, 2022

Ace Energy LLC #34998  
Attention: Jonathan Freiden  
11704 Aberdeen RD  
Leawood, KS 66211

Re: 22-CONS-3124-CPEN Settlement Agreement, CP-111's

Mr. Freiden,

The District #3 office approved several CP-111 applications on July 11, 2022, that you had submitted to fulfill your objective for the Commission ordered Settlement Agreement in Docket 22-CONS-3124-CPEN. District #3 staff reviewed the approved CP-111 applications and found several discrepancies from previous filed CP-111 applications. Furthermore, District #3 has determined that the following applications should have been denied and the wells should have been included in your Settlement Agreement pertaining to the above mentioned docket. The following CP-111 applications will be revoked and the wells will be added to your Settlement Agreement:

1. Wells that exceed 10 year shut-in date:

Gale Mullen #E43 15-037-01540-00-00 NENENE 1-31-21E 4828 FSL 628 FEL  
Gale Mullen #F41 15-037-01538-00-00 NWNENENE 1-31-21E 5057 FSL 474 FEL  
Pearson #47 (W28) 15-037-21034-00-00 NESWNE 4-28-23E 3755 FSL 1422 FEL  
Peggy Krueger #M76 15-037-01531-00-00 NENESE 1-31-21E 2428 FSL 8 FEL  
Peggy Krueger #M83 15-037-01528-00-00 SENESE 1-31-21E 1830 FSL 13 FEL  
Ralph Samp #SAM-02 15-037-01552-00-00 NENWNW 7-31-22E 5156 FSL 4415 FEL  
Ralph Samp #SAM-23 15-037-21486-00-00 NESWNW 7-31-22E 3790 FSL 4314 FEL  
Ralph Samp #SAM-30 15-037-01567-00-00 SWNENW 7-31-22E 4436 FSL 3513 FEL  
Ralph Samp #SAM-34 15-037-21456-00-00 NWSWNENW 7-31-22E 4560 FSL 3800 FEL  
Ralph Samp #SAM-36 15-037-01564-00-00 NENWNW 7-31-22E 4645 FSL 4216 FEL  
Ralph Samp #SAM-40 15-037-01565-00-00 NENWNW 7-31-22E 4984 FSL 4162 FEL  
Underwood 6 #N83 15-037-01508-00-00 NWSWNWSW 6-31-22E 1876 FSL 5131 FEL  
Underwood 6 #P89 15-037-01513-00-00 SWNWSW 6-31-22E 1502 FSL 4906 FEL  
Underwood 6 #Q90 15-037-01515-00-00 NENWSWSW 6-31-22E 1270 FSL 4882 FEL  
Underwood 6 #R81 15-037-01511-00-00 SENWNWSW 6-31-22E 1991 FSL 4751 FEL  
Underwood 6 #T90 15-037-01517-00-00 NWSWSW 6-31-22E 1298 FSL 4656 FEL  
Underwood 6 #V97 15-037-01521-00-00 SWNESWSW 6-31-22E 693 FSL 4465 FEL  
Underwood 31 #H39 15-037-01581-00-00 SWSWSWSW 31-30-22E 50 FSL 5050 FEL  
Underwood 31 #O16 15-037-01579-00-00 NWSENWSW 31-30-22E 1890 FSL 4480 FEL  
Underwood 31 #W8 15-037-20919-00-00 NWNWNESW 31-30-22E 2529 FSL 3508 FEL

2. Wells that do not have surface control:

Thornton #J-8 15-133-02199-00-00 SESWNW 25-29-17E 2842 FSL 4181 FEL  
Thornton #K-9 15-133-25485-00-00 NESWNW 25-29-17E 3833 FSL 4433 FEL

3. Well that casing information does not match well construction:

Thornton #13-25 15-133-26028-00-00 SW NWSW 25-29-17E 1710 FSL 4913 FEL

4. Oil wells that are currently plumbed for injection purposes:

Gale Mullen #C43 15-037-01539-00-00 NWNENENE 1-31-21E 5036 FSL 571 FEL  
Gale Mullen #I43 15-037-01542-00-00 NENENENE 1-31-21E 5046 FSL 330 FEL  
Underwood 6 #R90 15-037-01516-00-00 NENWSWSW 6-31-22E 1295 FSL 4809 FEL

Ace Energy LLC will be required to bring 5 wells into compliance per calendar quarter commencing July 1, 2022. District #3 staff will be sending you a Report showing all the wells on the Settlement Agreement in a future email. If you have any questions regarding the Settlement Agreement, please contact me at 620-432-6511.

Sincerely,

Ryan Duling ECRS  
Kansas Corporation Commission  
District #3 Chanute, Kansas