

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

TA REVOKED 7/29/2022
jtr per TRussell 3/20/2023

OPERATOR: License# _____ API No. 15- _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Name and Address, Phone. Rows for District Office #1, #2, #3, #4.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

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July 12, 2022

Jonathan Freiden
Ace Energy LLC
11704 ABERDEEN RD
LEAWOOD, KS 66211-2921

Re: Temporary Abandonment
API 15-037-01528-00-00
PEGGY KRUEGER M83
SE/4 Sec.01-31S-21E
Crawford County, Kansas

Dear Jonathan Freiden:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"

July 29, 2022

Ace Energy LLC #34998
Attention: Jonathan Freiden
11704 Aberdeen RD
Leawood, KS 66211

Re: 22-CONS-3124-CPEN Settlement Agreement, CP-111's

Mr. Freiden,

The District #3 office approved several CP-111 applications on July 11, 2022, that you had submitted to fulfill your objective for the Commission ordered Settlement Agreement in Docket 22-CONS-3124-CPEN. District #3 staff reviewed the approved CP-111 applications and found several discrepancies from previous filed CP-111 applications. Furthermore, District #3 has determined that the following applications should have been denied and the wells should have been included in your Settlement Agreement pertaining to the above mentioned docket. The following CP-111 applications will be revoked and the wells will be added to your Settlement Agreement:

1. Wells that exceed 10 year shut-in date:

Gale Mullen #E43 15-037-01540-00-00 NENENE 1-31-21E 4828 FSL 628 FEL
Gale Mullen #F41 15-037-01538-00-00 NWNENENE 1-31-21E 5057 FSL 474 FEL
Pearson #47 (W28) 15-037-21034-00-00 NESWNE 4-28-23E 3755 FSL 1422 FEL
Peggy Krueger #M76 15-037-01531-00-00 NENESE 1-31-21E 2428 FSL 8 FEL
Peggy Krueger #M83 15-037-01528-00-00 SENESE 1-31-21E 1830 FSL 13 FEL
Ralph Samp #SAM-02 15-037-01552-00-00 NENWNW 7-31-22E 5156 FSL 4415 FEL
Ralph Samp #SAM-23 15-037-21486-00-00 NESWNW 7-31-22E 3790 FSL 4314 FEL
Ralph Samp #SAM-30 15-037-01567-00-00 SWNENW 7-31-22E 4436 FSL 3513 FEL
Ralph Samp #SAM-34 15-037-21456-00-00 NWSWNENW 7-31-22E 4560 FSL 3800 FEL
Ralph Samp #SAM-36 15-037-01564-00-00 NENWNW 7-31-22E 4645 FSL 4216 FEL
Ralph Samp #SAM-40 15-037-01565-00-00 NENWNW 7-31-22E 4984 FSL 4162 FEL
Underwood 6 #N83 15-037-01508-00-00 NWSWNWSW 6-31-22E 1876 FSL 5131 FEL
Underwood 6 #P89 15-037-01513-00-00 SWNWSW 6-31-22E 1502 FSL 4906 FEL
Underwood 6 #Q90 15-037-01515-00-00 NENWSWSW 6-31-22E 1270 FSL 4882 FEL
Underwood 6 #R81 15-037-01511-00-00 SENWNWSW 6-31-22E 1991 FSL 4751 FEL
Underwood 6 #T90 15-037-01517-00-00 NWSWSW 6-31-22E 1298 FSL 4656 FEL
Underwood 6 #V97 15-037-01521-00-00 SWNESWSW 6-31-22E 693 FSL 4465 FEL
Underwood 31 #H39 15-037-01581-00-00 SWSWSWSW 31-30-22E 50 FSL 5050 FEL
Underwood 31 #O16 15-037-01579-00-00 NWSENWSW 31-30-22E 1890 FSL 4480 FEL
Underwood 31 #W8 15-037-20919-00-00 NWNWNESW 31-30-22E 2529 FSL 3508 FEL

2. Wells that do not have surface control:

Thornton #J-8 15-133-02199-00-00 SESWNW 25-29-17E 2842 FSL 4181 FEL
Thornton #K-9 15-133-25485-00-00 NESWNW 25-29-17E 3833 FSL 4433 FEL

3. Well that casing information does not match well construction:

Thornton #13-25 15-133-26028-00-00 SW NWSW 25-29-17E 1710 FSL 4913 FEL

4. Oil wells that are currently plumbed for injection purposes:

Gale Mullen #C43 15-037-01539-00-00 NWNENENE 1-31-21E 5036 FSL 571 FEL
Gale Mullen #I43 15-037-01542-00-00 NENENENE 1-31-21E 5046 FSL 330 FEL
Underwood 6 #R90 15-037-01516-00-00 NENWSWSW 6-31-22E 1295 FSL 4809 FEL

Ace Energy LLC will be required to bring 5 wells into compliance per calendar quarter commencing July 1, 2022. District #3 staff will be sending you a Report showing all the wells on the Settlement Agreement in a future email. If you have any questions regarding the Settlement Agreement, please contact me at 620-432-6511.

Sincerely,

Ryan Duling ECRS
Kansas Corporation Commission
District #3 Chanute, Kansas