

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

TA REVOKED 7/29/2022
jrr per TRussell 3/20/2023

OPERATOR: License# \_\_\_\_\_ API No. 15- \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone: (\_\_\_\_\_) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: (\_\_\_\_\_) \_\_\_\_\_
Spot Description: \_\_\_\_\_
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_
feet from \_\_\_\_\_ N / \_\_\_\_\_ S Line of Section
feet from \_\_\_\_\_ E / \_\_\_\_\_ W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: \_\_\_\_\_ NAD27 \_\_\_\_\_ NAD83 \_\_\_\_\_ WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL \_\_\_\_\_ KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ OG \_\_\_\_\_ WSW \_\_\_\_\_ Other: \_\_\_\_\_
\_\_\_\_\_ SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
\_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? \_\_\_\_\_ Yes \_\_\_\_\_ No
Depth and Type: \_\_\_\_\_ Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: \_\_\_\_\_ Yes \_\_\_\_\_ No Depth of casing leak(s): \_\_\_\_\_
Type Completion: \_\_\_\_\_ ALT. I \_\_\_\_\_ ALT. II Depth of: \_\_\_\_\_ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement \_\_\_\_\_ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data table with columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: \_\_\_\_\_ Yes \_\_\_\_\_ Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Name and Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

July 12, 2022

Jonathan Freiden  
Ace Energy LLC  
11704 ABERDEEN RD  
LEAWOOD, KS 66211-2921

**TA REVOKED 7/29/2022**  
jrr per TRussell 3/20/2023

Re: Temporary Abandonment  
API 15-037-01567-00-00  
RALPH SAMP SAM-30  
NW/4 Sec.07-31S-22E  
Crawford County, Kansas

Dear Jonathan Freiden:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"

July 29, 2022

Ace Energy LLC #34998  
Attention: Jonathan Freiden  
11704 Aberdeen RD  
Leawood, KS 66211

Re: 22-CONS-3124-CPEN Settlement Agreement, CP-111's

Mr. Freiden,

The District #3 office approved several CP-111 applications on July 11, 2022, that you had submitted to fulfill your objective for the Commission ordered Settlement Agreement in Docket 22-CONS-3124-CPEN. District #3 staff reviewed the approved CP-111 applications and found several discrepancies from previous filed CP-111 applications. Furthermore, District #3 has determined that the following applications should have been denied and the wells should have been included in your Settlement Agreement pertaining to the above mentioned docket. The following CP-111 applications will be revoked and the wells will be added to your Settlement Agreement:

1. Wells that exceed 10 year shut-in date:

Gale Mullen #E43 15-037-01540-00-00 NENENE 1-31-21E 4828 FSL 628 FEL  
Gale Mullen #F41 15-037-01538-00-00 NWNENENE 1-31-21E 5057 FSL 474 FEL  
Pearson #47 (W28) 15-037-21034-00-00 NESWNE 4-28-23E 3755 FSL 1422 FEL  
Peggy Krueger #M76 15-037-01531-00-00 NENESE 1-31-21E 2428 FSL 8 FEL  
Peggy Krueger #M83 15-037-01528-00-00 SENESE 1-31-21E 1830 FSL 13 FEL  
Ralph Samp #SAM-02 15-037-01552-00-00 NENWNW 7-31-22E 5156 FSL 4415 FEL  
Ralph Samp #SAM-23 15-037-21486-00-00 NESWNW 7-31-22E 3790 FSL 4314 FEL  
Ralph Samp #SAM-30 15-037-01567-00-00 SWNENW 7-31-22E 4436 FSL 3513 FEL  
Ralph Samp #SAM-34 15-037-21456-00-00 NWSWNENW 7-31-22E 4560 FSL 3800 FEL  
Ralph Samp #SAM-36 15-037-01564-00-00 NENWNW 7-31-22E 4645 FSL 4216 FEL  
Ralph Samp #SAM-40 15-037-01565-00-00 NENWNW 7-31-22E 4984 FSL 4162 FEL  
Underwood 6 #N83 15-037-01508-00-00 NWSWNWSW 6-31-22E 1876 FSL 5131 FEL  
Underwood 6 #P89 15-037-01513-00-00 SWNWSW 6-31-22E 1502 FSL 4906 FEL  
Underwood 6 #Q90 15-037-01515-00-00 NENWSWSW 6-31-22E 1270 FSL 4882 FEL  
Underwood 6 #R81 15-037-01511-00-00 SENWNWSW 6-31-22E 1991 FSL 4751 FEL  
Underwood 6 #T90 15-037-01517-00-00 NWSWSW 6-31-22E 1298 FSL 4656 FEL  
Underwood 6 #V97 15-037-01521-00-00 SWNESWSW 6-31-22E 693 FSL 4465 FEL  
Underwood 31 #H39 15-037-01581-00-00 SWSWSWSW 31-30-22E 50 FSL 5050 FEL  
Underwood 31 #O16 15-037-01579-00-00 NWSENWSW 31-30-22E 1890 FSL 4480 FEL  
Underwood 31 #W8 15-037-20919-00-00 NWNWNESW 31-30-22E 2529 FSL 3508 FEL

2. Wells that do not have surface control:

Thornton #J-8 15-133-02199-00-00 SESWNW 25-29-17E 2842 FSL 4181 FEL  
Thornton #K-9 15-133-25485-00-00 NESWNW 25-29-17E 3833 FSL 4433 FEL

3. Well that casing information does not match well construction:

Thornton #13-25 15-133-26028-00-00 SW NWSW 25-29-17E 1710 FSL 4913 FEL

4. Oil wells that are currently plumbed for injection purposes:

Gale Mullen #C43 15-037-01539-00-00 NWNENENE 1-31-21E 5036 FSL 571 FEL  
Gale Mullen #I43 15-037-01542-00-00 NENENENE 1-31-21E 5046 FSL 330 FEL  
Underwood 6 #R90 15-037-01516-00-00 NENWSWSW 6-31-22E 1295 FSL 4809 FEL

Ace Energy LLC will be required to bring 5 wells into compliance per calendar quarter commencing July 1, 2022. District #3 staff will be sending you a Report showing all the wells on the Settlement Agreement in a future email. If you have any questions regarding the Settlement Agreement, please contact me at 620-432-6511.

Sincerely,

Ryan Duling ECRS  
Kansas Corporation Commission  
District #3 Chanute, Kansas