

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

TA REVOKED 7/29/2022
jrr per TRussell 3/20/2023

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section _____
feet from _____ E / _____ W Line of Section _____
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 12, 2022

Jonathan Freiden
Ace Energy LLC
11704 ABERDEEN RD
LEAWOOD, KS 66211

TA REVOKED 7/29/2022
jrr per TRussell 3/20/2023

Re: Temporary Abandonment
API 15-037-01516-00-00
UNDERWOOD 6 R90
SW/4 Sec.06-31S-22E
Crawford County, Kansas

Dear Jonathan Freiden:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"

July 29, 2022

Ace Energy LLC #34998
Attention: Jonathan Freiden
11704 Aberdeen RD
Leawood, KS 66211

Re: 22-CONS-3124-CPEN Settlement Agreement, CP-111's

Mr. Freiden,

The District #3 office approved several CP-111 applications on July 11, 2022, that you had submitted to fulfill your objective for the Commission ordered Settlement Agreement in Docket 22-CONS-3124-CPEN. District #3 staff reviewed the approved CP-111 applications and found several discrepancies from previous filed CP-111 applications. Furthermore, District #3 has determined that the following applications should have been denied and the wells should have been included in your Settlement Agreement pertaining to the above mentioned docket. The following CP-111 applications will be revoked and the wells will be added to your Settlement Agreement:

1. Wells that exceed 10 year shut-in date:

Gale Mullen #E43 15-037-01540-00-00 NENENE 1-31-21E 4828 FSL 628 FEL
Gale Mullen #F41 15-037-01538-00-00 NWNENENE 1-31-21E 5057 FSL 474 FEL
Pearson #47 (W28) 15-037-21034-00-00 NESWNE 4-28-23E 3755 FSL 1422 FEL
Peggy Krueger #M76 15-037-01531-00-00 NENESE 1-31-21E 2428 FSL 8 FEL
Peggy Krueger #M83 15-037-01528-00-00 SENESE 1-31-21E 1830 FSL 13 FEL
Ralph Samp #SAM-02 15-037-01552-00-00 NENWNW 7-31-22E 5156 FSL 4415 FEL
Ralph Samp #SAM-23 15-037-21486-00-00 NESWNW 7-31-22E 3790 FSL 4314 FEL
Ralph Samp #SAM-30 15-037-01567-00-00 SWNENW 7-31-22E 4436 FSL 3513 FEL
Ralph Samp #SAM-34 15-037-21456-00-00 NWSWNENW 7-31-22E 4560 FSL 3800 FEL
Ralph Samp #SAM-36 15-037-01564-00-00 NENWNW 7-31-22E 4645 FSL 4216 FEL
Ralph Samp #SAM-40 15-037-01565-00-00 NENWNW 7-31-22E 4984 FSL 4162 FEL
Underwood 6 #N83 15-037-01508-00-00 NWSWNWSW 6-31-22E 1876 FSL 5131 FEL
Underwood 6 #P89 15-037-01513-00-00 SWNWSW 6-31-22E 1502 FSL 4906 FEL
Underwood 6 #Q90 15-037-01515-00-00 NENWSWSW 6-31-22E 1270 FSL 4882 FEL
Underwood 6 #R81 15-037-01511-00-00 SENWNWSW 6-31-22E 1991 FSL 4751 FEL
Underwood 6 #T90 15-037-01517-00-00 NWSWSW 6-31-22E 1298 FSL 4656 FEL
Underwood 6 #V97 15-037-01521-00-00 SWNESWSW 6-31-22E 693 FSL 4465 FEL
Underwood 31 #H39 15-037-01581-00-00 SWSWSWSW 31-30-22E 50 FSL 5050 FEL
Underwood 31 #O16 15-037-01579-00-00 NWSENWSW 31-30-22E 1890 FSL 4480 FEL
Underwood 31 #W8 15-037-20919-00-00 NWNWNESW 31-30-22E 2529 FSL 3508 FEL

2. Wells that do not have surface control:

Thornton #J-8 15-133-02199-00-00 SESWNW 25-29-17E 2842 FSL 4181 FEL
Thornton #K-9 15-133-25485-00-00 NESWNW 25-29-17E 3833 FSL 4433 FEL

3. Well that casing information does not match well construction:

Thornton #13-25 15-133-26028-00-00 SW NWSW 25-29-17E 1710 FSL 4913 FEL

4. Oil wells that are currently plumbed for injection purposes:

Gale Mullen #C43 15-037-01539-00-00 NWNENENE 1-31-21E 5036 FSL 571 FEL
Gale Mullen #I43 15-037-01542-00-00 NENENENE 1-31-21E 5046 FSL 330 FEL
Underwood 6 #R90 15-037-01516-00-00 NENWSWSW 6-31-22E 1295 FSL 4809 FEL

Ace Energy LLC will be required to bring 5 wells into compliance per calendar quarter commencing July 1, 2022. District #3 staff will be sending you a Report showing all the wells on the Settlement Agreement in a future email. If you have any questions regarding the Settlement Agreement, please contact me at 620-432-6511.

Sincerely,

Ryan Duling ECRS
Kansas Corporation Commission
District #3 Chanute, Kansas