

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

8/31/2022

RJ Energy, LLC. KLN#3728
Jason Kent
22082 NE Neosho Rd.
Garnett, KS 66032-2425

RE: MIT Clerical Error
KOLAR Document ID#1637678
API#15-031-24549-00-00 Permit #E-28,577.2
Well Name: Bolen #I1

Dear Operator:

This letter is in regards to a clerical error that has occurred on an MIT that submitted for the above referenced well. The MIT contained the following incorrect information for the well.

__ Date of MIT performed; 04/05/2022

__ Next Due Date: 04/04/2027

✓ Other: **Zone of injection was listed as: 696 to 979**
Zone of injection should have been listed as: Squirrel: 969 to 979
Added the Maximum Authorized injection pressure: 400 psi
Added the Maximum Injection Rate: 200 bbl/d

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 620-902-6452 if you have any questions or concerns.

Thanks,

Duane A. Sims
District #3 UIC Coordinator
d.sims@kcc.ks.gov
620-902-6452
620-212-3029

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
Operator License No.: 3728 Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-031-24549-00-00 Permit No.: E28577.2
NE NE NE NW Sec. 15 Twp. 23 S. R. 16 East West
4979 Feet from North / South Line of Section
2940 Feet from East / West Line of Section
Lease: BOLEN Well No.: 11
County: Coffey

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 200 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	7	NA	2.875	NA	NA
Set at:		40		997		
Sacks of Cement:		8		140		
Cement Top:		0		0		
Cement Bottom:		40		997		

Packer Type: NA Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1007 (997) feet depth
Zone of Injection Formation: Squirrel Top Feet: 969 696 Bottom Feet: 979 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 04/05/2022 Using: Midwest Surveys, Inc. Company's Equipment
The zone tested for this well is between 0 feet and 997 feet.

The test results were verified by operator's representative:
Name: Brandon Parks Title: Contractor Phone: (913) 285-0331

KCC Office Use Only	State Agent: <u>Rodney Breeze</u> Title: <u>E.C.R.S.</u> Witness: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	Remarks: <u>Pressured casing up to 300#. New well not perforated at time of test. All well information from ACO1.</u>
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>04/04/2027</u>