KOLAR Document ID: 1662843

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

CANCELLED 11/10/2022
OPERATOR SUBMITTED ON WRONG API jrr 11/10/2022

OPERATOR: License# 33920
Name: Schankie & Sons, LLC
Address 1: 2604 370TH ST
Address 2:
City: MADISON State: KS Zip: 66860 + 8507
Contact Person: Philip Schankie
Phone: (620) 437-6187
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-073-21002-00-00
Spot Description:
SE - NW - SW Sec. 33 Twp. 23 S. R. 11 ☑ E ☐ W
1596 feet from ☐ N / ☑ S Line of Section
4501 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Greenwood Elevation: ☐ GL ☐ KB
Lease Name: CARSON A Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/05/1975 Date Shut-In: 08/26/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	7.0	4.5	NA	2.875	NA
Setting Depth		73	2442		948	
Amount of Cement		25	35		250	
Top of Cement		0	2250		0	
Bottom of Cement		73	2442		948	

Casing Fluid Level from Surface: 800 How Determined? Plumb bob Date: 08/26/2022
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 948 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 795 to 920 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Thad Triboulet ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/31/2022

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 31, 2022

Philip Schankie
Schankie & Sons, LLC
2604 370TH ST
MADISON, KS 66860-8507

Re: Temporary Abandonment
API 15-073-21002-00-00
CARSON A 1
SW/4 Sec.33-23S-11E
Greenwood County, Kansas

Dear Philip Schankie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/31/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/31/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"