Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

08/23/2022

Daystar Petroleum, Inc. Attn: Matthew S. Osborn 522 N. Main St, PO Box 560 Eureka, KS 67045-0560

RE: MIT Clerical Error

KOLAR Document ID# 1661545

API # 15-159-22231-0002

Well Name - Janssen A #3

Dear Operator:

This letter is in regards to a clerical error that has occurred on an MIT that submitted for the above referenced well. The MIT contained the following incorrect information for the well.

__X_Next Due Date

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 316-337-7400 if you have any questions or concerns.

Thanks, Virgil Clothier - Dist. 2 UIC/ECRS

Cc: Dist. file

Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced	d Recovery:	KCC District No.:	2	APINO.	15-159-2223	1-00-02	Permit No.: E25	5972.2
Operator License No.:	30931 Name	Dovetor Petrol	eum, Inc.				3_s. R. 7	
Address 1: 522 N. MAII	N ST	•			sec 1693	-	North / V South	
Address 2: PO BOX 56	60				4375		East / West	
		KS Zip: 6704	15 . 0560		ANSSEN A	Peet Nom	West / West Well N	_
Contact Person: Jason	Brandt	Zip: Phone: (620		County: R			AAGII IV	10::
Contact Person:		Phone: (_)	County:			^	
				<u> </u>				
Well Construction Details	: New well		ith changes to cons	truction 🔽		ith no change	s to construcion	
Maximum Authorized Inje	ction Pressure: _	1000ps	si Maximum Injec	ction Rate:	1000	_ bbl/d		
	nductor	Surface	Intermediate	Produc		Liner		Tubing
Size:	NA	8.625	NA NA	4.5		NA	Size:	2.375
Set at:		216		315			Set at:	2995
Sacks of Cement:		130		11!			Туре: _	seal-tite
Cement Top:		0		265				
Cement Bottom:		216		315	58 <u> </u>			
Packer Type: AD-1				_			2995	
DV Tool Port Co	ollar Depth of:	feet v	vith sack	es of cement			3350 (3150)	feet dept
Zone of Injection Forma	KANSAS	CITY		072	Bottom Feet:	3076	_ Perf. or Open Hole:	Doef
Is there a Chemical Seala					No		_ FGII. OI OPOILLOIS.	
If Dual Completion - Injection	ction is: Abov	/e Production	Below Production					
If Dual Completion - Injec			FIELD	DATA 8.5121	·98	.06844	08/24	1/2021
If Dual Completion - Injection - Injection - Injection: Datum:	NAD27	NAD83 WG	FIELD		Long:98 MIT Reason:		Date Acquired: 08/24	1/2021
GPS Location: Datum: MIT Type: Tubing and Pa	NAD27	NAD83 WG	FIELD		Long:		Date Acquired: 08/24 EST	4/2021
GPS Location: Datum: MIT Type: Tubing and Pa	NAD27 V	NAD83 WG	FIELD		Long:		Date Acquired: 08/24 EST	4/2021
GPS Location: Datum: MIT Type: Tubing and Pa	NAD27 vacker (or Initial Pro	NAD83 WG ressure) Test 20	FIELD 38		Long:		Date Acquired: 08/24 EST	4/2021
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2	NAD27 vacker (or Initial Pro	NAD83 WG ressure) Test 20	FIELD 38		Long:		Date Acquired: 08/24 EST	4/2021
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3	NAD27 vacker (or Initial Pro	NAD83 WG ressure) Test 20 350	FIELD 38 30 350	8.5121	MIT Reason:	5-YEAR TI	EST	
GPS Location: Datum: MIT Type Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 Vacker (or Initial Property of Casing - T	NAD83 WG essure) Test 20 350 Tubing Annulus	### FIELD 38 38 38 35 35 35 35 35	8.5121	MIT Reason:	5-YEAR TI	to load annulus:	
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022	NAD27 Vacker (or Initial Production 10 350 V or Casing - T	NAD83 WG ressure) Test 20 350 Tubing Annulus S Using: Brackee	### FIELD ####################################	8.5121	MIT Reason:	5-YEAR TI	EST	
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022 The zone tested for this we	NAD27 Vacker (or Initial Property of Casing - Tell is between	PINAD83 WG ressure) Test 20 350 Tubing Annulus S Using: Brackee	30 350 System Pressure due	8.5121	MIT Reason:	5-YEAR TI	to load annulus:	
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022 The zone tested for this were verified.	NAD27 V acker (or Initial Pro 10 350 V or Casing - T ell is between	NAD83 WG essure) Test 20 350 Tubing Annulus S Using: Brackee 0 feet andepresentative:	30 350 350 System Pressure duen 2995 feet.	8.5121	MIT Reason:	5-YEAR TI	to load annulus: Compa	
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022 The zone tested for this we	NAD27 V acker (or Initial Pro 10 350 V or Casing - T ell is between	PINAD83 WG ressure) Test 20 350 Tubing Annulus S Using: Brackee	30 350 350 System Pressure duen 2995 feet.	8.5121	MIT Reason:	5-YEAR TI	to load annulus:	
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GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022 The zone tested for this we The test results were verified Name: Randy Pray KCC Office Use Only	NAD27 Vacker (or Initial Property of Casing - Tell is betweened by operator's re	NAD83 WG ressure) Test 20 350 Fubing Annulus S Using: 0 feet and epresentative:	### FIELD ####################################	8.5121	MIT Reason:	5-YEAR TI	to load annulus: Compa	any's Equipment
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022 The zone tested for this we The test results were verifie Name: Randy Pray KCC Office Use Only The results were:	NAD27 Vacker (or Initial Property of Casing - Tell is betweened by operator's re	NAD83 WG ressure) Test 20 350 Tubing Annulus S Using: Brackee 0 feet and epresentative:	### FIELD ####################################	8.5121	MIT Reason:	5-YEAR TI	to load annulus: Compa	any's Equipment
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GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022 The zone tested for this we The test results were verifie Name: Randy Pray KCC Office Use Only The results were: Satisfactory Not Satisfactory Next MIT. 69/22/2027	NAD27 Vacker (or Initial Property of Casing - Tell is betweened by operator's re	NAD83 WG ressure) Test 20 350 Fubing Annulus S Using: 0 feet and epresentative:	### FIELD ####################################	8.5121	MIT Reason:	5-YEAR TI	to load annulus: Compa	any's Equipment
GPS Location: Datum: MIT Type: Tubing and Pa Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 08/23/2022 The zone tested for this we The test results were verified Name: Randy Pray KCC Office Use Only The results were: V Satisfactory Not Satisfactory	NAD27 Vacker (or Initial Property of Casing - Tell is betweened by operator's re	NAD83 WG ressure) Test 20 350 Fubing Annulus S Using: 0 feet and epresentative:	### FIELD ####################################	8.5121	MIT Reason:	5-YEAR TI	to load annulus: Compa	any's Equipment