

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

08/23/2022

Daystar Petroleum, Inc.
Attn: Matthew S. Osborn
522 N. Main St, PO Box 560
Eureka, KS 67045-0560

RE: MIT Clerical Error
KOLAR Document ID# 1661545
API # 15-159-22231-0002
Well Name - Janssen A #3

Dear Operator:

This letter is in regards to a clerical error that has occurred on an MIT that submitted for the above referenced well. The MIT contained the following incorrect information for the well.

 X Next Due Date

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 316-337-7400 if you have any questions or concerns.

Thanks,
Virgil Clothier - Dist. 2 UIC/ECRS

Cc: Dist. file

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 2
Operator License No.: 30931 Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Jason Brandt Phone: (620) 583-5527

API No.: 15-159-22231-00-02 Permit No.: E25972.2
SE NW SW Sec. 2 Twp. 18 S. R. 7 East West
1693 Feet from North / South Line of Section
4375 Feet from East / West Line of Section
Lease: JANSSEN A Well No.: 3
County: Rice

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Size:	Tubing
Size:	NA	8.625	NA	4.5	NA			2.375
Set at:		216		3158				2995
Sacks of Cement:		130		115				seal-tite
Cement Top:		0		2650				
Cement Bottom:		216		3158				

Packer Type: AD-1 Set at: 2995
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3350 (3150) feet depth
Zone of Injection Formation: KANSAS CITY Top Feet: 3072 Bottom Feet: 3076 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.5121 Long: -98.06844 Date Acquired: 08/24/2021
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 10 20 30
Pressures: Set up 1 350 350 350
Set up 2 _____
Set up 3 _____
Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 08/23/2022 Using: Brackeen Company's Equipment _____
The zone tested for this well is between 0 feet and 2995 feet.

The test results were verified by operator's representative:

Name: Randy Pray Title: Pumper Phone: (620) 827-7113

KCC Office Use Only

The results were:

- Satisfactory
 Not Satisfactory

Next MIT: 08/22/2023
08/22/2023

State Agent: David Bollenback Title: District Geologist Witness: Yes No

Remarks: _____