

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

2/23/2023

Schankie & Sons, LLC, KLN#33920
Phillip Schankie
2604 370TH St.
Madison, KS 66860-8507

RE: MIT Clerical Error
KOLAR Document ID#1688254
API#15-073-21380-00-01, Permit: #E-20,991.3
Well Name: Ellis B # 10

Dear Operator:

This letter is in regards to a clerical error that has occurred on an MIT that submitted for the above referenced well. The MIT contained the following incorrect information for the well.

X Date of MIT performed

X Next Due Date

X Other: Pretest failed date of 2/6/2022 was reported, should have been **2/6/2023**

X Next MIT due date: 5/7/2023

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 620-902-6452 if you have any questions or concerns.

Thanks,

Duane A. Sims

District #3 UIC Coordinator

Office: 620-902-6452 | Cell:620-212-3029

d.sims@kcc.ks.gov

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

CORRECTION

Form U-7
 August 2019

Disposal: Enhanced Recovery: KCC District No.: _____
 Operator License No.: _____ Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
 - - - - - Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Lease: _____ Well No.: _____
 County: _____

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

| | Conductor | Surface | Intermediate | Production | Liner | Tubing |
|------------------|-----------|---------|--------------|------------|-------|---------------|
| Size: | _____ | _____ | _____ | _____ | _____ | Size: _____ |
| Set at: | _____ | _____ | _____ | _____ | _____ | Set at: _____ |
| Sacks of Cement: | _____ | _____ | _____ | _____ | _____ | Type: _____ |
| Cement Top: | _____ | _____ | _____ | _____ | _____ | |
| Cement Bottom: | _____ | _____ | _____ | _____ | _____ | |

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 02/06/2023 Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|
| <p>KCC Office Use Only</p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>05/07/2023</u></p> | State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | Remarks: _____ |
| | _____ <u>02/06/2023</u> |
| | _____ |

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

02/13/2023

LICENSE 33920
Schankie & Sons, LLC
2604 370TH ST
MADISON, KS 66860-8507

Re: API No. 15-073-21380-00-01
Permit No. E20991.3
ELLIS B 10
34-22S-11E
Greenwood County, KS

Operator:

02/06/2023

On ~~02/06/2022~~, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by ~~05/07/2022~~ 05/07/2023
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3