

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Home
(785) 798-2400

Andrew Stenzel Geologist

Ness City, Kansas



Cell
(785) 798-5977

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Dinges Trust #3
API: 15-135-26096-00-00
Location: SW-SE-NE-SE Sec. 14-18S-25W
License Number: 30742
Spud Date: 1/20/21
Surface Coordinates: 1635' FSL & 457' FEL
Region: KANSAS
Drilling Completed: 1/28/21

Bottom Hole
Coordinates:
Ground Elevation (ft): 2378
Logged Interval (ft): 3500 To: TD
Formation: MISSISSIPPIAN
Type of Drilling Fluid: Mud-Co Chemical
K.B. Elevation (ft): 2383
Total Depth (ft): 4490

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
Newton, KS 67114

GEOLOGIST

Name: Andrew Stenzel
Company: Petroleum Geologist
Address: 501 S. Franklin
Ness City, KS 67560

Drilling Report

DAILY DRILLING REPORT:

1/20/21 MIRU, ran surface casing
1/21/21 Drilling @ 246'
1/22/21 Drilling @ 2025'
1/23/21 Drilling @ 3154'
1/24/21 Drilling @ 3600'
1/25/21 Drilling @ 4114'
1/26/21 DST #1
1/27/21 DST #2
1/28/21 Ran production casing

Services

RIG: Mufin Drilling, Rig #102

MUD: MUDCO

LOGS: Gemini Wireline; CNDL, PE, DIL, ML

Casing Record

SURFACE Casing: Ran 5 jts new 8 5/8", 23# casing set at 215'

PRODUCTION Casing: Ran 110 jts used 5 1/2", 15.5# casing 3' off bottom @ 4487'.

Formation Tops

Sample Tops

Anhy.	1644 (+739)
Base Anhy.	1684 (+699)
Heebner	3719 (-1336)
Lansing	3758 (-1375)
BKC	4097 (-1714)
Pawnee	4192 (-1809)
Ft. Scott	4261 (-1878)
Cher. Sh.	4285 (-1902)
Miss.	4358 (-1975)
RTD	4490 (-2107)

LogTops

Anhy.	1644 (+739)
Base Anhy.	1680 (+703)
Heebner	3718 (-1335)
Lansing	3762 (-1379)
BKC	4094 (-1711)
Pawnee	4189 (-1806)
Ft. Scott	4261 (-1878)
Cher. Sh.	4285 (-1902)
Miss.	4355 (-1972)
LTD	4490 (-2107)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

14-18s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66571

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 08:15:00

GENERAL INFORMATION:

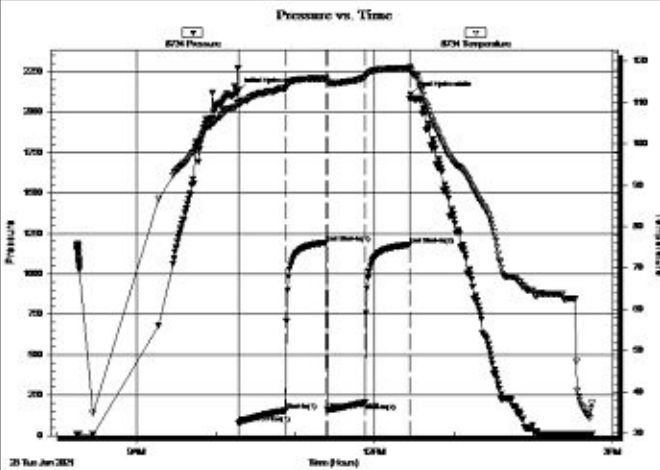
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:17:40
 Time Test Ended: 14:44:20
 Interval: **4301.00 ft (KB) To 4370.00 ft (KB) (TVD)**
 Total Depth: 4370.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 2383.00 ft (KB)
 2378.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8734

Outside

Press@RunDepth: 203.65 psig @ 4302.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.01.26 End Date: 2021.01.26 Last Calib.: 2021.01.26
 Start Time: 08:15:01 End Time: 14:44:20 Time On Btmr: 2021.01.26 @ 10:17:20
 Time Off Btmr: 2021.01.26 @ 12:27:30

TEST COMMENT: 30-IF-Blow built to 5"
 30-ISI-Surface blow back built to 3/4" & decreased to surface blow
 30-FF-Surface blow built to B.O.B(11 inches) @ 21 mins blow increased to 19"
 30-FSI-Surface blow built to 1 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.41	110.16	Initial Hydro-static
1	78.70	109.55	Open To Flow (1)
36	155.83	113.40	Shut-In(1)
67	1193.26	115.79	End Shut-In(1)
67	160.05	115.14	Open To Flow (2)
96	203.65	115.97	Shut-In(2)
130	1180.16	118.23	End Shut-In(2)
131	2107.70	118.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
430.00	GMCO 23%G, 25%M, 52%O	4.98
0.00	150' GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

14-18s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66572

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 22:00:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:21:10

Time Test Ended: 05:29:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: **4369.00 ft (KB) To 4378.00 ft (KB) (TVD)**

Total Depth: 4378.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2383.00 ft (KB)

2378.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 46.78 psig @ 4370.00 ft (KB)

Start Date: 2021.01.26

End Date: 2021.01.27

Start Time: 22:00:01

End Time: 05:29:50

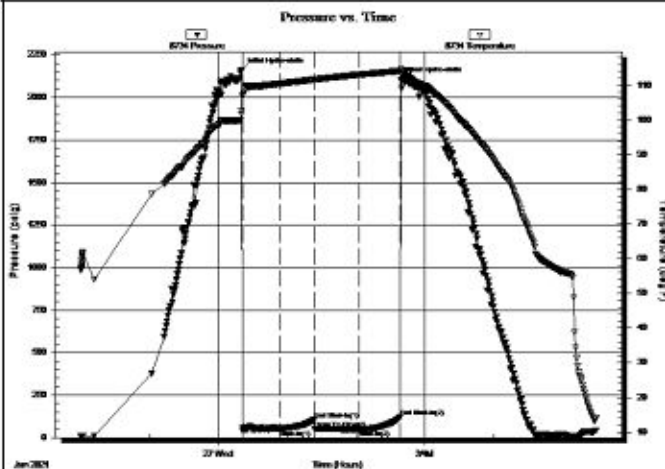
Capacity: 8000.00 psig

Last Calib.: 2021.01.27

Time On Btm: 2021.01.27 @ 00:20:00

Time Off Btm: 2021.01.27 @ 02:39:09

TEST COMMENT: 30-IF-1/2" blow built to 1 1/2"
30-ISI-No blow back
30-FF-No blow
30-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2158.12	101.44	Initial Hydro-static
2	42.84	106.92	Open To Flow (1)
34	49.30	110.43	Shut-In(1)
64	106.05	111.66	End Shut-In(1)
64	51.78	111.65	Open To Flow (2)
104	46.78	113.04	Shut-In(2)
139	121.24	114.12	End Shut-In(2)
140	2100.32	114.66	Final Hydro-static

Recovery


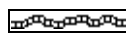
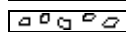
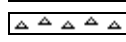
Length (ft)	Description	Volume (bbl)
10.00	OSM 3%O, 97%M	0.05

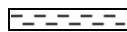



* Recovery from multiple tests





Gas Rates

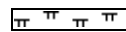

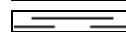
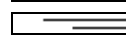
Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

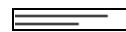



ROCK TYPES

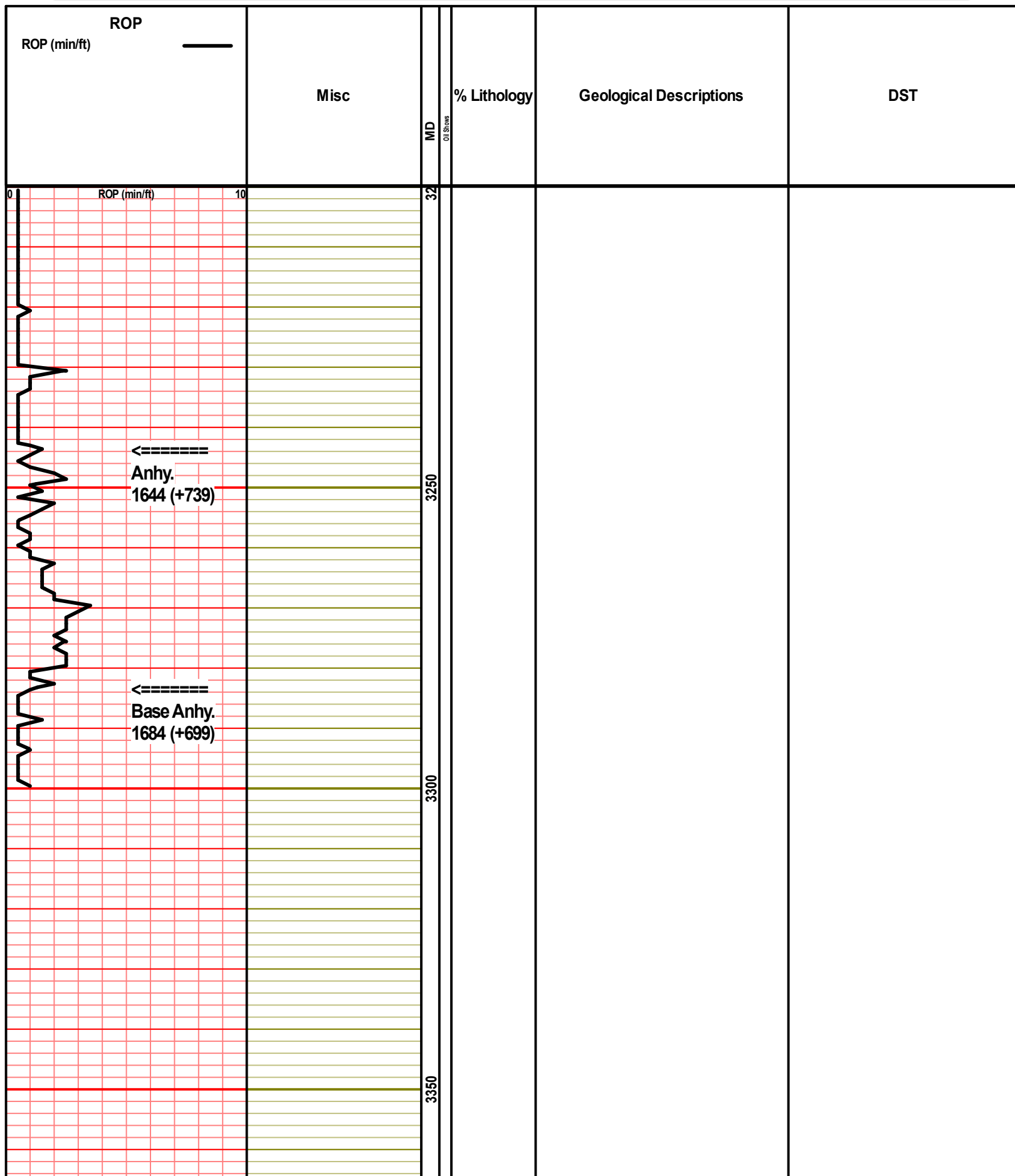
-  Anhy
-  Bent
-  Brec
-  Cht

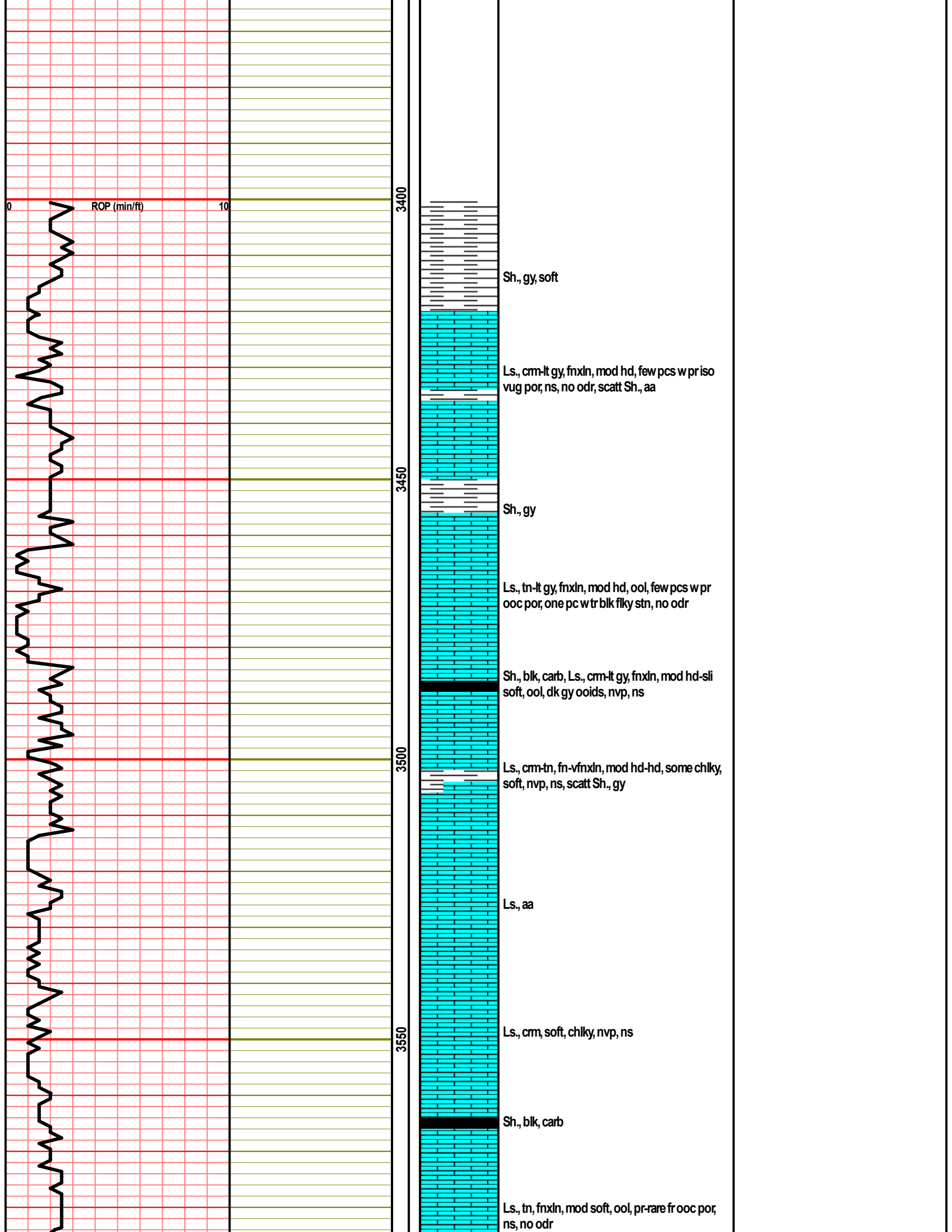
-  Clyst
-  Carb shale
-  Congl
-  Dol

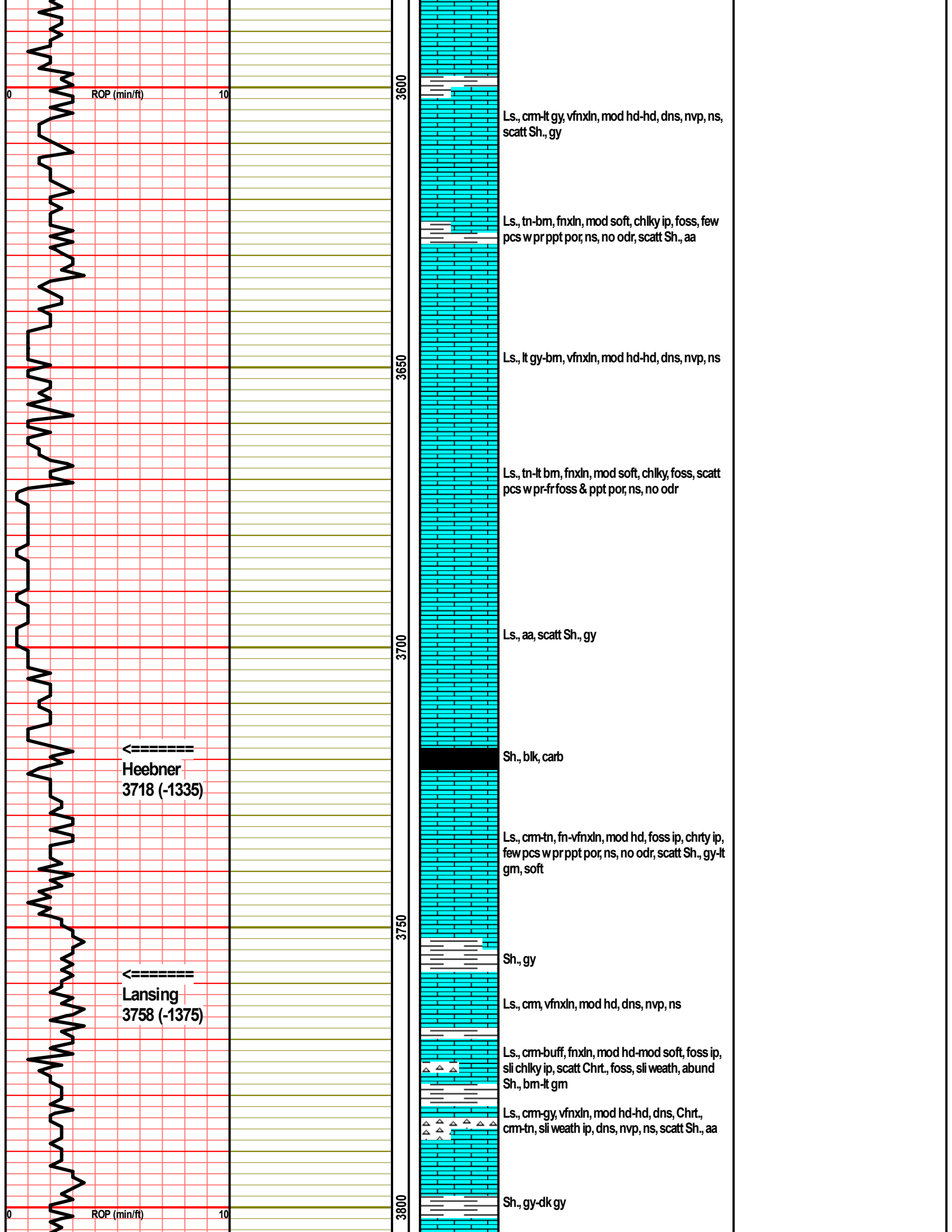
-  Gyp
-  Igne
-  Lmst
-  Meta

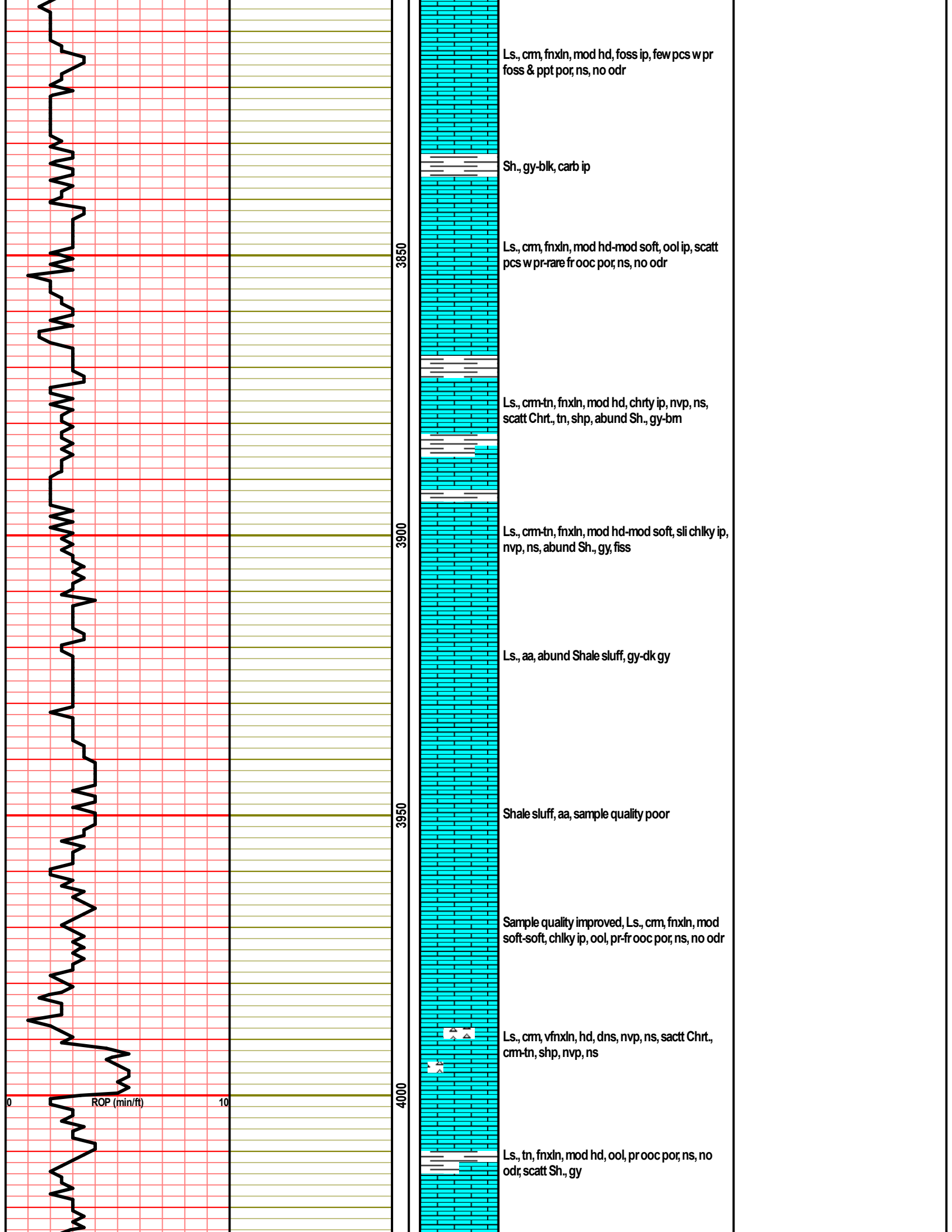
-  Mrlst
-  Salt
-  Shale
-  Shcol

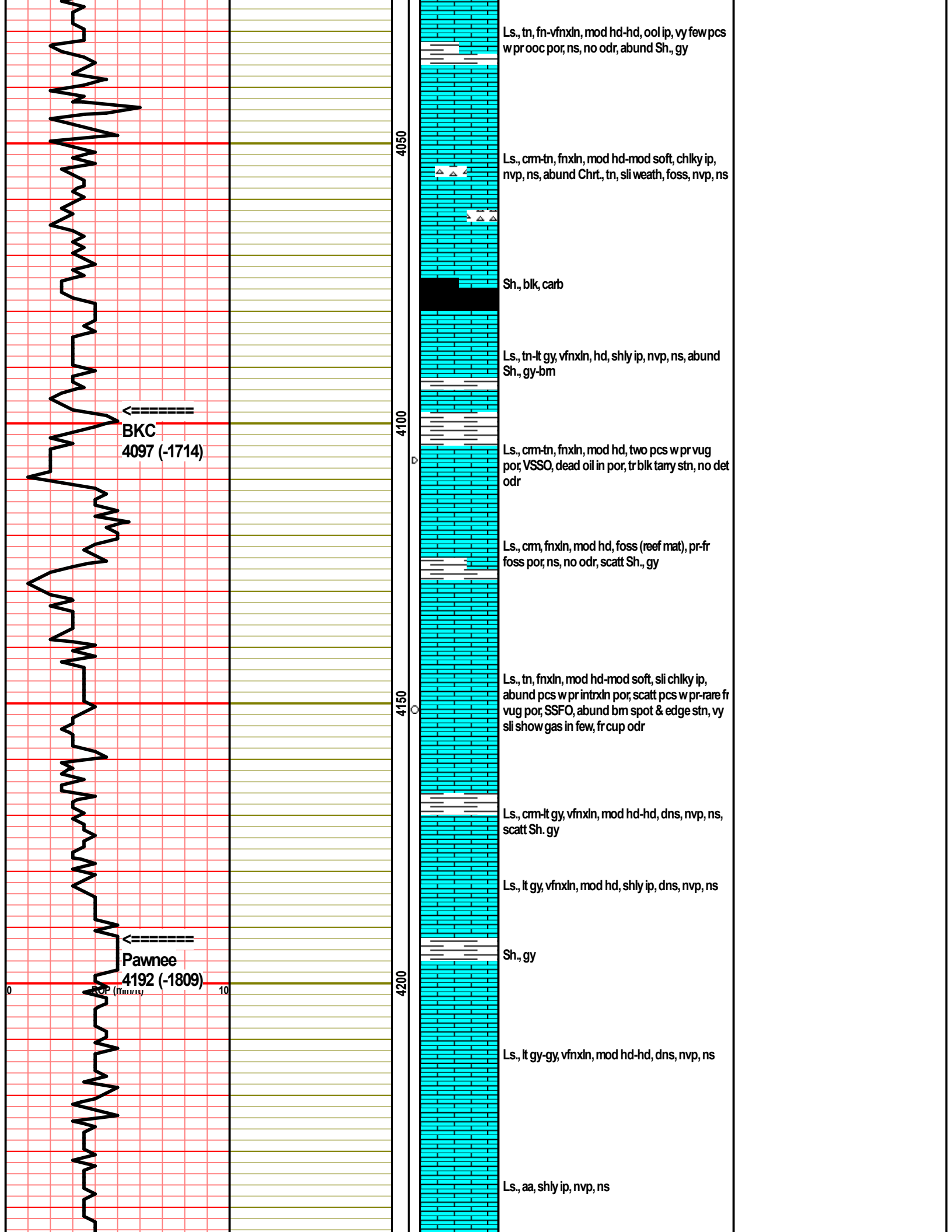
-  Shgy
-  Sltst
-  Ss
-  Till

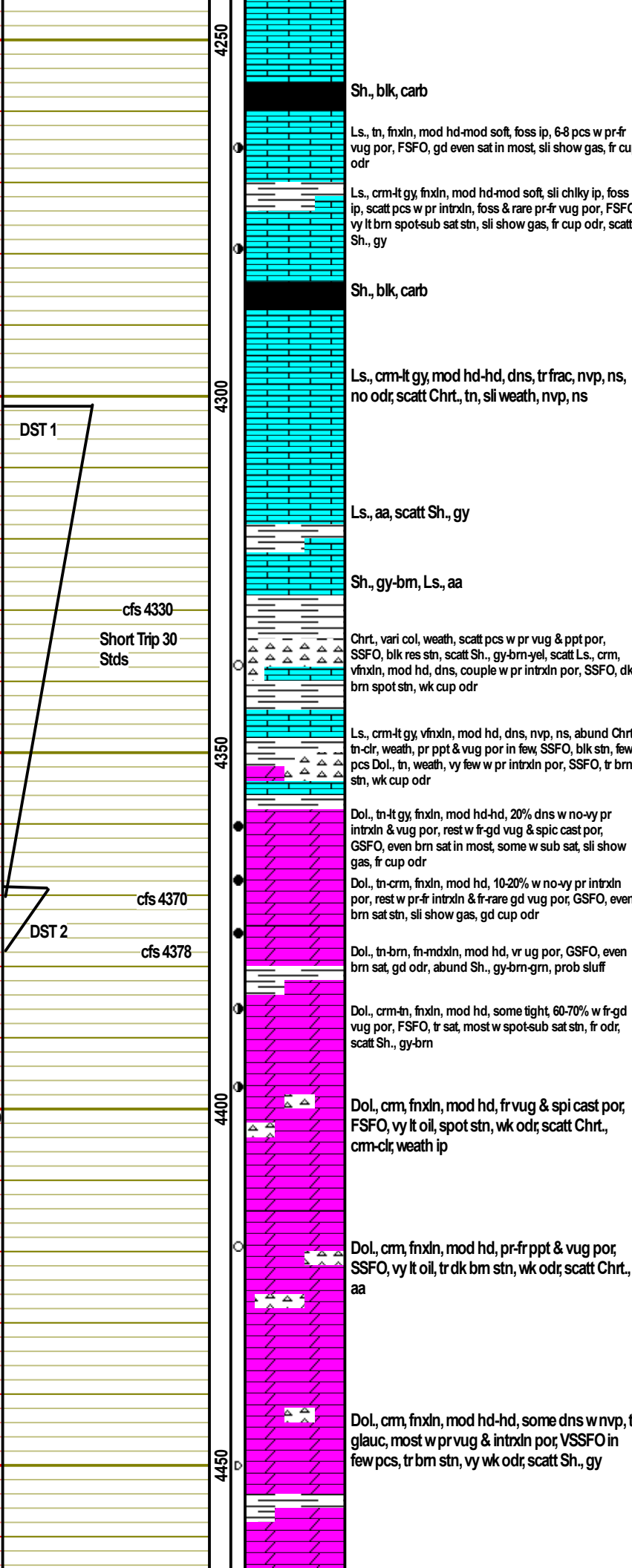
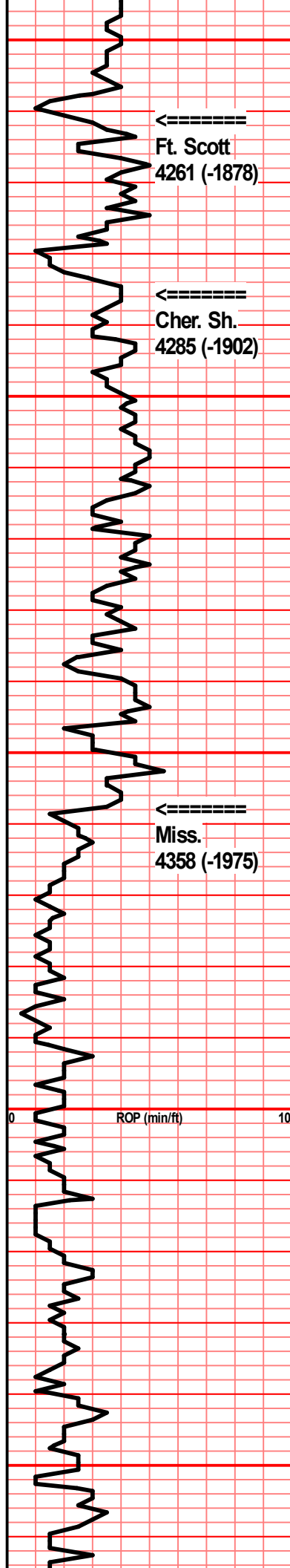












DST #1 4301-4370 (Mississippian)
 30-30-30-30
 IF: Blow built to 5"
 IS: SB, built to 3/4", died to SB
 FF: BOB in 21 min, built to 19"
 FS: SB, built to 1 1/4"

Recovery:
 150'GIP
 430' GMCO (23%G, 25%M, 52%O)

FP: 79-156; 160-204
 SIP: 1193-1180
 HP: 2132-2108

BHT: 118
 Gravity: 37.3
 Chlor: —

DST #2 4369-4378 (Mississippian)
 30-30-30-30
 IF: 1/2" blow, built to 1 1/2"
 IS: no blow
 FF: No blow
 FS: No blow

Recovery:
 10' OSM (3%O, 97%M)

FP: 43-49; 52-47
 SIP: 106-121
 HP: 2158-2100

BHT: 115
 Gravity: —
 Chlor: —



←
RTD
4490 (-2107)

4500

50



Dol., aa, incr glauc, NSFO, tr blk res strn, no odr;
scatt Chrt., wht, shp, foss ip, scatt Sh., gy-bm

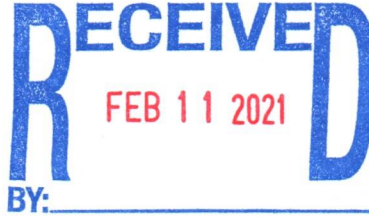
Statement

HURRICANE SERVICES, INC.
250 N. WATER, SUITE #200
WICHITA, KS 67202
(316) 303-9515

Statement Date

1/31/2021

PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Date	Reference	Description	Charge	Credit	Balance
1/20/2021	0351272-IN		3,030.00		3,030.00

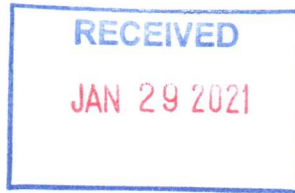
Total: 3,030.00

Current	30 Days	60 Days	90 Days	120 Days	Balance Due
3,030.00	0.00	0.00	0.00	0.00	3,030.00



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515



Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date: 1/20/2021
Invoice #: 0351272
Lease Name: Dinges Trust
Well #: 1 (New)
County: Ness, Ks
Job Number: WP1111
District: Oakley

Date/Description	HRS/QTY	Rate	Total
8 5/8" Surface	0.000	0.000	0.00
Cement Pozmix 60/40	175.000	10.400	1,820.00
Calcium Chloride	452.000	0.600	271.20
Cello Flake	44.000	1.400	61.60
Light Eq Mileage	20.000	1.600	32.00
Heavy Eq Mileage	20.000	3.200	64.00
Cement Pump Service	1.000	600.000	600.00
Ton Mileage	151.000	1.200	181.20

*Cement for surface
1/20*

Total 3,030.00 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.
SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	PALOMINO PET INC	Lease & Well #	DINGES TRUST # 1	Date	1/20/2021
Service District	OAKLET KS	County & State	NESS KS	Legals S/T/R	14-18S-25
Job Type	8 5/8 SURFACE	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

VAP	SCOTTY	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
230	DANE	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
205	MIKE	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP070	60/40/2 Pozmix	sack	175.00	\$1,820.00
CP100	Calcium Chloride	lb	452.00	\$271.20
CP120	Cello-flake	lb	44.00	\$61.60
M015	Light Equipment Mileage	mi	20.00	\$32.00
M010	Heavy Equipment Mileage	mi	20.00	\$64.00
C010	Cement Pump Service	ea	1.00	\$600.00
M020	Ton Mileage	tm	151.00	\$181.20

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -	Tax Rate:		Net:	\$3,030.00
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unlikely	1	2	3	4	5	6	7
	8	9	10	Extremely Likely			
		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -	Total:	\$ 3,030.00	

HSI Representative: **DAVID SCOTT**

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Andrew Stenzel

Dinges Trust #3

14-18s-25w Ness,KS

Start Date: 2021.01.26 @ 08:15:00

End Date: 2021.01.26 @ 14:44:20

Job Ticket #: 66571 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.01.28 @ 09:39:36



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

14-18s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66571

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 08:15:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:17:40

Time Test Ended: 14:44:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: 4301.00 ft (KB) To 4370.00 ft (KB) (TVD)

Reference Elevations: 2383.00 ft (KB)

Total Depth: 4370.00 ft (KB) (TVD)

2378.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 203.65 psig @ 4302.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.01.26

End Date: 2021.01.26

Last Calib.: 2021.01.26

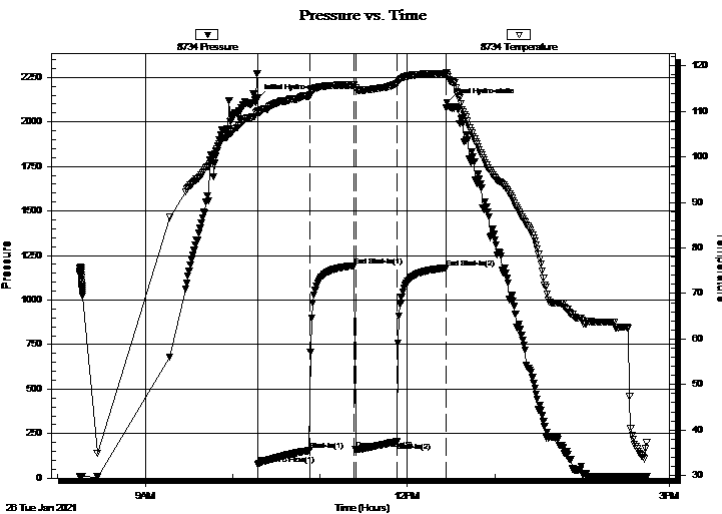
Start Time: 08:15:01

End Time: 14:44:20

Time On Btm: 2021.01.26 @ 10:17:20

Time Off Btm: 2021.01.26 @ 12:27:30

TEST COMMENT: 30-IF-Blow built to 5"
30-ISI-Surface blow back built to 3/4" & decreased to surface blow
30-FF-Surface blow built to B.O.B(11 inches) @ 21 mins blow increased to 19"
30-FSI-Surface blow built to 1 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.41	110.16	Initial Hydro-static
1	78.70	109.55	Open To Flow (1)
36	155.83	113.40	Shut-In(1)
67	1193.26	115.79	End Shut-In(1)
67	160.05	115.14	Open To Flow (2)
96	203.65	115.97	Shut-In(2)
130	1180.16	118.23	End Shut-In(2)
131	2107.70	118.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
430.00	GMCO 23%G, 25%M, 52%O	4.98
0.00	150' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

14-18s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66571

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 08:15:00

Tool Information

Drill Pipe:	Length: 4174.00 ft	Diameter: 3.80 inches	Volume: 58.55 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 59.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4301.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Pushed through 5' fill

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4274.00	
Hydraulic tool	5.00	1113		4279.00	
Jars	5.00	01-07		4284.00	
EM Tool	4.00			4288.00	
Safety Joint	3.00	-001		4291.00	
Packer	5.00			4296.00	32.00 Bottom Of Top Packer
Packer	5.00			4301.00	
Stubb	1.00			4302.00	
Recorder	0.00	8959	Inside	4302.00	
Recorder	0.00	8734	Outside	4302.00	
Perforations	32.00			4334.00	
Change Over Sub	1.00			4335.00	
Drill Pipe	31.00			4366.00	
Change Over Sub	1.00			4367.00	
Bullnose	3.00			4370.00	69.00 Bottom Packers & Anchor

Total Tool Length: 101.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

14-18s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66571

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 08:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37.3 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
430.00	GMCO 23%G, 25%M, 52%O	4.975
0.00	150' GIP	0.000

Total Length: 430.00 ft Total Volume: 4.975 bbl

Num Fluid Samples: 0

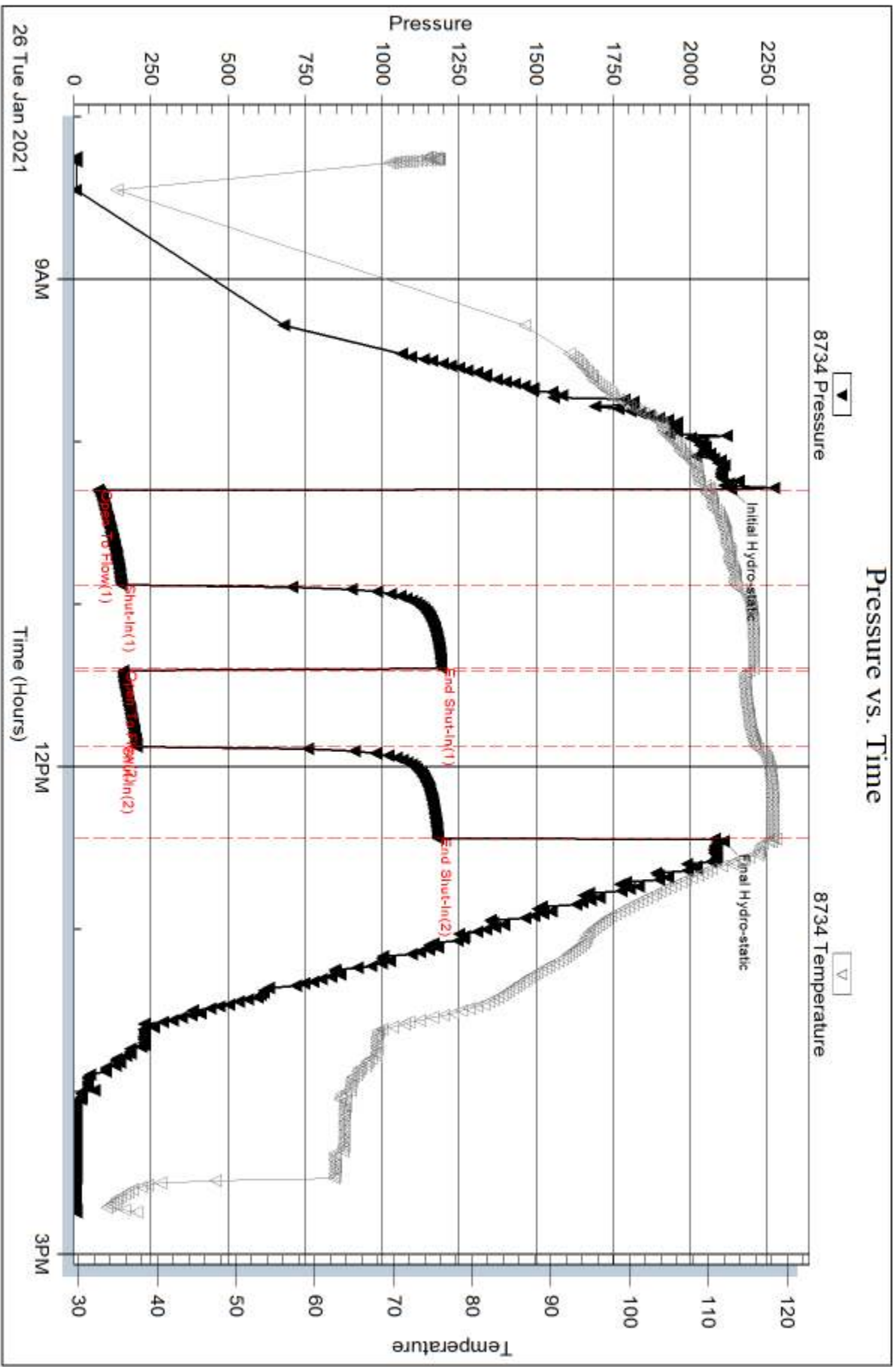
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity of oil 34.5 @ 32 degs corrected to 37.3 @ 60 degs



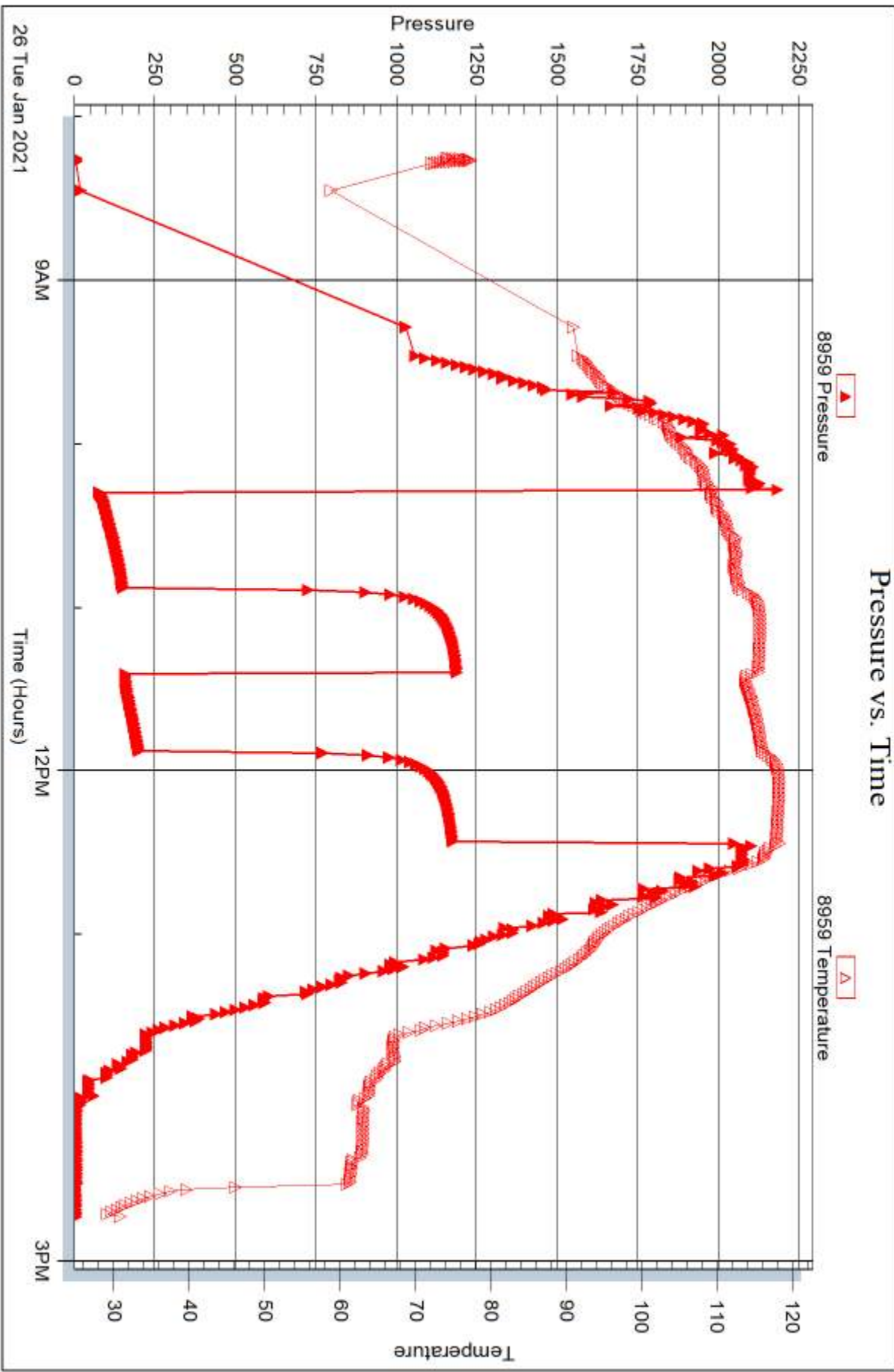
Serial #: 8959

Inside

Palomino Petroleum Inc

Dinges Trust #3

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 66571

Printed: 2021.01.28 @ 09:39:37



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Andrew Stenzel

Dinges Trust #3

14-18s-25w Ness,KS

Start Date: 2021.01.26 @ 22:00:00

End Date: 2021.01.27 @ 05:29:50

Job Ticket #: 66572 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.01.28 @ 09:39:00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc

14-18s-25w Ness, KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66572

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 22:00:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:21:10

Time Test Ended: 05:29:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4369.00 ft (KB) To 4378.00 ft (KB) (TVD)

Reference Elevations: 2383.00 ft (KB)

Total Depth: 4378.00 ft (KB) (TVD)

2378.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 46.78 psig @ 4370.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.01.26

End Date:

2021.01.27

Last Calib.:

2021.01.27

Start Time: 22:00:01

End Time:

05:29:50

Time On Btm:

2021.01.27 @ 00:20:00

Time Off Btm:

2021.01.27 @ 02:39:09

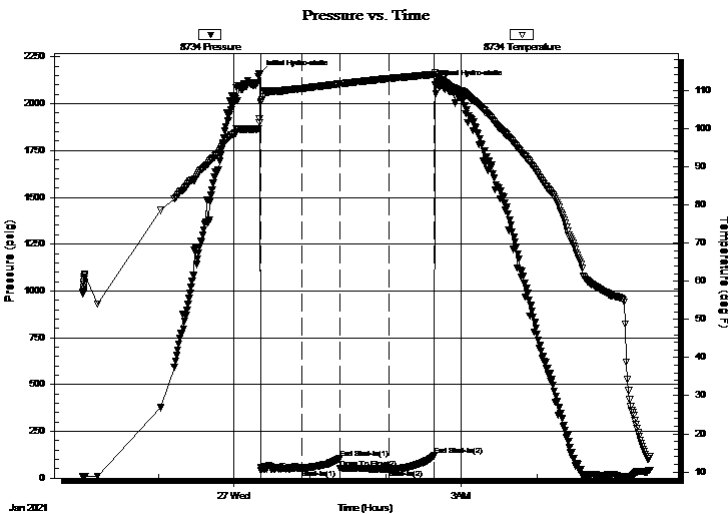
TEST COMMENT: 30-IF-1/2" blow built to 1 1/2"

30-ISI-No blow back

30-FF-No blow

30-FSI-No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2158.12	101.44	Initial Hydro-static
2	42.84	106.92	Open To Flow (1)
34	49.30	110.43	Shut-In(1)
64	106.05	111.66	End Shut-In(1)
64	51.78	111.65	Open To Flow (2)
104	46.78	113.04	Shut-In(2)
139	121.24	114.12	End Shut-In(2)
140	2100.32	114.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 3%O, 97%M	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

14-18s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66572

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 22:00:00

Tool Information

Drill Pipe:	Length: 4236.00 ft	Diameter: 3.80 inches	Volume: 59.42 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 59.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4369.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4338.00	
Shut In Tool	5.00			4343.00	
Hydraulic tool	5.00	1113		4348.00	
Jars	5.00	01-07		4353.00	
EM Tool	4.00			4357.00	
Safety Joint	3.00	-001		4360.00	
Packer	5.00			4365.00	32.00 Bottom Of Top Packer
Packer	4.00			4369.00	
Stubb	1.00			4370.00	
Recorder	0.00	8959	Inside	4370.00	
Recorder	0.00	8734	Outside	4370.00	
Perforations	5.00			4375.00	
Bullnose	3.00			4378.00	9.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

14-18s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Dinges Trust #3

Job Ticket: 66572

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2021.01.26 @ 22:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 40.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OSM 3%O, 97%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

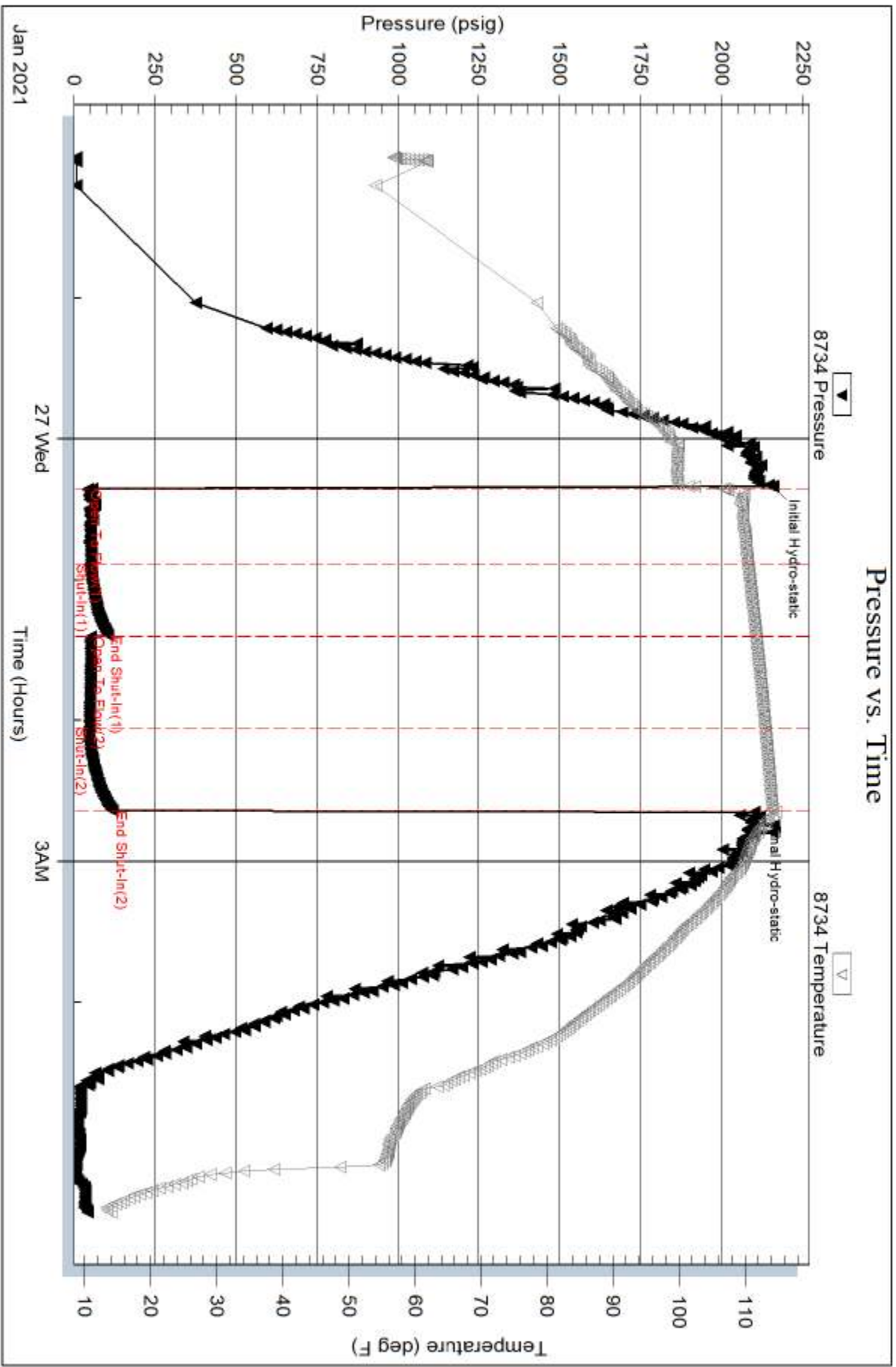
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Some plugging during the first ten mins of the IFP



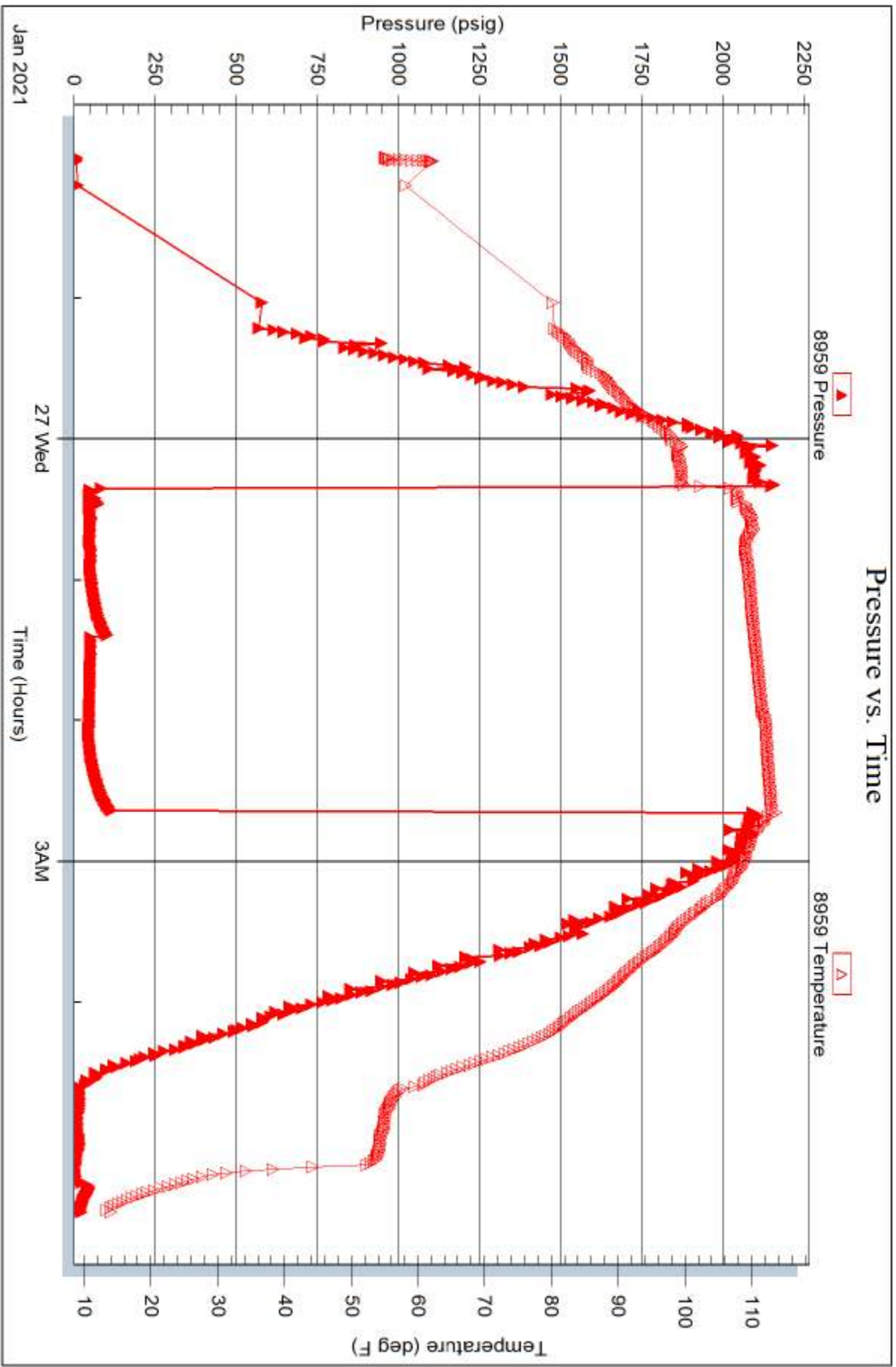
Serial #: 8959

Inside

Palomino Petroleum Inc

Dinges Trust #3

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 66572

Printed: 2021.01.28 @ 09:39:00



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66571

NO.

Well Name & No. Dinges Trust #3 Test No. 1 Date 1-26-21
 Company Palamina Petroleum, INC Elevation 2383 KB 2378 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Andrew Stenzel Rig Murfin #102
 Location: Sec. 14 Twp 13 Rge. 25 Co. NESS State KS.

Interval Tested 4301 - 4370 Zone Tested Miss.
 Anchor Length 69 Drill Pipe Run 4174 Mud Wt. 9.3
 Top Packer Depth 4296 Drill Collars Run 116 Vis 47
 Bottom Packer Depth 4301 Wt. Pipe Run — WL 5.8
 Total Depth 4370 Chlorides 2600 ppm System LCM HE

Blow Description IF. Blow built to 5"
ISI - S. blow @ 1 min increased to 3/4" & decreased to surface blow
FF - S. blow built to B.O.B (11 inches) @ 21 min (blow increased to 19"
FSI - S. blow built to 1 1/4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>430</u>	<u>GMCO</u>	<u>23</u>	<u>52</u>	<u>25</u>	
	<u>150' GIP</u>				

Rec Total 430 BHT 118 Gravity 37.3 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2132</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>07:00</u>
(B) First Initial Flow <u>79</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>08:15</u>
(C) First Final Flow <u>156</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>10:19</u>
(D) Initial Shut-In <u>1193</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>12:19</u>
(E) Second Initial Flow <u>160</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>14:45</u>
(F) Second Final Flow <u>204</u>	<input checked="" type="checkbox"/> Mileage <u>105 RT.</u> <u>105</u>	Comments <u>Pushed through 5 fill</u>
(G) Final Shut-In <u>1180</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2108</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>350</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1730</u>
	Sub Total <u>1730</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66572

NO.

Well Name & No. Dinger Trust #3 Test No. 2 Date 1-26-21
 Company Palomina Petroleum Elevation 2383 KB 2378 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Andrew Stenzel Rig Murfin #102
 Location: Sec. 14 Twp 18 Rge. 25 Co. Ness State KS

Interval Tested 4369-4378 Zone Tested Miss.
 Anchor Length 9 Drill Pipe Run 4236 Mud Wt. 9.2
 Top Packer Depth 4364 Drill Collars Run 116 Vis 40
 Bottom Packer Depth 4369 Wt. Pipe Run — WL 5.4
 Total Depth 4378 Chlorides 3600 ppm System LCM 1#

Blow Description IF - 1/2" blow built to 1 1/2"
ISI - No blowback
FF - No blow
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>05M</u>	<u>3</u>		<u>97</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 16 BHT 115 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2158
 (B) First Initial Flow 43
 (C) First Final Flow 49
 (D) Initial Shut-In 106
 (E) Second Initial Flow 52
 (F) Second Final Flow 47
 (G) Final Shut-In 121
 (H) Final Hydrostatic 2100

Test 1300
 Jars 250
 Safety Joint 75
 Circ Sub _____
 Hourly Standby _____
 Mileage 105 RT x 2 105+105
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1835

T-On Location 21:15
 T-Started 22:00
 T-Open 00:19
 T-Pulled 02:29
 T-Out 05:30
 Comments Some plugging
for the first 10 mins of
IFP Tools loaded 22:15
 EM Tool 350 1-27-21
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1835
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative Martin Palomina

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED
FEB 04 2021

SCANNED

Invoice

DATE	INVOICE #
1/28/2021	35677

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Dinges Trust	Ness	WW Drilling	Oil	Development	Long String	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	42.00	84.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	17.00	2,125.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	40.00	200.00T
283	Salt				550	Lb(s)	0.25	137.50T
285	CFR-1				50	Lb(s)	5.00	250.00T
276	Flocele				100	Lb(s)	3.00	300.00T
582D	Minimum Drayage Charge				1	Each	250.00	250.00
581D	Service Charge Cement				225	Sacks	1.85	416.25
	Subtotal							11,662.75
Customer Disc...	Customer Discount Per Ted						-10.00%	-1,166.28
	Subtotal							10,496.47
	Sales Tax Ness County						6.50%	558.47

We Appreciate Your Business!	Total	\$11,054.94
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CHARGE TO: Paromino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET **35677**

PAGE 1 OF 3

1. SERVICE LOCATIONS <u>Hays Ks</u>	WELL/PROJECT NO. <u># 3</u>	LEASE <u>Dinges Trust</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY	DATE <u>1-28-21</u>	OWNER
2. <u>Ness City Ks</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WV Drilling</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>Long String</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 111	10				5.00	50.00
578		1			Pump Charge - long string	1	EA			1400.00	1400.00
290		1			D-Air	2	Gal			42.00	84.00
221		1			Liquid Kel	4	Gal			25.00	100.00
281		1			Mud Flush	500	Gal			1.50	750.00
403		2			Cement Basket	1	EA	5 1/2		275.00	275.00
404		2			Port Collar	1	EA			2500.00	2500.00
406		2			Latch Down Plug & Baffle	1	EA			250.00	250.00
407		2			Insert Floor shoe w/ Duro Fill	1	EA			325.00	325.00
409		2			Turbobit	10	EA			90.00	900.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	P.1	6634.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	5028.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	11662.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				102.00	-1166.28
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	10496.47
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	536.47
				TOTAL	11054.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVID EDGERTON

APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 35677

CUSTOMER Rodriguez Petro WELL Dinger Trust #3 DATE 1-28-21 PAGE 2 OF 3

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330		2				Swift Multi Density	125	skts			17.00	2125.00
325		2				Standard Cement	100	sk			13.50	1350.00
284		2				Calceol	5	sk			40.00	200.00
283		2				salt	550	lbs			25	137.50
285		7				CFR-1	50	lbs			5.00	250.00
276		7				Flocele	100	lbs			3.00	300.00
582		2				Minimum Drayage	1	ea			250.00	250.00
581		2				Service Charge Cement					1.85	416.25
						MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						TON MILES						

CONTINUATION TOTAL 5028.75

JOB LOG

SWIFT Services, Inc.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palamino Petro		# 3		Dinges Trust		Long String		35677	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	330								On location
									CSG - 5 1/2 x 15.5 # RTD - 4430
									Centralizers - 1, 2, 3, 4, 5, 7, 9, 11, 14, 20 Booster - 71 Port Collar - 71 @ 1618
	545								Start Running CSG
	810								Break Circ on Bottom
	910	2.5	8			0			plug rat hole - 30 sx plug mouse hole - 20 sx - NO mouse hole
		5	12				300		pump mud flush - 500 Gac
		5	20				300		pump KCL spacer
	920	5	0				300		start CMT - 9.5 sx smd @ 12.5 #
		5	36				300		switch to FA-2 - 100 sx @ 15.5 #
		5	60				300		End CMT
									Drop plug - WASH pt L
			5.5				200		start Disp
	1000		5				900		Land plug @ 1400 Release psi - Dry
									Job Complete
									Thanks David, Zach & Isaac

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/4/2021	33658

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

RECEIVED
FEB 16 2021
BY: _____

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Dinges <i>Trest</i>	Ness	Wild West	Oil	Development	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,400.00	1,400.00
330	Swift Multi-Density Standard (MIDCON II)				140	Sacks	17.00	2,380.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
105	Port Collar Tool Rental With Man				1	Each	275.00	275.00T
581D	Service Charge Cement				200	Sacks	1.85	370.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,959.00
Customer Disc...	Customer Discount Per Ted						-10.00%	-495.90
	Subtotal							4,463.10
	Sales Tax Ness County						6.50%	169.01
We Appreciate Your Business!							Total	\$4,632.11

*port collar job
2/4*



CHARGE TO: Palomino Petrokum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 33658

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 2.
 3.
 4.

WELL/PROJECT NO. #3
 CONTRACTOR Wild West
 TICKET TYPE SERVICE SALES
 WELL TYPE Oil
 INVOICE INSTRUCTIONS

LEASE Danges
 COUNTY/PARISH Ness
 RIG NAME/NO.
 JOB PURPOSE Part Collar
 WELL CATEGORY Development
 WELL PERMIT NO.

STATE KS
 SHIPPED VIA CT
 CITY Ness City
 DELIVERED TO Location
 DATE 2-4-2021
 ORDER NO.
 WELL LOCATION Ness City 6-W, 2-N
W-1nb

OWNER

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1					10	mi	5.00	50.00
576 D		1		MILEAGE			1	job	1400.00	1400.00
330		1		Pump Charge - Port Collar						
276		1		SMD CEMENT			140	sks	17.00	2380.00
290		1		Flacole			50	lbs	3.00	150.00
105		1		D-Air			2	gal	42.00	84.00
581		1		Port Collar Tool RENTAL			1	eq	275.00	275.00
582		1		CMT Service Charge			200	sks	1.85	370.00
		1		Minimum Drayage Charge			1	eq	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 2-4-2021 TIME SIGNED 12:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4959.00
 -495.90
 4463.10
 1191.01
 TOTAL 4032.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gudrun Fuchs APPROVAL

Thank You!

JOB LOG	CUSTOMER	WELL NO.	LEASE	DIVIDES	JOB TYPE	TICKET NO.	DATE	PAGE NO.
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS	
1000							ON location 2 7/8" x 5 1/2"	
1015		Ø		✓			1000 Test BS to 1000 PSI * Hold * - Release Pressure Open PL	
1030		3 1/2	4	✓	400		Injection Rate	
1035		3 1/2	77	✓	400		Mix 140 sks of SMD 1/4" Flo @ 11.3 bpm * Circulate CMT to surface * - 15 sks to Pit	
1100		3 1/2	8.25	✓	400		Displace CMT Close PL	
1105		Ø		✓			1000 PSI to 1000 PSI * Hold *	
							Run 5# JS	
1115		3	25	✓	350		Reverse Clean	
1130							Wash up Trk #115	
1200							Job Complete	
							140 sks of SMD used * 15 sks to the Pit *	
							Thanks!	
							Judson Trucking Dusty	