

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	GARY 1-33
Doc ID	1569721

Tops

Name	Top	Datum
ANHY	2086	+619
BANHY	2115	+590
HEEB	3942	-1237
LANS	3979	-1274
MUN CR	4148	-1443
STRK	4242	-1537
BKC	4315	-1610
MARM	4339	-1634
PAW	4446	-1741
FT SCT	4482	-1777
CHER	4506	-1801
MISS	4607	-1902

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Gary #1-33
API: 15-101-22647-0000
Location: Section 33 - T17S - R27W
License Number: _____ Region: Lane Co., KS
Spud Date: 03 / 03 / 2021 Drilling Completed: 03 / 12 / 2021
Surface Coordinates: 2290' FNL and 200' FWL
Approx. NW - SW - SW - NW
Bottom Hole Coordinates: _____
Ground Elevation (ft): 2700' K.B. Elevation (ft): 2705'
Logged Interval (ft): 3600' To: 4656' Total Depth (ft): 4656'
Formation: Mississippian
Type of Drilling Fluid: Chemical - Mud Co

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Abercrombie Energy, LLC
Address: 10209 W Central, Suite 2
Wichita, KS 67212

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 12427 W Ridgepoint Cir
Wichita, Kansas 67235

General Info

CONTRACTOR: LD Drilling, Rig #1

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	Varel-RR	3-15s	360'	360'	3.00
2	7-7/8	Varel-BD52C	14-14-15	4567'	4207'	131.75
3	7-7/8	Varel-HE21 RR	14-14-15	4656'	89'	4.25

SURVEYS: 360'-0.75, 4200'-0.25

GENERAL DRILLING & PUMP INFORMATION:

Drilling with 16 collars (6.25"x2.25"): 495.27

Drilling with 37,000-38,000 lbs on bit and 60-70 RPM.

Pumping 52 S/M; 7.2 B/M; and 700-900 psi at the standpipe.

Daily Status

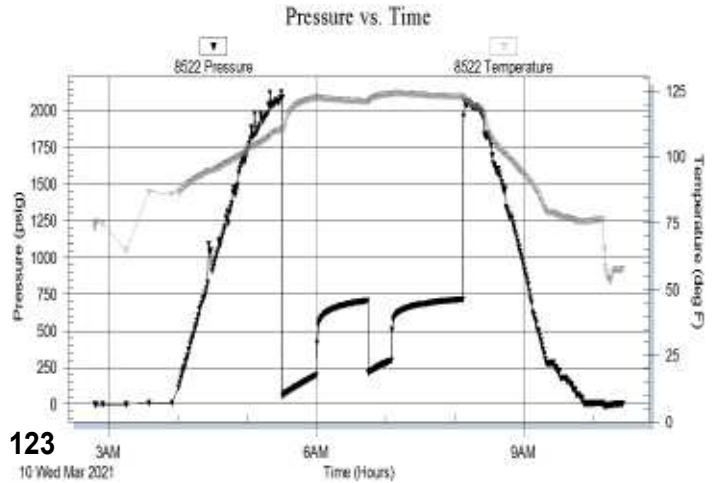
03/03/21 - Spud at 5:30 PM; Set 8.625" Csg @ 357'; PD @ 1:45 AM 03/04
 03/04/21 - 360' WOC; DP @ 10:00 AM
 03/05/21 - 1,315' Drilling
 03/06/21 - 2,300' Drilling
 03/07/21 - 3,013' Drilling
 03/08/21 - 3,485' Drilling; Displace @ 3,497'
 03/09/21 - 3,990' Drilling
 03/10/21 - 4,200' TOH with DST #1
 03/11/21 - 4,405' Drilling
 03/12/21 - 4,567' TOH with DST #2

DST #1: 4,176' - 4,200' (LKC "I" Zone)
 30" - 45" - 20" - 60"

IF: Blow building to BOB in 5.5 min.
ISI: No return blow
FF: Blow building to BOB in 10 min.
FSI: No return blow

RECOVERY: 600' Total Fluid, consisting of:
 15' CO (100% Oil); Gravity: 37 API
 585' OSMCW (95% W, 5% M); Chlorides: 51,000 ppm

SIP: 704-714; FP: 52-200, 216-296; HP: 2091-2062; BHT: 123

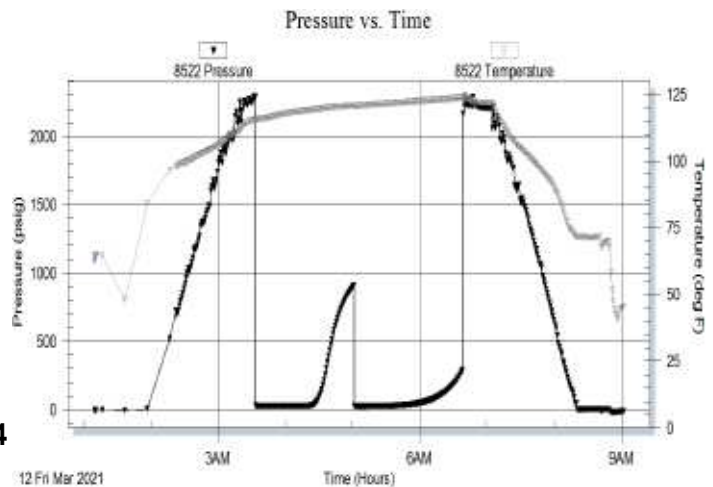


DST #2: 4,548' - 4,567' (Cherokee Sandstone)
 45" - 45" - 30" - 60"

IF: Blow building to 1.5 inches
ISI: No return blow
FF: Surface blow, then died
FSI: No return blow

RECOVERY: 15' Total Fluid, consisting of:
 15' OSM (100% Mud)

SIP: 911-288; FP: 31-30, 30-30; HP: 2288-2290; BHT: 124



ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta
	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Sltst
	Ss
	Till
	Carb sh
	Dol
	Dtd
	Gry sh

	Sandylms
	Shale
	Sltstn
	Shlyslts
	SltysH
	Lms

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr



- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Silty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram



- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh



- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS

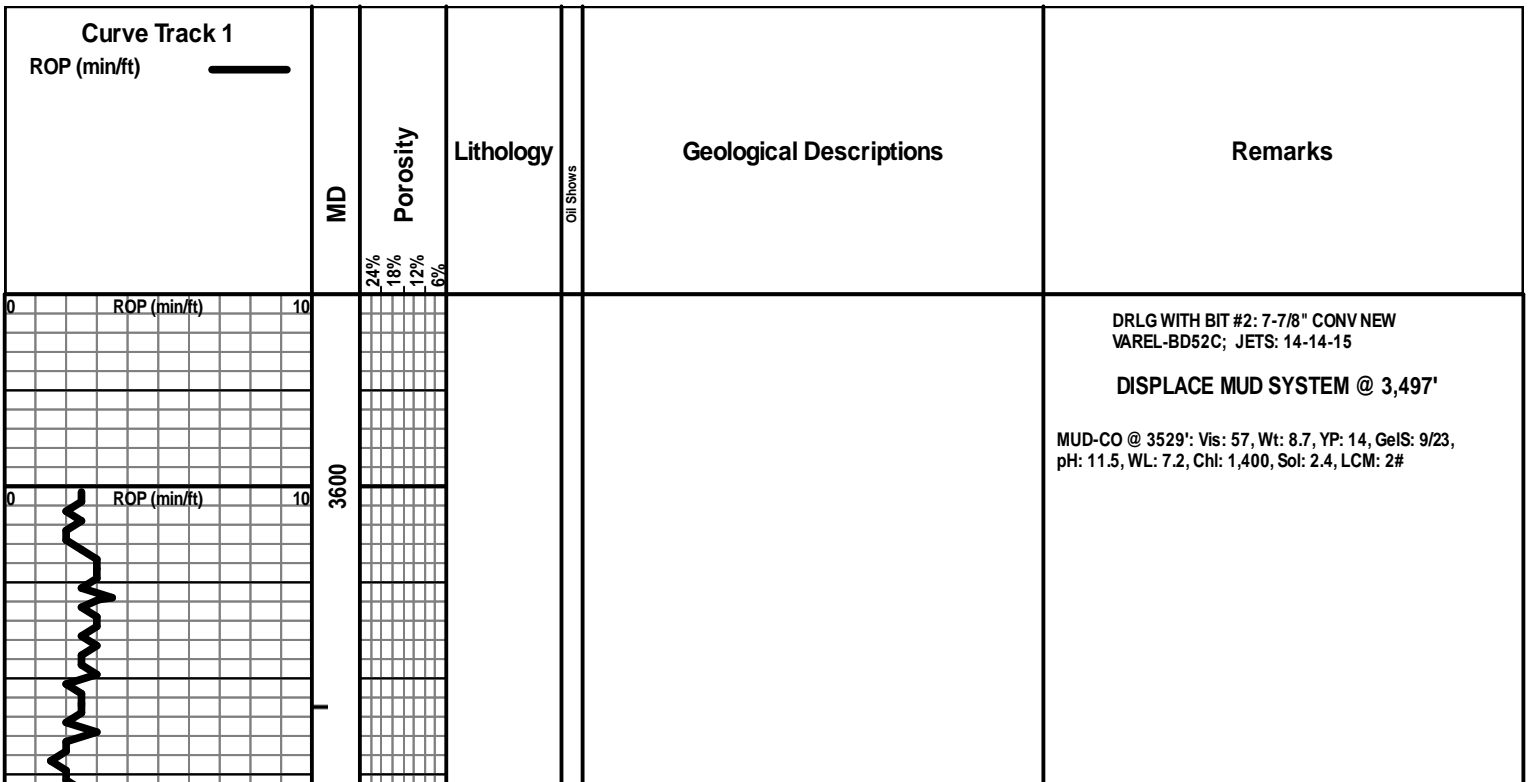
- Core
- Dst

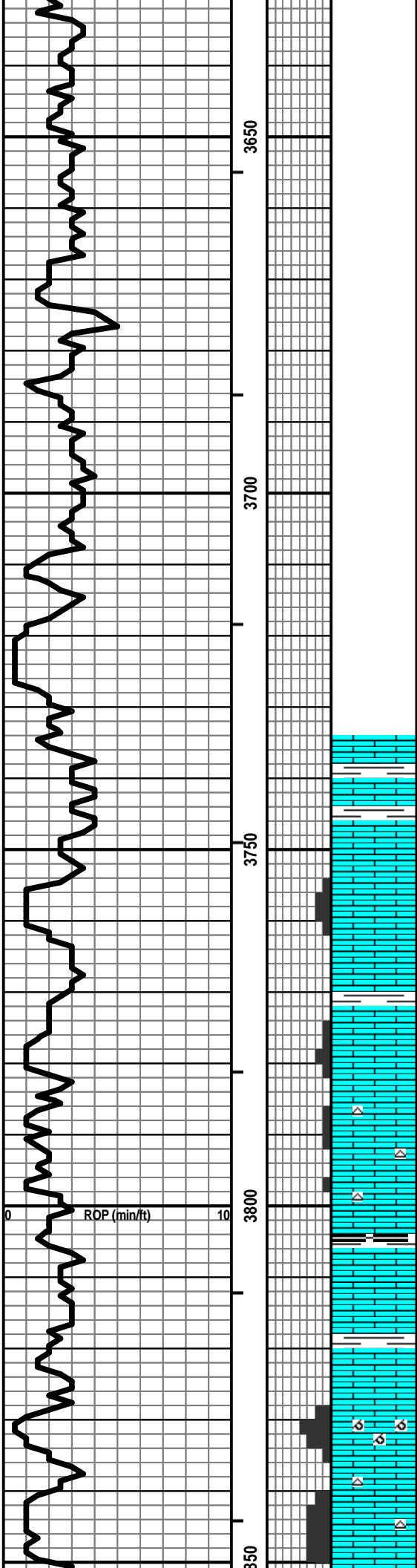


- Dst_1_t
- Dst_1_b
- Dst

EVENTS

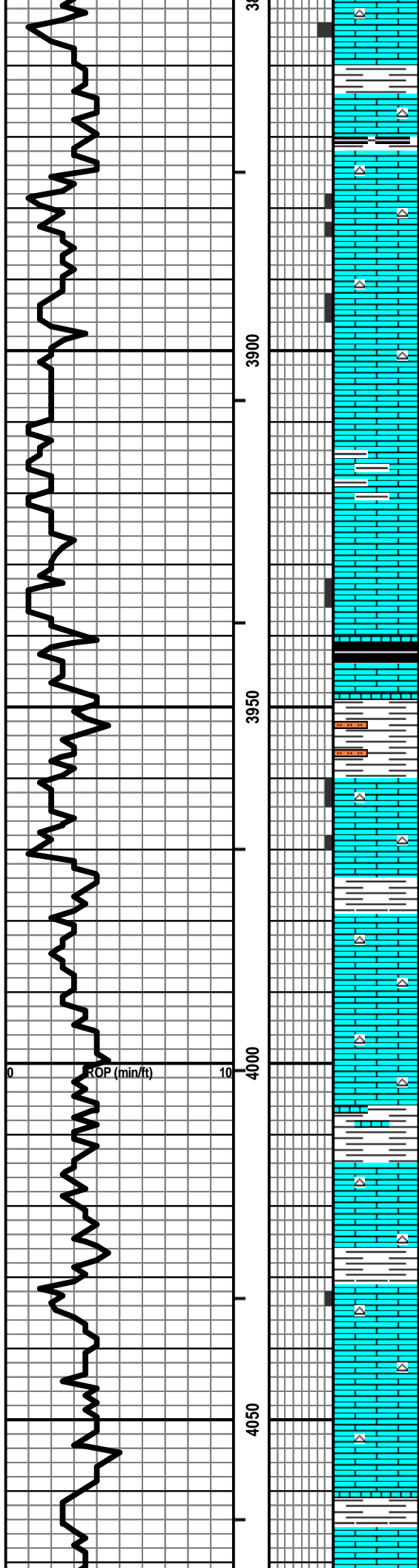
- Rft
- Sidewall
- Conn





Vis:49, Wt: 8.8, LCM: 2#

- LS - TAN / GY, VF / F XLN, SL FOSS, PRED DNS, NS W/ SH - GY
- LS - TAN, F XLN, FOSS, P / F INTXLN & INTPART POR, SCAT CHKY, NS
- LS - TAN / BRN / SCAT GY, MOT IN PT, F XLN, FOSS IN PT, PRED DNS, NS
- LS - TAN / CRM, F XLN, PRED P / TR F INTXLN & FOSSMOLD POR, NS
- LS - TAN / SCAT CRM, F / VF XLN, FOSS IN PT, P INTXLN POR IN PT, SCAT CHKY, NS W/ CHT - WHT
- LS - AA W/LS - TAN / GY, F / VF XLN, SL FOSS, DNS, NS W/ SH - GY / BLK, CARB IN PT
- LS - GY / TAN / SCAT BRN, MOT IN PT, SL FOSS, SCAT OOL, PRED DNS, NS
- LS - CRM, VF XLN, SCAT REXLN CALC, TR FOSS, CHKY IN PT, PRED DNS, NS
- LS - CRM / TAN, F XLN, OOL, SL FOSS, F OOM POR, F / G INTXLN POR, NS
- LS - CRM / TAN, F / VF XLN, FOSS IN PT, P / F FOSSMOLD POR, P INTXLN POR, CHKY IN PT, NS W/ CHT - WHT / CRM / TAN



LS - TAN / CRM / SCAT BRN, SIM TO ABOVE, PRED DNS, NS W/ SCAT CHT - AA W/ SH - GY

LS - TAN / GY / BRN, VF / F XLN, SL FOSS, PRED DNS, NS W/ SCAT CHT W/ SCAT SH - GY / BLK

LS - CRM / TAN, VF / F XLN, FOSS IN PT, SCAT P INTXLN POR, CHKY IN PT / DNS, NS W/ CHT - LT GY / WHT / CRM

LS - TAN / BRN / SCAT GY, MOT IN PT, F / VF XLN, SL FOSS, SCAT P INTXLN & FOSSMOLD POR, CHKY IN PT, NS W/ SCAT CHT

LS - TAN / BRN / CRM, MOT IN PT, F / VF XLN, SL FOSS & OOL, CHKY / DNS, NS

LS - TAN / BRN, MOT, F XLN, FOSS, ARGIL IN PT, PRED DNS, NS W/ SH - GY / BRN

LS - TAN / CRM, F / VF XLN, SCAT REXLN CALC, FOSS IN PT, SCAT P INTXLN POR, CHKY IN PT, NS

SH - BLK, CARB W/ LS - GY / TAN, F / VF XLN, SL FOSS, PRED DNS, NS

SH - GY / GRN, SLTY IN PT

LS - CRM, F / VF XLN, FOSS IN PT, SCAT P INTXLN POR, CHKY IN PT / DNS, NS W/ CHT - WHT / LT GY

LS - AS ABOVE, DNS W/ SH - GY / BLK

LS - CRM, F / VF XLN, FOSS & OOL IN PT, CHKY IN PT, PRED DNS, NS W/ CHT - LT GY / WHT / CRM

LS - CRM / TAN / SCAT GY, F / CRYPTO XLN, TR FOSS, PRED DNS, NS W/ CHT - AS ABOVE

ABNT SH - GY W/ LS - BRN / GY / TAN, MOT IN PT, F XLN, SCAT REXLN CALC, FOSS IN PT, DNS, NS

LS - CRM / TAN, F XLN, OOL, SL FOSS, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - LT GY / WHT

LS - TAN, VF / CRYPTO XLN, PRED DNS, NS W/ SCAT CHT - AS ABOVE W/ SH - GY

LS - CRM / SCAT TAN, F / VF XLN, SCAT REXLN CALC, V SL FOSS, TR P INTXLN POR, SCAT CHKY, NS W/ SCAT CHT - LT GY / WHT

LS - CRM / TAN, AS ABOVE, DNS, NS W/ SCAT CHT - AS ABOVE

LS - AS ABOVE

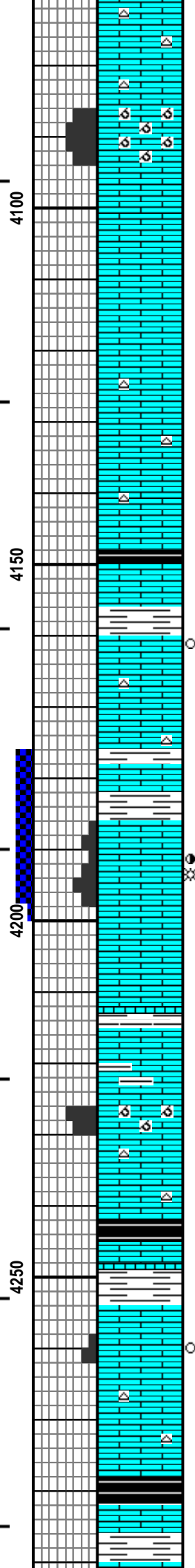
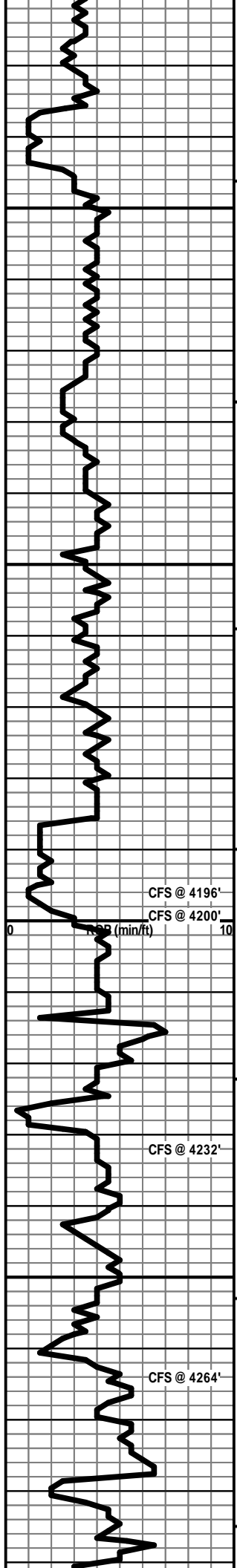
SH - GY / GRN W/ LS - CRM / GY / TAN, F / VF XLN, PRED DNS, NS

Vis:50, Wt: 8.9, LCM: 2#

HEEBNER 3941 (-1236)

LANSING 3979 (-1274)

Vis: 53, Wt: 8.9, YP: 14
 GelS: 9/22, pH: 11.0, WL: 7.2
 Chl: 2,000, Sol: 4.3, LCM: 2#



LS - CRM / TAN, F / VF XLN, SL OOL, SUBCHKY IN PT, PRED DNS, NS W/CHT - WHT / LT GY

LS - TAN / CRM, F XLN, OOL, FOSS IN PT, F / G OOM POR, F INTXLN POR, NS

LS - CRM, VF / F XLN, SCAT OOL, SUBCHKY IN PT, PRED DNS, NS

LS - CRM / SCAT TAN, AS ABOVE, NS

LS - CRM / SCAT TAN, F / VF XLN, SCAT REXLN CALC, SL FOSS, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - LT GY / WHT

LS - CRM / GY, F / VF XLN, SL FOSS, SUBCHKY IN PT, PRED DNS, NS W/ SCAT CHT - AA

LS - AA W/LS - TAN / BRN, F / VF XLN, PRED DNS, NS W/SH - BLK, CARB

LS - TAN / CRM, F / VF XLN, SCAT OOL & FOSS, ONE PCE VP LEACHED POR, PRED DNS, ONE PCE VSSFO & GB, V FT ODOR, NO VIS STN, NO FLUOR

LS - CRM / TAN / SCAT GY, MOT IN PT, F / VF XLN, SCAT FOSS, SUBCHKY / DNS, NS W/CHT

LS - CRM / TAN / SCAT BRN, F / VF CLN, SCAT FOSS, PRED DNS, NS W/ SCAT CHT - GY / CRM W/ SCAT SH - GY / BLK

LS - TAN / CRM, F / SCAT M XLN, OOL, P / F INTXLN / INTPART POR IN PT, SCAT VUG POR, SL / F SFO & GB, FT ODOR, PRED SPTY STN IN PT, TR SAT STN, F / G FLUOR & CUT

LS - TAN / CRM / SCAT GY, VF / F XLN, MOD AMT CRYPTO XLN, SUBCHKY IN PT, PRED DNS, NS

LS - TAN / BRN, MOT IN PT, F / VF XLN, SL FOSS, PRED DNS, NS W/SH - GY

LS - CRM / TAN, F XLN, OOL, F / G OOM POR, SCAT CHKY, NS

LS - TAN / BRN / SCAT GY, MOT IN PT, F XLN, TR FOSS, PRED DNS, NS W/ SCAT CHT - GY / TAN W/ SH - BLK, CARB

LS - TAN / BRN, F XLN, DNS, NS W/SH - GY / BLK, CARB IN PT

LS - CRM / TAN, F XLN, OOL IN PT, SCAT P / F INTPART POR, V CHKY, SCAT VSSFO, V FT ODOR, TR SPTYSTN, MOD AMT BARR POR, SCAT FLUOR

LS - TAN, VF / F XLN, PRED DNS, NS W/CHT - WHT / GY / TAN

SH - BLK, CARB W/LS - BRN / TAN, MOT IN PT, F XLN, SL FOSS, PRED DNS, NS

LS - LT / MED GY, VF / F XLN, TR FOSS, PRED DNS, NS W/

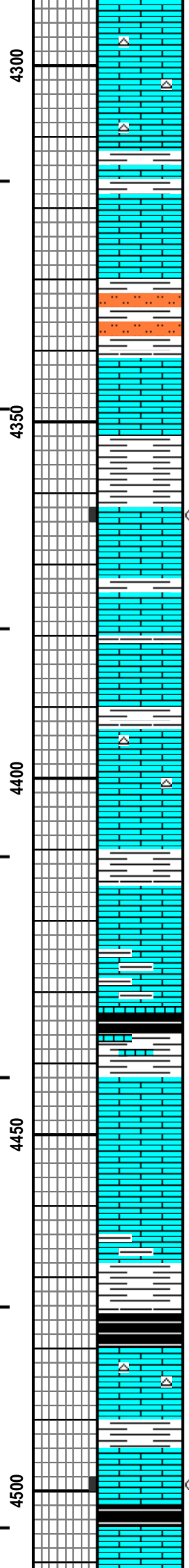
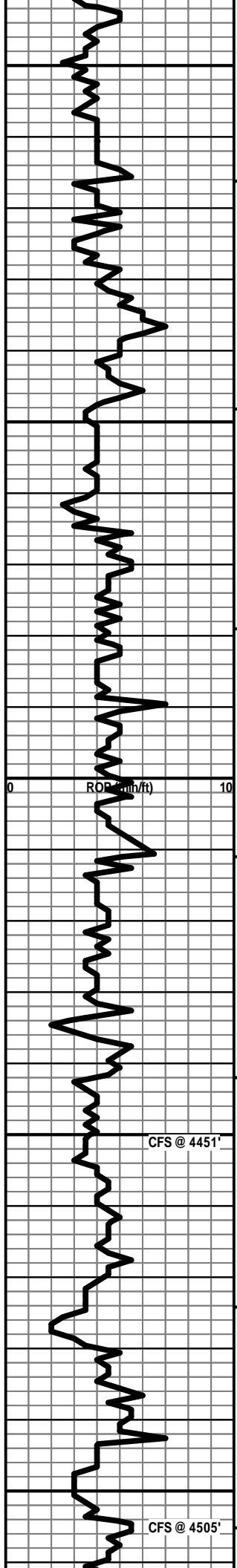
MUNCIE CREEK 4148 (-1443)

**DST #1: 4176-4200
SEE DST HEADER FOR RESULTS**

PIPE STRAP @ 4,200': SHORT 0.57'

Vis: 56, Wt: 9.2, YP: 16
GelS: 10/19, pH: 10.5, WL: 9.6
Chl: 3,000, Sol: 5.9, LCM: 2#

STARK SHALE 4242 (-1537)



SCAT SH - GY

LS - CRM / LT GY, F / VF XLN, FOSS & OOLIN PT, SUBCHKY / DNS, NS W / SCAT CHT - LT GY / WHT

LS - CRM / TAN / LT GY, F / VF XLN, FOSS IN PT, SUBCHKY / DNS, NS W / CHT - LT GY / WHT / TAN

LS - TAN / BRN, MOT IN PT, F XLN, PRED DNS, NS W / SH - GY / BLK

LS - TAN / SCAT BRN, F / VF XLN, PRED DNS, NS W / SH & SLTST - GY / SCAT GRN

SH & SLTST - GY / GRN / RED W / LS - CRM / WHT, VF / F XLN, SUBCHKY / DNS, NS

LS - CRM / WHT, VF / F XLN, SCAT FOSS & OOL, SUBCHKY / DNS, NS W / SCAT SH - GY

SH - GY W / LS - TAN / SCAT BRN, MOT IN PT, F XLN, FOSS IN PT, SCAT VPINTXLN POR, TR P PPT POR, PRED SUBCHKY / DNS, SCAT VSSFO, NO ODOR, TR SPTY STN, TR P / F FLUOR

LS - TAN / CRM / BRN, MOT IN PT, F / VF XLN, TR FOSS, SUBCHKY / CHKY IN PT, PRED DNS, NS

LS - CRM, VF / F XLN, SCAT CHK, PRED DNS, NS W / SCAT SH - GY / SCAT GRN

LS - CRM / TAN, VF / F XLN, SL FOSS, SCAT CHK, PRED DNS, NS W / SH - PRED GY

LS - ASABOVE, SCAT CRYPTO XLN, PRED DNS, NS W / SCAT CHT - ORG / TAN

LS - TAN / CRM, F / VF XLN, SCAT CHK, PRED DNS, NS W / SH - GY / GRN

LS - TAN / CRM, F / VF XLN, SCAT FOSS, PRED DNS, TR GILS STN, NSFO, NO ODOR

LS - TAN / BRN, F / VF XLN, PRED DNS, NS W / ABNT SH - DK GY / BLK

PRED SH - GY / BLK, CARB IN PT W / LS - GY / BRN / TAN, MOT IN PT, VF / F XLN, PRED DNS, NS

LS - GY / SCAT TAN, VF XLN, SUBCHKY IN PT, PRED DNS, NS

LS - TAN / GY, VF / F XLN, PRED DNS, NS

LS - TAN / GY / BRN, MOT IN PT, VF / F XLN, TR FOSS, PRED DNS, NS W / SH - GY

SH - GY / BLK, CARB IN PT W / LS - TAN, F XLN, FOSS & OOL IN PT, SUBCHKY / DNS, NS W / SCAT CHT - GY / BRN

LS - TAN / BRN, F / VF XLN, FOSS & OOL IN PT, PRED DNS, NS W / SH - GY

LS - TAN / CRM, MOT IN PT, F / VF XLN, OOL, FEW PCS P INTPART / PPT POR, PRED SUBCHKY / DNS, FEW PCS VSSFO, V FT ODOR, SCAT SPTY STN, SCAT FLUOR W / SH - BLK, CARB

LS - GY / TAN, F / VF XLN, SCAT REXLN CALC, PRED DNS,

BASE OF KC 4312 (-1607)

Vis: 49, Wt: 9.3, LCM: 2#

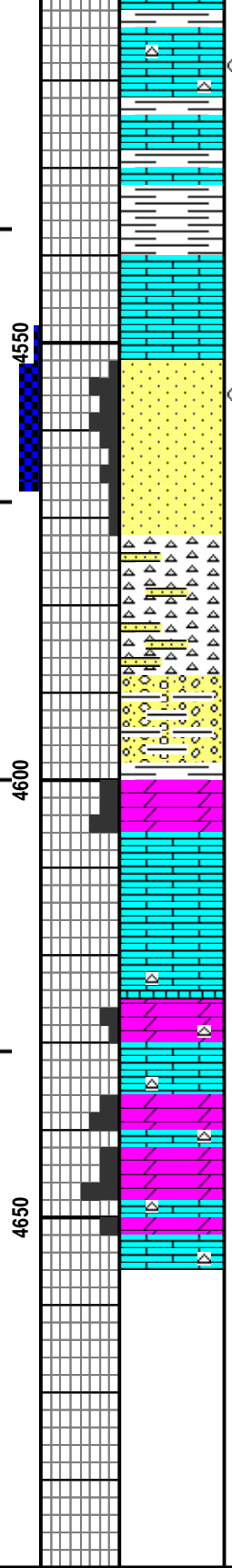
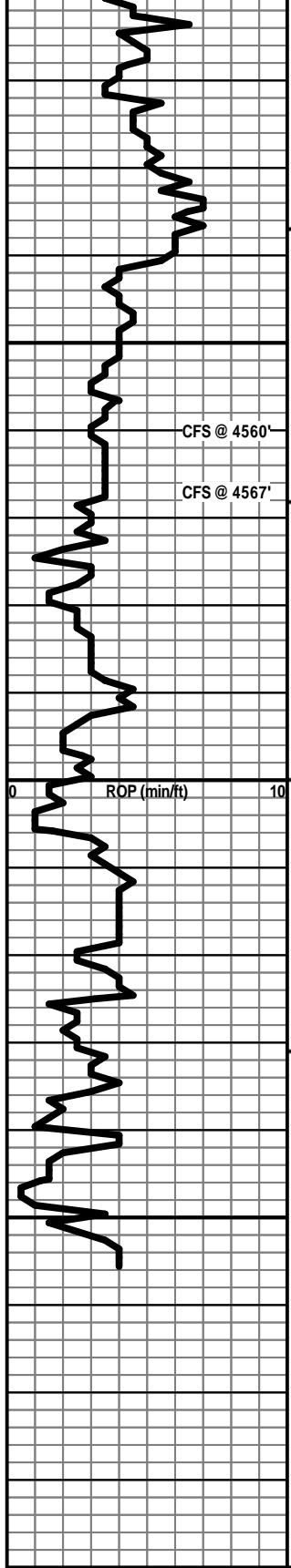
MARMATON 4341 (-1636)

Vis: 58, Wt: 9.2, YP: 17
 GelS: 11/26, pH: 11.0, WL: 6.4
 Chl: 2,400, Sol: 6.0, LCM: 2#

PAWNEE 4442 (-1737)

FT SCOTT 4480 (-1775)

CHEROKEE SH 4502 (-1797)



NS

LS - TAN / GY, F / VF XLN, SCAT REXLN CALC, TR VP LEACHED & INTXLN POR, PRED DNS, TR FO & GILS, V FT ODOR, TR BLK / BRN SPTY STN

LS - V SIM TO ABOVE, PRED DNS, NS W/ SH - GY / BLK / SCAT GRN

SH - AA W/ LS - TAN / BRN, MOT IN PT, PRED F XLN, SCAT CRYPTO XLN, SL FOSS, DNS, NS

LS - TAN / CRM / SCAT BRN, MOT IN PT, PRED F XLN, SCAT FOSS, SUBCHKY / DNS, NS

SS - CLR / TAN, VF GR, W SRTD, SA / SR, SIL CEM, SL / MOD QTZ OVRGRWTHS, P / F INTGR POR, P / MOD FRI, SL / F SFO, SHOW GILS IN PT, SOME BARR, F ODOR, SPTY / SAT STN, G FLUOR & CUT W/ MOD AMT SH - GY / SCAT GRN

SS - CLR / WHT, VF / SCAT F GR, FW / W STRD, SA / SR, SIL CEM, PRED P INTGR POR, ABNT WHT CLAY, MOD FRI, TR FO IN PT, PRED NS, NO ODOR

CHT - WHT / CRM / GY, PRED VIT, SCAT TRIP, NS W/ SS - AS ABOVE, P / NO VIS POR, NS

CHT - WHT / CRM / GY, PRED VIT, SCAT TRIP, NS W/ SS - AS ABOVE, P / NO VIS POR, NS

CONGL: CHT - VARICOL, VIT W/ SH - VARICOL W/ SCAT LS - TAN / GY, F XLN, DNS, NS

DOLO - GY / TAN, F XLN, P / F VUG & INTXLN POR IN PT, NS W/ LS - TAN, F / M XLN, DNS, NS

LS - CRM / TAN, F / M XLN, OOL IN PT, CHKY IN PT, PRED DNS, NS

LS - CRM / TAN, AS ABOVE, NS W/ DOLO - GY / CRM, F XLN, SCAT P / TR F INTXLN POR, NS

DOLO - GY / CRM, F XLN, P / F INTXLN POR, TR VUG POR, NS W/ LS - CRM / TAN, AS ABOVE, NS

DOLO - GY / CRM, F XLN, P / G INTXLN POR, P / F VUG POR, NS W/ LS - CRM / TAN, AS ABOVE, NS

CHEROKEE SS 4552 (-1847)

DST #2: 4548-4567
SEE DST HEADER FOR RESULTS

Vis: 51, Wt: 9.3, YP: 15
GelS: 9/31, pH: 11.0, WL: 7.2
Cht: 3,000, Sol: 6.5, LCM: 2#

MISSISSIPPIAN 4600 (-1895)

TOTAL DEPTH 4656 (-1951)

Vis: 53, Wt: 9.3, LCM: 1.5#



785-953-0222

TICKET NUMBER 1151 K-C
 LOCATION Hugoton, KS
 FOREMAN Walt Dinkel

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-3-2021		Gary #1-33	33	17S	27W	Lane
CUSTOMER		96 + Turkey Prod Ref N to 185 1W 1151	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			103	Cory D.		
CITY		STATE	ZIP CODE			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 360 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 357' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15-20'
 DISPLACEMENT 21 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Safety Meeting, Rig up on L.D. Dily,
Circ Casing on bottom
Mix 240 sks com, 3% cc - 2% gal, Displace 21 1/2 BBL H₂O, Shut in

Cement Did Circ
Approx 4 BBL to Pit

Thank You
Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,150.00	1,150.00
	30	MILEAGE	7.15	214.50
	16.28	Tan Mileage Delivery	1.25	203.50
	240 SKS	Surface Blend II	24.00	5,760.00
				7,784.50
		Loss 40% Disc		3,113.80
				4,670.70
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION: [Signature] TITLE _____ DATE _____

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

14661



DRILL STEM TEST REPORT

Prepared For: **Abercrombie Energy, LLC**

10209 W Central Ste #2
Wichita, KS 67212

ATTN: Dave Goldak

Gary #1-33

33-17s-27w Lane,KS

Start Date: 2021.03.10 @ 02:48:00

End Date: 2021.03.10 @ 10:26:15

Job Ticket #: 66823 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.03.15 @ 10:26:45



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Abercrombie Energy, LLC

33-17s-27w Lane, KS

10209 W Central Ste #2
Wichita, KS 67212

Gary #1-33

Job Ticket: 66823

DST#: 1

ATTN: Dave Goldak

Test Start: 2021.03.10 @ 02:48:00

GENERAL INFORMATION:

Formation: **LKC I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:31:00

Time Test Ended: 10:26:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4176.00 ft (KB) To 4200.00 ft (KB) (TVD)

Reference Elevations: 2705.00 ft (KB)

Total Depth: 4200.00 ft (KB) (TVD)

2700.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522

Inside

Press@RunDepth: 296.16 psig @ 4177.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.03.10

End Date:

2021.03.10

Last Calib.:

2021.03.10

Start Time: 02:48:05

End Time:

10:26:14

Time On Btm:

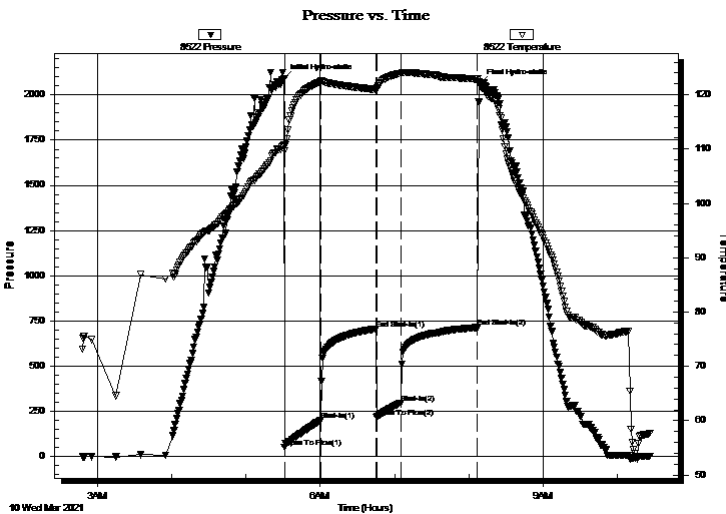
2021.03.10 @ 05:30:45

Time Off Btm:

2021.03.10 @ 08:08:30

TEST COMMENT: 30- IF: 38.5" blow .
45- IS: No return.
20- FF: 19.3" blow .
60- FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.75	110.72	Initial Hydro-static
1	52.14	109.73	Open To Flow (1)
30	199.55	122.42	Shut-In(1)
74	703.93	120.86	End Shut-In(1)
75	215.99	121.00	Open To Flow (2)
95	296.16	123.95	Shut-In(2)
156	713.74	122.85	End Shut-In(2)
158	2062.42	122.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
585.00	mcw 5m 95w (oil spots)	8.21
15.00	Oil 100o	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercrombie Energy, LLC

33-17s-27w Lane,KS

10209 W Central Ste #2
Wichita, KS 67212

Gary #1-33

Job Ticket: 66823

DST#: 1

ATTN: Dave Goldak

Test Start: 2021.03.10 @ 02:48:00

Tool Information

Drill Pipe:	Length: 4157.00 ft	Diameter: 3.80 inches	Volume: 58.31 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 93000.00 lb
			<u>Total Volume: 58.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4176.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4147.00	
Shut In Tool	5.00		Fluid	4152.00	
Hydraulic tool	5.00			4157.00	
Em Tool	3.00			4160.00	
Jars	5.00			4165.00	
Safety Joint	2.00			4167.00	
Packer	5.00		Inside	4172.00	30.00 Bottom Of Top Packer
Packer	4.00			4176.00	
Stubb	1.00			4177.00	
Recorder	0.00	8522	Inside	4177.00	
Recorder	0.00	8319	Outside	4177.00	
Perforations	20.00			4197.00	
Bullnose	3.00			4200.00	24.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy, LLC

33-17s-27w Lane,KS

10209 W Central Ste #2
Wichita, KS 67212

Gary #1-33

Job Ticket: 66823

DST#: 1

ATTN: Dave Goldak

Test Start: 2021.03.10 @ 02:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

51000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
585.00	mcw 5m 95w (oil spots)	8.206
15.00	Oil 100o	0.210

Total Length: 600.00 ft Total Volume: 8.416 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

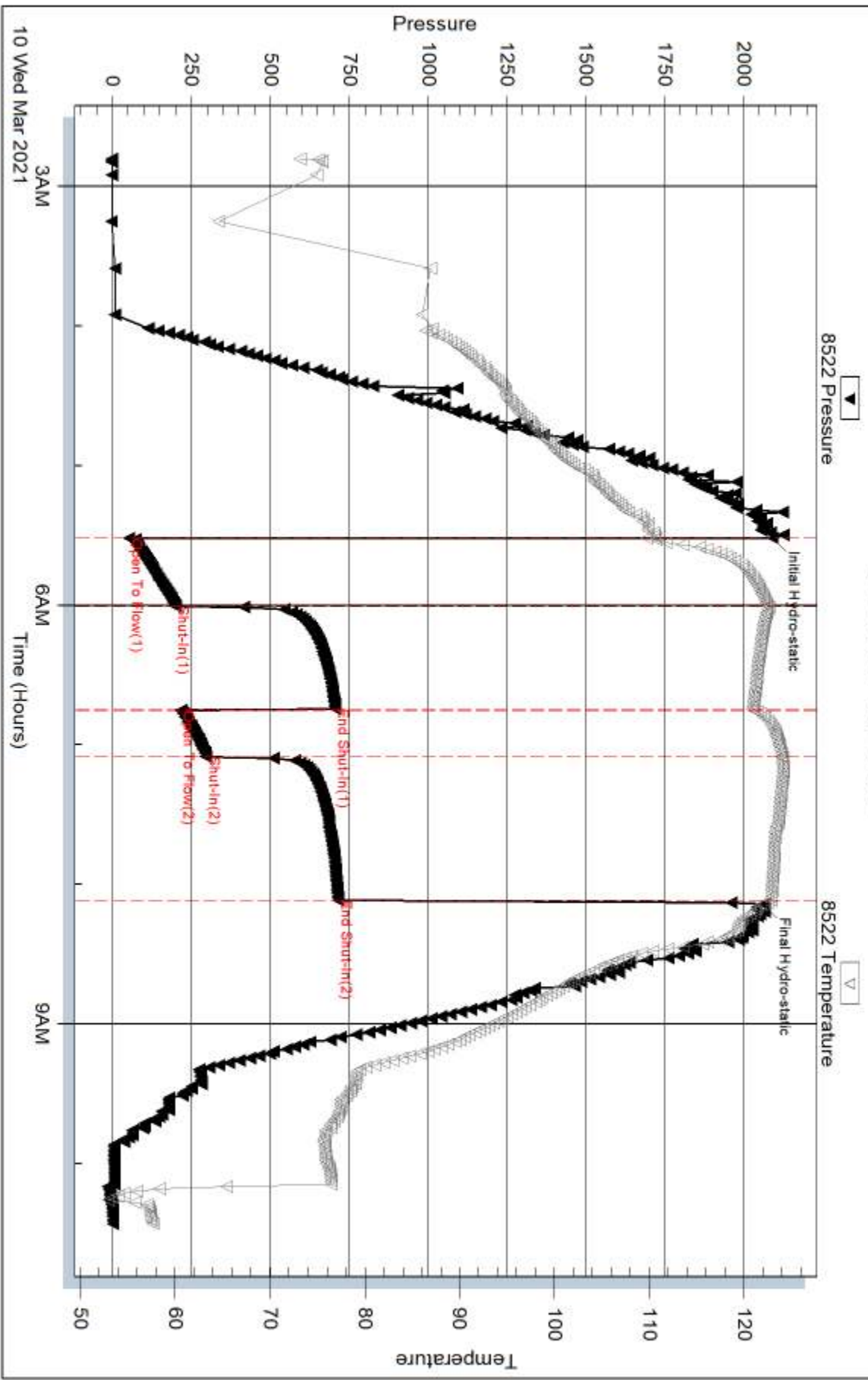
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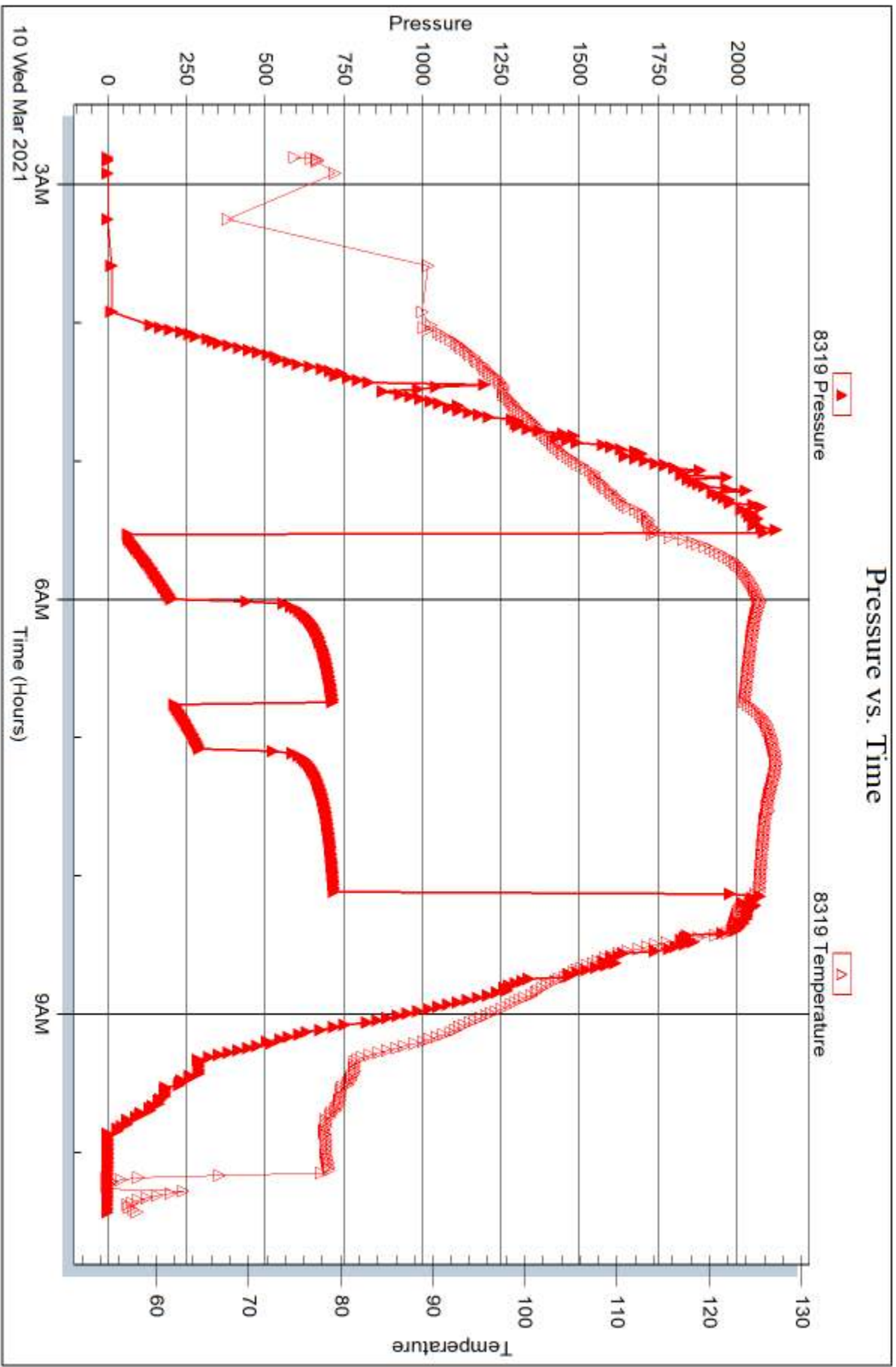
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .199 @50f = 51000ppm

Pressure vs. Time





10 Wed Mar 2021



DRILL STEM TEST REPORT

Prepared For: **Abercrombie Energy, LLC**

10209 W Central Ste #2
Wichita, KS 67212

ATTN: Dave Goldak

Gary #1-33

33-17s-27w Lane,KS

Start Date: 2021.03.12 @ 01:10:00

End Date: 2021.03.12 @ 09:02:00

Job Ticket #: 66824 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.03.15 @ 10:23:29



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Abercrombie Energy, LLC

33-17s-27w Lane, KS

10209 W Central Ste #2
Wichita, KS 67212

Gary #1-33

Job Ticket: 66824

DST#: 2

ATTN: Dave Goldak

Test Start: 2021.03.12 @ 01:10:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:34:15

Time Test Ended: 09:02:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4548.00 ft (KB) To 4567.00 ft (KB) (TVD)

Reference Elevations: 2705.00 ft (KB)

Total Depth: 4567.00 ft (KB) (TVD)

2700.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522 Inside

Press@RunDepth: 30.07 psig @ 4549.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.03.12

End Date:

2021.03.12

Last Calib.:

2021.03.12

Start Time: 01:10:05

End Time:

09:01:59

Time On Btm:

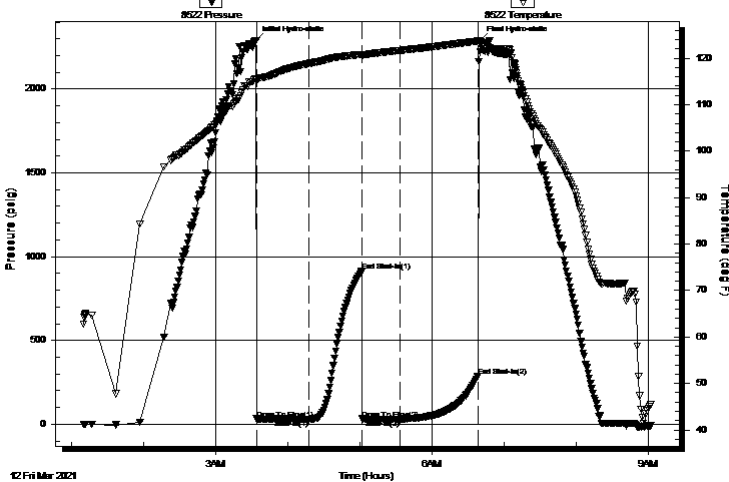
2021.03.12 @ 03:33:30

Time Off Btm:

2021.03.12 @ 06:40:00

TEST COMMENT: 45- IF: 1.5" blow.
45- IS: No return.
30- FF: surface blow, then receded.
60- FSI: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.23	115.68	Initial Hydro-static
1	30.83	115.43	Open To Flow (1)
45	29.88	118.88	Shut-In(1)
88	911.22	120.85	End Shut-In(1)
89	29.80	120.59	Open To Flow (2)
120	30.07	121.68	Shut-In(2)
185	287.50	123.70	End Shut-In(2)
187	2290.19	123.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100m Thin (oil spots)	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Abercrombie Energy, LLC

33-17s-27w Lane, KS

10209 W Central Ste #2
Wichita, KS 67212

Gary #1-33

Job Ticket: 66824

DST#: 2

ATTN: Dave Goldak

Test Start: 2021.03.12 @ 01:10:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:34:15

Time Test Ended: 09:02:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4548.00 ft (KB) To 4567.00 ft (KB) (TVD)

Reference Elevations: 2705.00 ft (KB)

Total Depth: 4567.00 ft (KB) (TVD)

2700.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8319 Outside

Press@RunDepth: psig @ 4549.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.03.12

End Date: 2021.03.12

Last Calib.: 2021.03.12

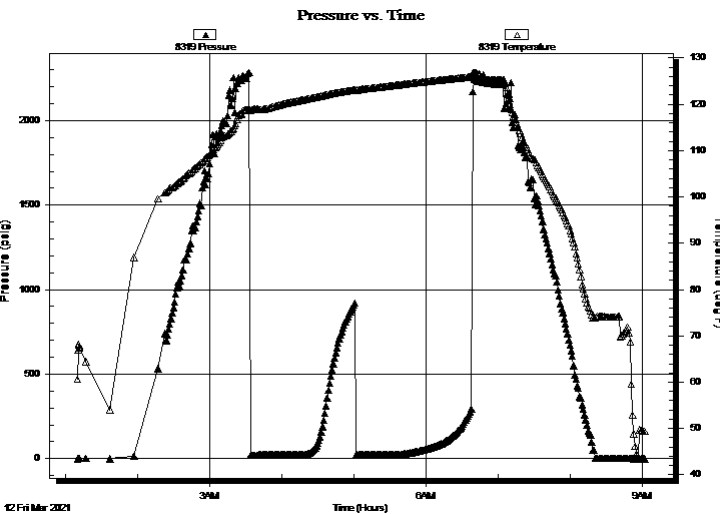
Start Time: 01:10:05

End Time: 09:01:59

Time On Btm:

Time Off Btm:

TEST COMMENT: 45- IF: 1.5" blow.
45- IS: No return.
30- FF: surface blow, then receded.
60- FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100m Thin (oil spots)	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercrombie Energy, LLC

33-17s-27w Lane, KS

10209 W Central Ste #2
Wichita, KS 67212

Gary #1-33

Job Ticket: 66824

DST#: 2

ATTN: Dave Goldak

Test Start: 2021.03.12 @ 01:10:00

Tool Information

Drill Pipe:	Length: 4537.00 ft	Diameter: 3.80 inches	Volume: 63.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 63.64 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4548.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4519.00	
Shut In Tool	5.00		Fluid	4524.00	
Hydraulic tool	5.00			4529.00	
Em Tool	3.00			4532.00	
Jars	5.00			4537.00	
Safety Joint	2.00			4539.00	
Packer	5.00		Inside	4544.00	30.00 Bottom Of Top Packer
Packer	4.00			4548.00	
Stubb	1.00			4549.00	
Recorder	0.00	8522	Inside	4549.00	
Recorder	0.00	8319	Outside	4549.00	
Perforations	15.00			4564.00	
Bullnose	3.00			4567.00	19.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy, LLC

33-17s-27w Lane, KS

10209 W Central Ste #2
Wichita, KS 67212

Gary #1-33

Job Ticket: 66824

DST#: 2

ATTN: Dave Goldak

Test Start: 2021.03.12 @ 01:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100m Thin (oil spots)	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

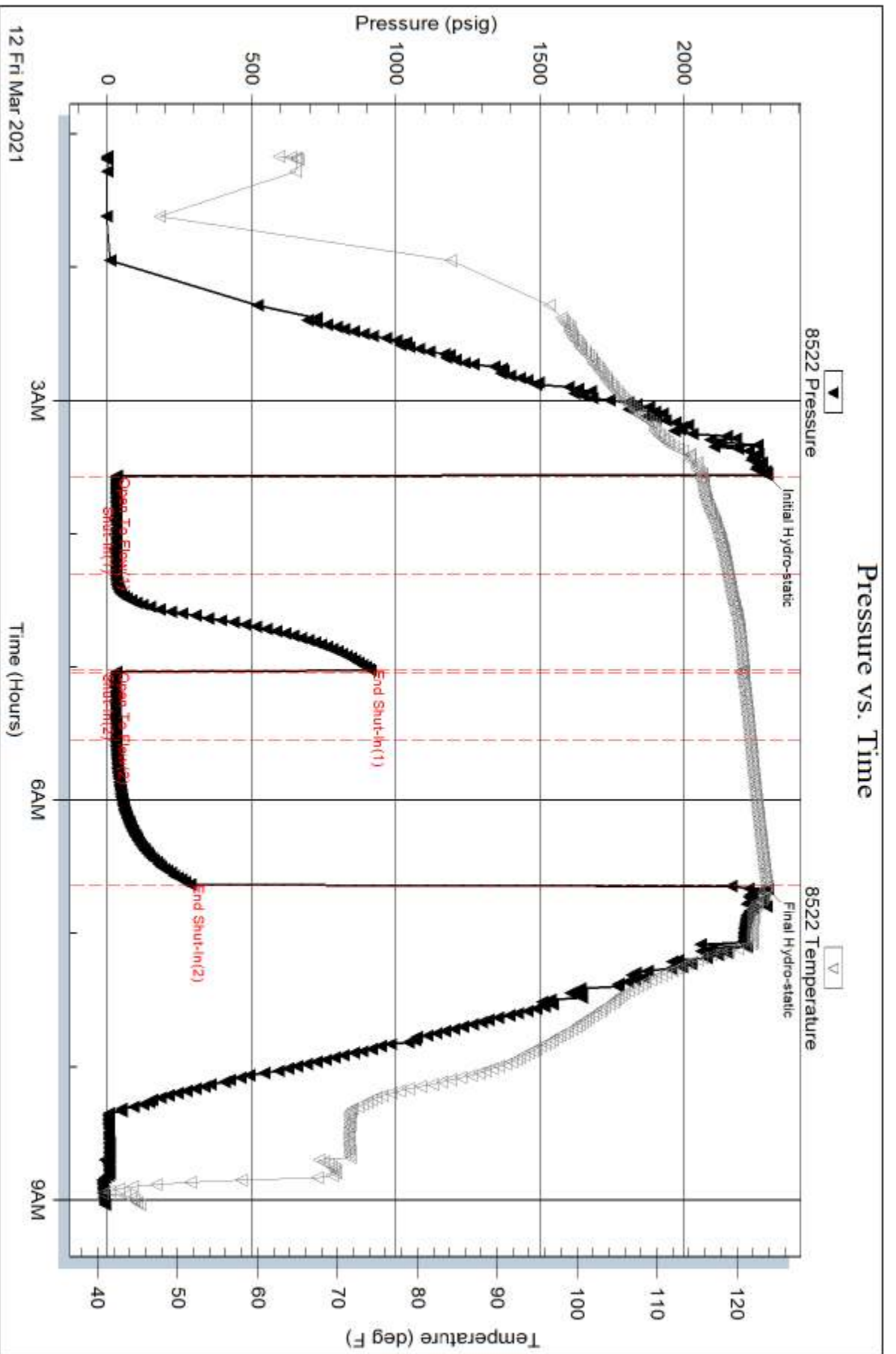
Num Gas Bombs: 0

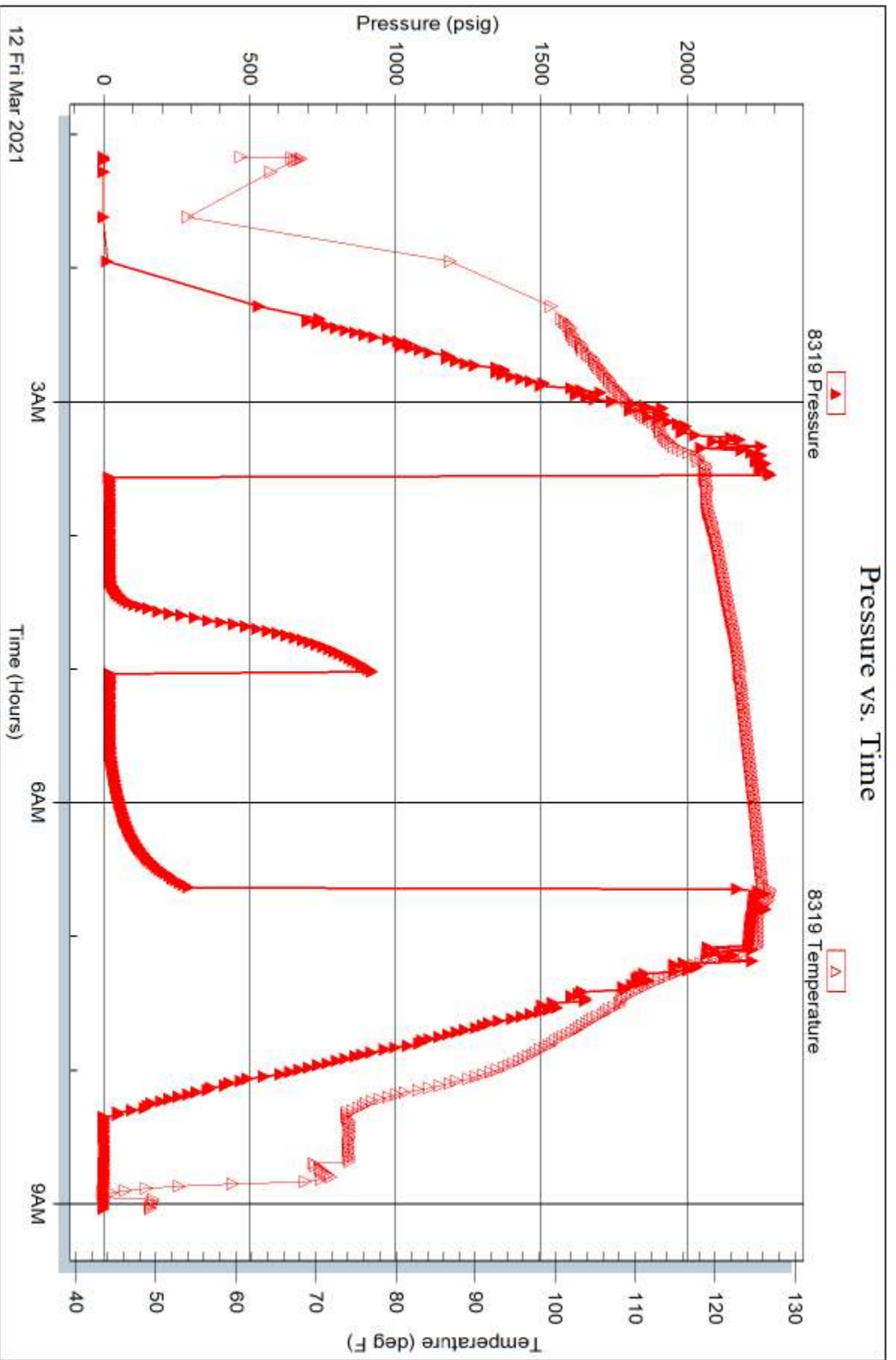
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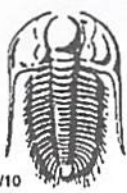
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **66823**

Well Name & No. Alt Gary #1-33 Test No. 1 Date 3/10/2021
 Company Abercrombie Energy, LLC Elevation 2705 KB 2700 GL
 Address 10209 W Central Ste #2 Wichita, KS 67212
 Co. Rep / Geo. Dave Goldak Rig LD
 Location: Sec. 33 Twp 17s Rge. 27W Co. Lane State Ks

Interval Tested 4176-4200 Zone Tested LKC "I"
 Anchor Length 24' Drill Pipe Run 4157 Mud Wt. 8.9
 Top Packer Depth 4172 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 4176 Wt. Pipe Run 0 WL 7.2
 Total Depth 4200 Chlorides 2,000 ppm System LCM 2#

Blow Description IF 38.5" blow
ISJ No return
FF 19.3" blow
FST No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>oil</u>	<u>100</u>			
<u>585</u>	<u>mcw oil spots</u>		<u>95</u>	<u>5</u>	

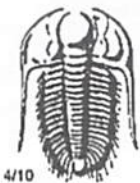
Rec Total 600 BHT 123 Gravity 37 API RW .199 @ 50 °F Chlorides 51000 ppm

(A) Initial Hydrostatic 2090 Test 1300 T-On Location 0030
 (B) First Initial Flow 52 Jars 250 T-Started 0248
 (C) First Final Flow 199 Safety Joint 75 T-Open 0510
 (D) Initial Shut-In 703 Circ Sub 4/c T-Pulled 0745
 (E) Second Initial Flow 215 Hourly Standby _____ T-Out 1000
 (F) Second Final Flow 296 Mileage 74RT 74 Comments _____
 (G) Final Shut-In 713 Sampler _____
 (H) Final Hydrostatic 2062 Straddle _____

Initial Open 30 Shale Packer _____ EM Tool _____
 Initial Shut-In 45 Extra Packer _____ Ruined Shale Packer _____
 Final Flow 20 Extra Recorder _____ Ruined Packer _____
 Final Shut-In 60 Day Standby _____ Extra Copies _____
 Sub Total 1699 Accessibility _____ Sub Total 0
 Total 1699 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 66824

Well Name & No. Gary #1-33 Test No. 2 Date 03/12/2021
 Company Abercrombie Energy, LLC Elevation 2705 KB 2700 GL
 Address 10209 W Central Ste #2 Wichita, Ks 67212
 Co. Rep / Geo. Dave Goldak Rig LD
 Location: Sec. 33 Twp 17S Rge. 27W Co. Lane State Ks

Interval Tested 4548 - 4567 Zone Tested Cherokee Sand
 Anchor Length 19' Drill Pipe Run 4537 Mud Wt. 9.3
 Top Packer Depth 4543 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 4548 Wt. Pipe Run 0 WL 6.4
 Total Depth 4567 Chlorides 2400 ppm System LCM 2#

Blow Description IF 1.5" blow
ISI No return.
FF Surface blow, then receded.
FSI No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>MUD Thin</u>			<u>100</u>	
	<u>al spots</u>				

Rec Total 15 BHT 124 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2288</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>0000</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0110</u>
(C) First Final Flow <u>29</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0332</u>
(D) Initial Shut-In <u>9 11</u>	<input checked="" type="checkbox"/> Circ Sub <u>M/C</u>	T-Pulled <u>0632</u>
(E) Second Initial Flow <u>29</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0902</u>
(F) Second Final Flow <u>30</u>	<input checked="" type="checkbox"/> Mileage <u>74RT</u> <u>74</u>	Comments
(G) Final Shut-In <u>287</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2290</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>

Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1699</u>
	Sub Total <u>1699</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.