

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 2
 Operator License No.: 35820 Name: THRESHET ENERGY
 Address 1: 10700 NORTH FREEWAY STE: 930
 Address 2: _____
 City: HOUSTON State: TX Zip: 77037 + 1142
 Contact Person: RAY DOROTHY Phone: (808) 340-4009

API No.: 15-035-24228-00-01 Permit No.: _____
S.W. 1/4 NW 1/4 Sec. 28 Twp. 30 S. R. 3 East West
4027 Feet from North / South Line of Section
5136 Feet from East / West Line of Section
 Lessee: MILLER JT Well No.: 1
 County: COWLEY

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>		<u>2.375</u>
Set at:		<u>322</u>		<u>2950</u>		<u>1759</u>
Sacks of Cement:		<u>170</u>		<u>550</u>		<u>STEEL</u>
Cement Top:		<u>0</u>		<u>2300</u>		
Cement Bottom:		<u>322</u>		<u>2950</u>		

Packer Type: AQ-1 Set at: 1759

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2939 feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.41607 Long: 97.11387 Date Acquired: 4-5-2023

Type MIT: TUBING - CASING MIT Reason: TA

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: _____

Test Date: 4-5-2023 Using: MAXIMIZE SERVICE Company's Equipment _____

The zone tested for this well is between 0 feet and 1759 feet.

The test results were verified by operator's representative:

Name: X Ray Dorothy Title: _____ Phone: (808) 340-4009

KCC Office Use Only	The results were:	State Agent: <u>Natal Fero</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	<input type="checkbox"/> Satisfactory	Remarks: <u>TA APPROVED IYR</u>
	<input type="checkbox"/> Not Satisfactory	<u>ANNULUS FULL OF WATER - PRESSURE WITH FLUID</u>
	Next MIT: _____	

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 07, 2023

Becky Rojas
Thresher Energy, Inc.
10700 NORTH FREEWAY SUITE 930
HOUSTON, TX 77037-1142

Re: Temporary Abandonment
API 15-035-24228-01-01
MILLER J T 1
NW/4 Sec.28-30S-03E
Cowley County, Kansas

Dear Becky Rojas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"