

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 31519 Name: Jackson, Leland dba Lone Jack Oil Co.
Address 1: 302 S 6TH ST
Address 2: _____
City: BLUE MOUND State: KS Zip: 66010 + 4501
Contact Person: Jackie Windisch Phone: (620) 363-0492

API No.: 15-003-25566-00-00 Permit No.: E30641.2
SE - NE - NW - NW Sec. 9 Twp. 23 S. R. 21 ☒ East ☐ West
4625 Feet from ☐ North / ☒ South Line of Section
4011 Feet from ☒ East / ☐ West Line of Section
Lease: JOHN WHITCOMB Well No.: IJ-2
County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 20 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>723</u>		
Sacks of Cement:		<u>5</u>		<u>90</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>723</u>		

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 739 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 724 Bottom Feet: 739 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.065057 Long: -95.109811 Date Acquired: 10/16/2012

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>280</u>	<u>280</u>	<u>280</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 03/30/2023 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 724 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/28/2028

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Fluid level 141' from surface, no pressure. (OH)724-141=583X.43=251
All information came from ACO-1(KGS). Permit matched.