KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34897
Name: SCZ Resources, LLC
Address 1: 8614 CEDARSPUR DR.
Address 2:
City: HOUSTON State: TX Zip: 77055 + 6645
Contact Person: Jorge Ranz
Phone: ( 713 ) 628-3233
Lease Name: KENDALL DICE
Well Number: I-8

API No.: 15-001-30790-00-00
Permit No: E31818.4
Reporting Year: 2022
*(January 1 to December 31)*

____ - NE - SE - SW Sec. 22 Twp. 26 S. R. 18 ☑ E ☐ W
*(Q/Q/Q/Q)*
986 feet from ☐ N / ☑ S Line of Section
3225 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Cattleman
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 285 | 250 | 0 | 0 | 31 |
| February | 252 | 250 | 0 | 0 | 28 |
| March | 285 | 250 | 0 | 0 | 31 |
| April | 276 | 250 | 0 | 0 | 30 |
| May | 295 | 250 | 0 | 0 | 31 |
| June | 276 | 250 | 0 | 0 | 30 |
| July | 285 | 250 | 0 | 0 | 31 |
| August | 295 | 250 | 0 | 0 | 31 |
| September | 276 | 250 | 0 | 0 | 30 |
| October | 290 | 250 | 0 | 0 | 31 |
| November | 276 | 250 | 0 | 0 | 30 |
| December | 295 | 250 | 0 | 0 | 31 |
| ***TOTAL*** | 3386 | | 0 | | |

Submitted Electronically