KOLAR Document ID: 1708696

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Address 1:	pot Description: S. R East West Sec Twp S. R East West Feet from North / South Line of Section
Address 2:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	
	Feet from East / West Line of Section
Contact Person: For	potages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Water Supply Well Other: SWD Permit #: Lea ENHR Permit #: Gas Storage Permit #: Dat Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Plu Depth to Top: Bottom: T.D. Plu	ounty:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	sing Size Setting Depth		Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, SS.				
(Print Name)	Employee of Operator or Operator on above-described we				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Val Energy, Inc.
Well Name	STA LLC 2-1
Doc ID	1708696

Producing Formations

Formation	Тор	Bottom	Total Depth
Johnson	4636	4637	4814
Cherokee	4594	4629	4814
Myric	4523	4541	4814
Muncie	4325	4330	4814



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لکر	r tr	EATMEN	IT REP	ORT						
Cus	tomer	Val Ene	rgy		Well:	STA LLC #2-1		WP 4037		
City,	State	Levant	KS		County:	STA LLC #2-1 Ticket Thomas KS Date:		3/9/2023		
Fiel	d Rep	Rick Smith S-T-R:			S-T-R:	1-8S-36W	Service:			
	Downhole Information Calculated Slu Hole Size: in Blowd					culated Slurry - Tail				
Hole		\$	ft		Blend:	H-Plug A	Blend:			
Casin					Weight: Water / Sx:	13.8 ppg 6.9 gal / sx	Weight: Water / Sx:			
Casing	Depth		ft		Yield:	1.42 ft ³ / sx	Water / Sx: Yield:			
Tubing /	Liner	2 3/8	in		Annular Bbls / Ft.:	0.0192 bbs / ft.	Annular Bbls / Ft.:			
	Depth	4300	ft		Depth:	4300 ft	Depth:	·····		
Tool / P	acker				Annular Volume:	82.6 bbls	Annular Volume:	0 bbis		
	Depth		ft		Excess:		Excess			
Displace	ement		bbls		Total Slurry:	120.1 bbls	Total Slurry:	0.0 bbls		
TIME	RATE	E PSI	STAGE	TOTAL	Total Sacks:	475 sx	Total Sacks:	0 sx		
9:20 AM			BBLs	BBLs	REMARKS					
9:30 AM			-		Arrived on location Safety meeting		······································			
9:40 AM	1	1		-	Rigged up	· · · · · · · · · · · · · · · · · · ·				
9:50 AM	3.2	10.0	5.0	5.0	Water ahead					
9:52 AM	5.7	200.0	25.2	30.2	Mixed 100 sacks H-Plug	A cement 13.8 ppg with 400# h	u)is @ 4300'	······		
9:58 AM	3.2	100.0	9.2	39,4	Begin displacement					
	ļ			39.4						
10:34 AM	-	750.0	30.0	69.4	Mixed 1000# Gel 9.0 pp	3 @ 3600'				
10:43 AM	3.0	250.0	7.5	76.9	Begin displacement					
44.40 435	47	750.0		76.9						
11:10 AM 11:18 AM	t	750.0 250.0	34.1 4.2	111.0		A cement 13.8 ppg with 200# h	ulls @ 2840'			
11.10 /10	2.1	250,0	4,2		Begin displacement	Begin displacement				
12:00 PM	5.5	500.0	48,0		Mixed 190 sacks H-Plug A cement 13.8 ppg with 50# hulls @ 1450'					
12:12 PM	2.0	200.0	1.0		Begin displacement					
12:32 PM	2.0	250,0	1.0		Tubing was coming up wet displaced, 1 bbls per company mans orders					
					w					
1:15 PM		300.0	6.3		Mixed 25 sacks H-Plug A cement 13.8 ppg for 5 1/2 backside pressured up to 300 psi					
1:20 PM	1.0	100.0	6.3		Mixed 25 sacks H-Plug A cement 13.8 ppg for top off					
1:27 PM 2:00 PM					Washed up and rigged down					
2:00 PW					Left location					
					······					
	an and a fail and a									
	CREW UNIT						Y			
Cen	Cementer: John 73			73	Average Rate	Average Pressure	Total Fluid			
	Pump Operator: Jose V				208	3.2 bpm	305 psi	178 bbls		
State of the second state of the	Bulk #1: Michael R				194-250					
Bulk #2: Spencer					242	<u> </u>		······		