KOLAR Document ID: 1706314

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'	•					
Address 2:							
City:	+						
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:				
Phone: ( )		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County:  Lease Name: Well #:  Date Well Completed: (Date)  by: (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	g Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:	e:					
Address 1:	Address 2:	ss 2:					
City:	State:						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Date 1-6-23

(316) 52	4-1225 • FAX (3	16) 524-1027	7	Date	100		
CHARGE TO: Curts Dil Open	7,001 S	LLC					
ADDRESS	21	1					
R/A SOURCE NO	CUSTO	MER ORDI	ER NO.				
LEASE AND WELL NO SOUTH DEST #	+6	FIELD	,				
NEAREST TOWN	COL	INTY F	Bart	<u> </u>	STAT	E_ <i>K</i> S	
SPOTLOCATION SIJISE-SW	SEC.	"30°	TWP	. 165	RANGE	11 W	
ZERO G. L. CASINO	SIZE	<del>-11</del>	_	V	 /EIGHT	<u> </u>	
CUSTOMER'S T.D.	GRESSE	Ĺ		FLUI	D LEVEL _		
CUSTOMER'S T.D.  ENGINEER Lee Bretz	OPER	ATOR	7.00				
ENGINEER ATTO					and a		
<u>and the second control of the second contro</u>		* * *					
Titon 3323 323T Sque	cre Hole	<u> </u>	4	300	301	1200	-
11 11 10 10			4	770	771	700	20
11 11 11			4	1400	1461	700 6	<u>ب ر</u>
			<u> </u>				
					_	1	
						-	
			ļ				
	<u> </u>		<u> </u>			]	
							÷
4							
		,		0 00			
	· <del></del>		-				
				+			
						<del>  -  </del>	
				_			
						+ -	
	·				<u> </u>		100
			_				
			-				
							T.
Service Charge						1600	00
			<u>.</u>		<u>«</u>		
		_					
					<u>,                                      </u>		
		- FE					<u> </u>
PRICES SUBJECT TO CORRECTION BY BILLING DE	PARTMENT		200		•	7/44	X
to account the success are reserved as the success and success account account to					Sub Total	\$600	135
RECEIVED THE ABOVE SERVICES ACCORDING TO 1 AND CONDITIONS SPECIFIED ON THE REVERSE SIDE	TO WHICH			15,01		1600	OC
WE HEREBY AGREE.					Тах		-
		••••					
			<u> </u>	<del></del>			+
Customer Signature	Date						ł



FIELD ORDER

Nº C \_\_\_\_\_\_60738

## BOX 438 - HAYSVILLE, KANSAS 67060

			310-6				
					DATE	6-Jan	20 23
S AUTHORIZE	D BY: CUR		AME OF	CUSTOMER)			
ddress				**	State	KS	
O TREAT WE							
S FOLLOWS	Lease SOU	TH OESER W	eli No.	6	_Customer Order No.		
Sec. Twp.							
Range		Cc	ounty B	ARTON	State	KS	
e held tiable for any da pplied, and no represe eatment is payable. The ur invoicing department	amage that may acconnations have been re nere will be no discount in accordance with ned represents his	hereof it is agreed that Copeland Acid is to service or treat at se in connection with said service or treatment. Copeland Acid slied on, as to what may be the results or effect of the servicin int allowed subsequent to such date. 6% interest will be charg tatest published price schedules. Inself to be duly authorized to sign this order for well or	l Service has <i>g or treating</i> ed after 60 d	made no representation said well. The considera ays. Total charges are s	i, expressed or <i>tion of said service or</i>		
EFORE WORK IS					Ву		
	ALIANITETY.	Well Owner or Opera		<del> </del>	UNIT	Agent A.N	MOUNT
CODE	QUANTITY	DESCRIPT	ION		COST	7	· · · · · · · · · · · · · · · · · · ·
20.0002	40	Mileage P.T.			\$6.00	-	\$240.00
20.0003	11	Pump Charge Plug	<del> </del>		\$700.00		\$700.00
20.1002	255	60/40 Poz 2% Gel			\$13.25	<del> </del>	\$3,378.75
20.1004	5	Add. Gel after 2% Per Sack			\$25.25	<del> </del>	\$126.25
20.1005	10	Gel on side per sack			\$25.25		\$252.50
20.2017	200	Hulls Per lb.			\$0.50		\$100.00
						27	
		D. D. Obrasa			\$1.25		\$337.5
20.0011	270			<u> </u>	\$1.10	<del></del>	\$261.3
20.0012	237.6	Bulk Truck Miles  Process License Fee on		Gallon			Ψ201.0
		Process License Fee un			BILLING		\$5,396.3
I certify that	the above ma der the direction	aterial has been accepted and used; that on, supervision and control of the owner,o	the abov	e service was pe	erformed in a good and	workmar below.	
manner und	No. 100 (No.						
manner und	Representative	GREG C.	<del></del>	CURTIS H.			



## TREATMENT REPORT

ACIG	& Cemen	l distriction						Acid Stage No.	
		strict <u>GB</u>	F.O. 1	No. <u>C60738</u>	Type Treatment: Am	t. Bbl./Gal.		Sand Size	Pounds of Sand
	CURT'S OIL		·			Bbl./Gal.			
	e & No. <u>SOUTH (</u>					Bbf./Gal			
	DARTON		Fleld			Bbl./Gal			
County	BARTON		State KS		Flush	Bbl./Gal.		<del> </del>	
					Treated from		·		ft. 0
Casing:			- 1/2	Set atft.					ft. 0
Formation			Perf.	to	from	ft. to	0	ft. No	. ft. <u> </u>
Formation	·	· · · · · · · · · · · · · · · · · · ·	Perf.	to	Actual Volume of Oil / Wat	er to Load Hole:		. <u> </u>	Bbl./Gal.
Formation			Perf.						
					Pump Trucks. No. Used	f: Std. 320			4n
			from		Auxiliary Equipment	**************************************		360-310T	
Tubing:			Swung at		Personnel GREG CLARE				
	Perforated tro	·m	ft. to		Auxillary Tools		<del></del>		
					Plugging or Sealing Materia	ais: Type			<del> </del>
Open Hole	Size	T.D	ft. P.	B. toft.	<u></u>			Gals.	lb.
Company	Representative		CURTIS	Н.	Treater		GRE	6 C.	
TIME	PRESS		Total Fluid Pumped			REMARKS		·	
a.m./p.m.	Tubing	Casing	Total Fluid Fulliped			KENDAKKO			
10:00				ON LOCATION					
				PUMP 10 GEL @	50 SKS WITH 20	00# HULLS			
			<u> </u>	PUMP 70 SKS @	1400'.				
	<u> </u>			CIRCULATE CEM	ENT FROM 760'	<b>TO SURFA</b>	CE. TOOI	K 90 SKS FO	R THE 5 1/2
				AND 40 SKS FOR	THE 8 5/8.				
				TOPPED OFF WI	TH 5 SKS				
							25		
12:45			1	JOB COMPLETE					
						1000 4000 4000			
				THANK YOU!!!					
	<u> </u>								
\		<u> </u>							·
	1		1						
<del>                                     </del>				1					POLICE CONTRACTOR
-	<del>                                     </del>		1	<del>                                     </del>	<del></del>	<del></del>	20. XU2740		
			+						
	-		<del></del>						
<b></b>	+	<del> </del>		<del> </del>					
-	<del> </del>	-	<del> </del>	<del>                                     </del>					
1	4		1	1	1200		******		