KOLAR Document ID: 1708814

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|--|---|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: If not, is well log attached? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No | County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) |
| Producing Formation(s): List All (If needed attach another sheet) | by: (KCC District Agent's Name) |
| Depth to Top: Bottom: T.D Depth to Top: Bottom: T.D | Plugging Commenced: |
| Depth to Top: Bottom: T.D | Plugging Completed: |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | tion) | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: |
|--|---|
| Address 1: | Address 2: |
| City: | State: Zip: + |
| Phone: () | |
| Name of Party Responsible for Plugging Fees: | |
| State of County, | , ss. |
| (Print Name) | Employee of Operator or Operator on above-described well, |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Cheever Well Service, Inc.

| Shop: 620-437-2296 | P.O. Box 677 | | | |
|----------------------|--|------|-----------|------------|
| Cell: 620-437-7296 | Madison, Kansas 66860 | Term | ns: Due o | on Receipt |
| Invoice No. 6842 | Month: January 2 | 2023 | | - |
| Company: T&M Ente | rprises | | | |
| Lease: Kipfer | Well No. 5 | | | |
| Called by: | Order No. | | | |
| Date Job Description | e e | Hou | rs Rate | Total |
| 1-17 Rig up. Get ro | ods loose from pumping unit. Pull polish rod. Tubing | | | |
| support brok | e loose from casing and came up with polish rod. | 1.5 | 175.00 | 262.50 |
| 1-24 Construct rig | Construct rig floor. Pull rods. Got all rods and insert pump out. Lay rods | | | |
| down on trail | er and move to tank battery and unload. Tubing is parted | | | |
| 3' below surfa | ace. Run 3 ¾" OD x 2 3/8" ID mill shoe on tubing sub. Mill | | | |
| over top 2' of | tubing. Run releasing overshot. Get onto fish and pull out | | | |
| of hole. Got o | out all tubing, seating nipple and mud anchor. | 8 | 175.00 | 1400.00 |
| 1-26 Stand by to p | erforate casing at 150' and 1000'. Run tubing back open | | | |
| ended to cem | nent. | 4 | 175.00 | 700.00 |
| 1-27 Stand by to s | pot cement at 1880'. Pull tubing to 987' and spot cement. | | | |
| Pull tubing to | 164' and circulate cement to surface. Pull tubing out of | | | |
| hole. Top off | with cement. Wash up tools. Move tubing to tank battery. | | | |
| Tear down rig | g floor. Rig down. | 8.5 | 175.00 | 1487.50 |
| | | | | |
| | Thread Lube | 1 | 30.00 | 30.00 |
| | Power Tongs | | 75.00 | 75.00 |
| | 3 ¾" OD x 2 3/8" ID Mill Shoe | | 170.00 | 175.00 |
| 4 | 3 ¾" OD Releasing Overshot | 1 | 300.00 | 300.00 |
| | | | | |
| | | | | |

pd 3-11-2023 #3514

| Total Labor | | 1540.00 |
|-------------|----|---------|
| Unit Charge | | 2310.00 |
| Sub Total | | 4430.00 |
| Sales Tax | GW | 332.25 |
| Total | | 4762.25 |

Operator: Bill

W.S. Roust: Wes