

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2021  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Stephens & Johnson Operating Co.
Well Name	HENDERSON A 1
Doc ID	1690915

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4138	4140	Lansing KC	

HENDERSON "A" NO. 1

C NE NE  
Section 1-28S-35W  
Grant County, Kansas

3-28-66 Location staked.  
3-29-66 Location.  
3-30-66 Building roads - dig pits.  
3-31-66 Move in; rig up; to spud today.  
4-1-66 TD 615. Finished R.U. Spudded @ 2:00 P.M. 3-31-66. Ran 600'  
8 5/8" 20# S.W. National S.J. set at 612 K.B. Cemented w/  
250 sks. Pozmix A - with total of 6% gel and 1/4#/sk. Flocel  
and 100 sks. Common w/2% CaCl. Plug down 1:45 A.M. Good returns.  
W.O.C. Centralizers 560'-520' and 480'.  
4-2-66 1140' - drlg. 7 7/8" hole - Red beds and shale.  
4-3-66 Ø 2590' - Lime and shale - shells.  
3/4" @ 2160'  
10# - 35  
4-4-66 2935'. Trip for bit. Lime and shale. Lost circulation 2775' -  
2 hrs. - 150 bbls. 9.3 - 33. Cl. 30,000.  
1/4" @ 2625 - 1 3/4" @ 2935.  
4-5-66 Ø 3300; lime and shale. 1 1/4" @ 3103.  
9.4 - 40; 6# LCM - 2/32" - ph 6.8; Cl. 18,400.  
4-6-66 Ø 3610 - 2" @ 3340'. 9.3 - 39; 6# LCM - 13,500 Cl. - 9.8 CC WL;  
ch 7" - Oil 4% - Solids 7%.  
4-7-66 Trip 3955' - lime and shale. 2" @ 3640; 2" @ 3955'.  
43 - 9.4 - 6# LCM - 2/32" - 9.6 CC WL - Cl. 12,400 ppm.  
Solids 6% - Oil 6% - Sand 3/4%.  
4-8-66 RTD - 4072'. Prep. to drill ahead. DST #1 - Toronto from 4027-  
72' - open 30 minutes - fair blow increasing throughout test.  
Rec. 120' oil, 240' OCM and wtr., 640' mud and wtr. ISIP 1061#/  
30 min., IFP 72# - FFP 447#, FSIP 1061#/30 min. - IHP 2030#,  
FHP 2030# - Temp. 102°. Some gas in DP - unable to determine  
amount due to high wind. 9.4 - 44 - 4# LCM - 8.6 CC WL - Cl.  
13,700 ppm. Oil 6% - PH 7" - 2/32".  
4-9-66 RTD 4205'. Ran EL - prep. to run 5 1/2" casing.  
4-10-11-66 TD 4205'. Ran 131 yds. 5 1/2" 14# J-55 set @ 4199' w/210 sks. Pozmix  
A salt saturated w/1/2 of 1% CFR-2. 6 centralizers 4188', 4134',  
4070', 4007', 3943', 3879'. Rotating scratchers 3898-4198'. Good  
returns. Plug down 6:45 P.M. 4-9-66. Top cement 3200'. WOC.

HENDERSON "A" NO. 1 (Continued)

4-12-66 W.O.C.

4-13-66 M.I.C.T. (Perf. 4138-4140').

4-14-66 TD 4205'. Swab hole dry and loaded w/25 bbls. treated water. Perforated 4138-4140' 4 jets/ft. (8 holes). Swab off bottom at 2:00 P.M. 16 hr. test 35.9' bbls. Last 4 hrs. 2.51 bbl/Min. 2/10% - Gr. 33.3 API.

4-15-66 TD 4205'; PETD 4166'. Total fluid swab 20 hrs. 49.95 bbls. 7:00 - 10:00 A.M. 3 hrs. 2.5 BOPH. Acidized perf. 4130-40'/500 gal. 15% XW. Flushed w/4158 gal. treated wtr. Max. 600 - Avg. 600. A.P.D. 400 vac 2 min, rate 2.4 BFM, time 35 min. Total load 111 bbls. Swab load back 1:30 P.M. - 1st hr. - 36 BOPH - 2nd hr. - 25.05 BOPH. Swab 13½ hrs. 350.65 bbls. oil. 2% ES&W. 623 B/day 2% ES - no water. GOR 250:l. 33.3 API.

4-16-66 Prep. to run 2" tubing.

4-17-66 4166' PED - Lansing - Perf. 4138-40'. Ran 132 jts. 2 3/8" EUE J-55 tubing - TLS 4149.95, seating nipple @ 4114'.  
FINAL

AFFIDAVIT TO ESTABLISH TEMPORARY PRODUCTIVITY

This form must be filed in duplicate within five days after completion of the well:

- One copy to State Corporation Commission  
500 Insurance Building-212 N. Market-Wichita 2, Kansas
- One copy to State Corporation Commission  
925 Patton Road, Great Bend, Kansas

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OPERATOR Cities Service Oil Company LOCATION OF WELL:

LEASE Henderson "A" 660 Ft. from North line.

WELL NUMBER 1 660 Ft. from East line.

PURCHASER Rock Island OF THE SE. OF SEC. 1 TWP. 26S RGE. 35W

COUNTY Orent

FIELD Follyanna PRODUCING FORMATION Lansing K.C.

Total Depth 4205' Top Prod. Form. 4096'

Acid; Date 4-14-66 Prod. Perfs. 4138-4140'

Amount 500 Gal. Prod. Perfs. \_\_\_\_\_

PRODUCTION TEST

Date April 15, 1966 How Produced Swab

Oil Produced 351 Bbl. Length of Test 13 1/2 Hours,

A F F I D A V I T

STATE OF Kansas )

COUNTY OF Sevier ) SS

C. A. Nemey of lawful age, being first duly sworn

upon his oath, deposes and says:

That he is District Engr. for Cities Service Oil Company,

Operator of the Henderson "A" Lease, and is duly authorized to make

this affidavit for and on behalf of said operator, that Well No. \_\_\_\_\_

on said lease has been completed and was capable of producing twenty-

five barrels of oil per day as of the 15th day of April, 1966,

and that all information entered herein with respect to said well is true and correct.

Further affiant saith not.

(S) C. A. Nemey 15th day of April, 1966

Calvin Lindsey  
NOTARY PUBLIC

My Commission expires 11-5-66

**OIL**  
PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

State Corporation Commission, Conservation Division  
500 Insurance Building, 212 N. Market, Wichita 2, Kansas

OPERATOR Cities Service Oil Company

LOCATION OF WELL

LEASE Henderson "A"

660 feet from the North line

WELL NUMBER 1

660 feet from the East line

Of the \_\_\_\_\_ of Sec. 1 T. 26S R. 35W

FIELD Pollyanna

COUNTY Grant

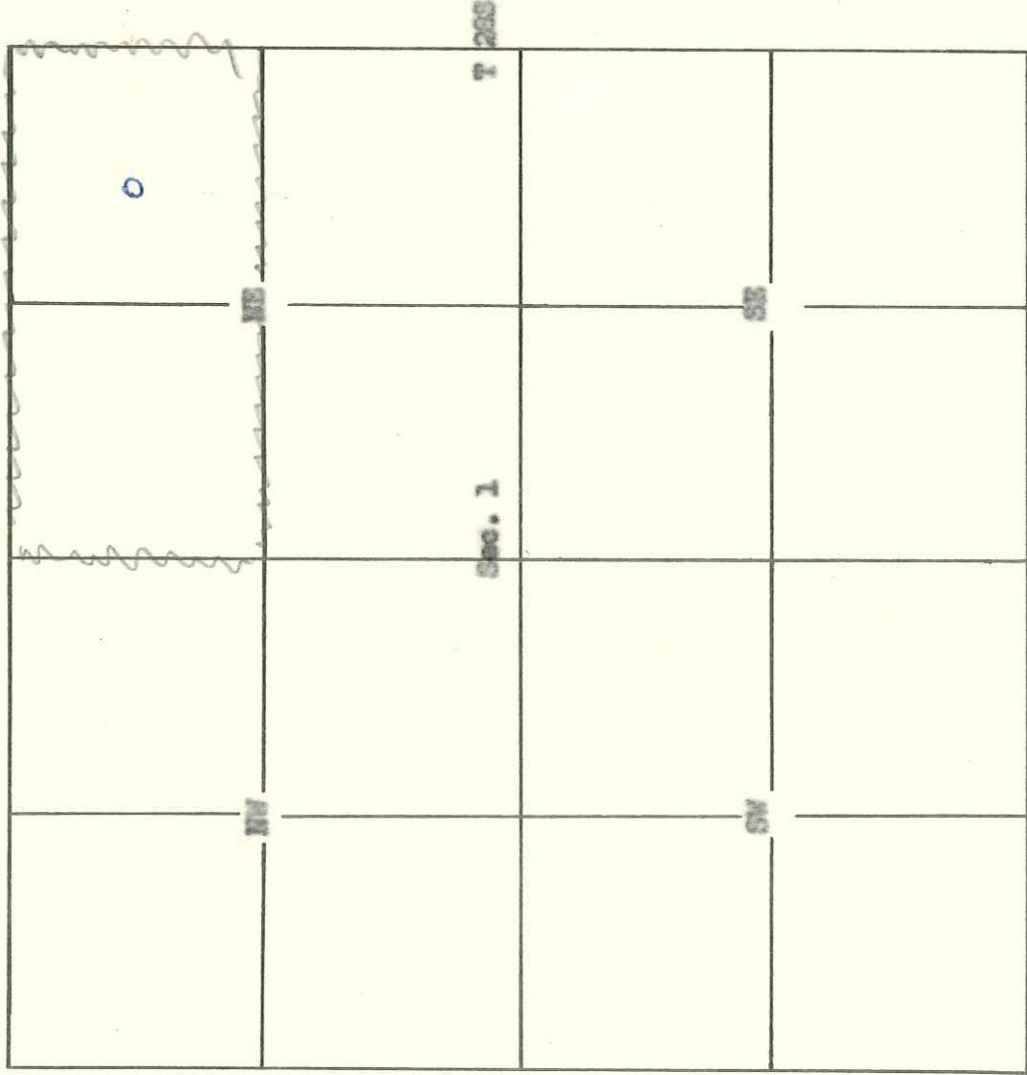
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. 77550-C (9-12,206)

NUMBER OF ACRES  
ATTRIBUTABLE TO WELL 80

DESCRIPTION OF ACREAGE:

P L A T

(Show location of Well and outline attributable acreage)



The undersigned hereby certifies that he is District Engineer  
for Cities Service Oil Company, a duly authorized agent, that all infor-  
mation shown hereon is true and correct to the best of his knowledge and belief,  
and that all acreage claimed as attributable to the well named herein is held by  
production from that well.

Subscribed and sworn to before me on this 15th day of April, 19 66

Calvin Lindsey  
Notary Public

My Commission Expires 11-5-66

STATE OF KANSAS  
STATE CORPORATION COMMISSION CONSERVATION DIVISION  
800 Bitting Building, Wichita 2, Kansas

DATA AND AFFIDAVIT

(On "Cementing in Surface or Drive Pipe as required by Rule 82-2-123 of the Commission for compliance with Sections 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935")

Lease Owner Cities Service Oil Company

Office Address P. O. Box 6, Liberal, Kansas

Lease Name Henderson "A" Well No. 1

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

C NE NE SEC 1 TWP 28 RGE 25 (W) County Grant

Contractor Murfin Drilling Company

Office Address Wichita, Kansas

Drilled with (cable) (rotary) tools. Date pipe set 4-1 19 66

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4 Csg. (new) (used) Size 8 5/8 in 20 1/2

Depth 615 Where set 612

METHOD OF CEMENTING

(a) Cement: Amount and kind 250 lbs. Pozmix A & 100 lbs. Common

Method: (By Service Co., dump, tbg., etc.) Halliburton

Est. height cement behind pipe Circulated

(b) Cementing Material: Explain method. (Example: 8-5/8 w/ swage nipple run inside 15"; bridge hole w/ rock and hole filled with cementing material. 15" pipe pulled.)

Pump truck

Describe cementing material

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 500'

Name of lowest fresh water producing stratum

Surface elevation of well Est. 3070'

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sumner, SS

I, R. L. Higginbottom of the Cities Service Oil Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Subscribed and sworn to before me this 14 day of April 1966

My Commission Expires: 11-3-66

Calvin Lindsey  
Notary Public

Calvin Lindsey





Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

April 11, 2023

James Tart  
Stephens & Johnson Operating Co.  
811 6TH ST STE 300  
PO BOX 2249  
WICHITA FALLS, TX 76307-2249

Re: Plugging Application  
API 15-067-30074-00-00  
HENDERSON A 1  
NE/4 Sec.01-28S-35W  
Grant County, Kansas

Dear James Tart:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 08, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The October 08, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1