

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Val Energy, Inc.
Well Name	BEACHNER 1-7
Doc ID	1708670

Producing Formations

Formation	Top	Bottom	Total Depth
Miss	4937	5020	5100
Johnson	4694	4712	5100
Myric	4593	4596	5100
Pawnee	4564	4568	5100
Altamont	4500	4504	5100
Marmaton	4474	4478	5100
Lansing K	4393	4408	5100

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Oil, Gas, or Water Records

Formation	Content
Miss	OW
Johnson	OW
Myric	OW
Pawnee	OW
Altamont	OW
Marmaton	OW
Lansing K	OW



CEMENT TREATMENT REPORT

Customer: Val Energy	Wells: Beachner #1-7	Ticket: WP 4048
City, State: Levant KS	County: Thomas KS	Date: 3/13/2023
Field Rep: Rick Smith	S-T-R: 7-8S-35W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug A	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	0.0192 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	4316 ft	Depth:	4316 ft	Depth:	ft
Tool / Packer:		Annular Volume:	82.9 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	106.9 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	423 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
8:30 AM			-		-	Arrived on location
8:40 AM					-	Safety meeting
8:50 AM					-	Rigged up
9:33 AM	4.5	750.0	5.0		5.0	Water ahead
9:34 AM	1.0	2,000.0	38.5		43.5	Mixed 1100# Gel 9.0 ppg @ 4316'
10:34 AM	2.0	850.0	3.0		46.5	Begin displacement
10:36 AM					46.5	Rig pulled 3 joints tubing
10:54 AM	2.0	750.0	2.0		48.5	Water ahead
10:56 AM	2.0	300.0	16.4		64.9	Mixed 65 sacks H-Plug A cement 13.8 ppg with 350# hulls @ 4226'
11:07 AM	3.5	750.0	9.0		73.9	Begin displacement
					73.9	
11:51 AM	2.0	100.0	0.5			Water ahead
11:53 AM	4.0	200.0	35.4			Mixed 140 sacks H-Plug A cement 13.8 ppg with 250# hulls @ 2900'
12:02 PM	4.0	100.0	4.0			Begin displacement
12:47 PM	3.7	450.0	37.5			Mixed 178 sacks H-Plug A cement 13.8 ppg with 50# hulls @ 1450'
12:59 PM	2.0	200.0	1.0			Begin displacement
1:59 PM	1.0	400.0	1.5			Mixed 6 sacks H-Plug A @ 13.8 ppg for 5 1/2 backside pressured up to 400 psi
2:05 PM	1.0	100.0	8.5			Mixed 34 sacks H-Plug A @ 13.8 ppg for top off
2:07 PM						Washed up and rigged down
2:45 PM						Left location

CREW		UNIT	SUMMARY		
Cementer:	John	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jose V	208	2.5 bpm	535 psi	162 bbls
Bulk #1:	Kale	242			
Bulk #2:	Kale	194-250			