

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, walkways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 15 minutes per yard. A charge will be made for holding trucks longer. This concrete contains covered water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$50.00 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyer's responsibility.

10001
LONE JACK OIL CO.
509 E. WALNUT

STEWART# 13

May 3 N 40 Yellowstone W
1mi NSD

BLUE MOUND

KS 66810

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	PLANT/TRANSACTION #
25 PM	WELL	1.50	2.50		15	1100
DATE	FORM NUMBER	LOAD #	YARDS DEL.	BATCH#	WATER TRM	TICKET NUMBER
5/17/82		1	2.50		4.50 to	98233

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, if Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION of ORDER. INSTRUCTIONS MUST be RETURNED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$36 Service Charge and Loss of the Cash Discount will be reflected on all Retained Checks.

Excess Daily Time Charged @ \$2018.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED AT DELIVERY TO BE WAIVED INSIDE CURB LINE)

Dear Customer: The driver of this truck in presenting this RELEASE is you for your signature in the event that the size and weight of his truck may possibly cause damage to the premises herein indicated property if it places the material on the land where you desire it to be. We wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE releasing him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not stain the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have taken out of delivery of this order.
SIGNED

X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAF RECEIVED BY:

X

Deanne Baker

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
2.50	WELL	WELL (30 BAGS PER UNIT)	3.50	8.75
2.50	MIXING	MIXING AND HAULING	3.50	8.75
1.00	TRUCKING	TRUCKING CHARGE	1.00	1.00
1.00	FS	FIELD CHARGE	1.00	1.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		4:05	1. JOB NOT READY 2. SLOW POUR OR PLUMP 3. TRUCK ARRIVED ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CELEBRATION 9. OTHER	
2:42	3:47	3:50		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 _____
ADDITIONAL CHARGE 2 _____
GRAND TOTAL ▶



*Stewart
Tijerstra
Well*
**How doers
get more done.**

20025 W 154TH STREET
S OLAHLE, KS 66062 (913)780-6933

2218 00051 51394 08/16/22 01:28 PM
SALE LASHIER KRISTII

0000-722-000 2.5 LATH <A>	21.37
96"X27"X1/8" METAL REG LATH	
039645115251 50LB SAND <A>	
50LB-ALL PURPOSE SAND	
504.87	24.35
768226000142 92LB ASHLAND <A>	
ASHGROVE 92.6LB TYPE I-II PORT CMNT	
4014.97	59.88

SUBTOTAL	105.60
SALES TAX	10.01
TOTAL	\$115.61

XXXXXXXXXXXX4994 DEBIT
USD\$ 115.61

AUTH CODE 000778
Chip Read Verified By PIN
AID A0000000980840 US DEBIT

2218 08/16/22 01:28 PM



2218 51 51394 08/16/2022 1105

RETURN POLICY DEFINITIONS

POLICY ID	DAYS	POLICY EXPIRES ON
A 1	90	11/14/2022

DID WE NAIL IT?

Take a short survey for a chance TO WIN
A \$5,000 HOME DEPOT GIFT CARD

Opine en español

www.homedepot.com/survey

User ID: H88 105295 103126
PASSWORD: 22416 103077

Entries must be completed within 14 days
of purchase. Entrants must be 18 or
older to enter. See complete rules on
website. No purchase necessary.

Lone Jack Oil Company

Blue Mound, KS

1-620-363-0492

Lease: M. Stewart Operator: Lone Jack Oil Co API # 15-003-26778-00-00

Contractor: Lone Jack Oil Company Date Started: 11/28/22 Date Completed: 12/1/22

Total Depth: 782 feet Well # I-3 Hole Size: 5 5/8

Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5

Depth of Seat Nipple: _____ Rag Packer At: _____

Length and Size of Casing: 768 2 7/8 Sacks of Cement: 95

Legal Description: SW SE SW SE Sec: 15 Twp: 23S Range: 21E County: Anderson

Thickness	Depth	Type of Formation	Core	Depth	Time
1	1	Top Soil			
3	4	Clay			
13	17	Lime			
28	45	Shale			
4	49	Lime			
20	69	Shale			
2	71	Lime			
27	98	Shale			
56	154	Lime			
5	159	Shale			
25	184	Lime			
4	188	Shale			
26	214	Lime			
192	406	Shale			
10	416	Lime			
66	482	Shale			
17	499	Lime			
8	507	Shale			
5	512	Lime			
49	561	Shale			
13	574	Lime			
8	582	Shale			
8	590	Lime			
178	768	Shale			
14	782	Oil Sand (Good Bleed)			
	782	TD			

