

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC
457 Yucca Lane

Invoice

Date of Service	Due Date
3/23/2023	4/22/2023

Invoice #
4934

Bill To
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308

G&L

Lease	Well #	County	Truck
Fryer 1-3 3 <i>Greene</i>	Old	Pawnee	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, CIBP 4.5 Depth & Setting, Dump Bailer w/ 2 Sacks, Squeeze Holes, RTG, Stacked out 650' with plug MAR 31 2023 ROB LONG 4071080 Plugging	2,150.00	



Thank you for your business!

Subtotal

Sales Tax (8.5%)

Balance Due

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.



Service Order No.
4934

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 3-23-23

Company <i>EQ Hall</i>			Client Order# <i>OLW</i>		
Billing Address		City	State	Zip	
Lease & Well # <i>Fixer 1-3</i>		Field Name		Legal Description (coordinates)	
County <i>Nowata</i>	State <i>Kansas</i>	Casing Size <i>4.5</i>		Casing Weight	
Fluid Level (surface)		Reading from <i>GL</i>	Customer T.D.	Excel Wireline T.D.	
Engineer <i>C Bates</i>	Operator <i>W Wilson</i>	Operator	Unit# <i>09</i>		

Product Code	Description	Qty	Unit Price	Depth		Amount
				From	To	
	<i>Service Charge</i>					
	<i>CIRP 4.5 Depth d softing</i>	<i>1</i>	<i>.25</i>	<i>0</i>	<i>0</i>	
	<i>Dump Bales 2 SKC</i>	<i>2</i>	<i>.20</i>	<i>0</i>	<i>0</i>	
	<i>Squeeze Holes RTG</i>	<i>4</i>		<i>0</i>	<i>1170</i>	
	<i>Squeeze Holes RFD</i>	<i>4</i>		<i>0</i>	<i>330</i>	
	<i>Stack out 650' well</i>					
	<i>Plug</i>					

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer *[Signature]*

- General Terms and Conditions**
- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
 - Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
 - It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
 - The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
 - No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL
DISCOUNT
SUBTOTAL
TAX
NET TOTAL

MID-CONTINENT ENERGY EXCHANGE
Oil And Gas Asset Auctions

MID-CONTINENT ENERGY EXCHANGE
Oil And Gas Asset Auctions




HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
F. G. HOLL COMPANY LLC
C/O ROB LONG
PO BOX 308
ELLINWOOD, KS 67526

Invoice Date: 3/23/2023
Invoice #: 0367339
Lease Name: Fryer Greene
Well #: 1-3
County: Pawnee, Ks
Job Number: WP4084
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000		
H-Plug	365.000		
Hulls	4.000		
Light Eq Mileage	100.000		
Heavy Eq Mileage	100.000		
Ton Mileage	774.000		
Cement Blending & Mixing	400.000		
Depth Charge 1001'-2000'	1.000		
Cement Data Acquisition	1.000		
Service Supervisor	1.000		
Cement Pump-Hourly Service	4.000		
<p>APR 08 2023</p> <p>ROB LONG</p> <p>4071080 Plugging</p>			
		Net Invoice	
		Sales Tax:	
		Total	


 MID-CONTINENT ENERGY EXCHANGE
 Oil And Gas Asset Auctions


 MID-CONTINENT ENERGY EXCHANGE
 Oil And Gas Asset Auctions

Copy LM

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	FG Holl	Lease & Well #	Fryer Green1-3	Date	3/23/2023
Service District	Pratt Kansas	County & State	Pawnee Kansas	Legals S/T/R	33-23-17
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
176/522	R Osborn	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
181/286	K Julian	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
913	K Brungardt	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
cp055	H-Plug A	sack	365.00	
cp165	Cottonseed Hulls	lb	200.00	
m015	Light Equipment Mileage	mi	100.00	
m010	Heavy Equipment Mileage	mi	100.00	
m020	Ton Mileage	tn	774.00	
c060	Cement Blending & Mixing Service	sack	460.00	
d012	Depth Charge: 1001'-2000'	job	1.00	
c035	Cement Data Acquisition	job	1.00	
r081	Service Supervisor	day	1.00	
c025	Cement Pump - Hourly Service	hr	4.00	



Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

1 2 3 4 5 6 7 8 9 10

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

Total Taxable	\$ -	Tax Rate:	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	
		Total:	

HSI Representative: *Mark Brungardt*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *J. Chappell* CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: FG Holl	Well: Fryer Green1-3	Ticket: wp 4084
City, State: Belpre Kansas	County: Pawnee Kansas	Date: 3/23/2023
Field Rep: TJ	S-T-R: 33-23-17	Service: PTA

Downhole Information

Hole Size:	7 7/8 in
Hole Depth:	4278 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	4278 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	12.0 bbls

Calculated Slurry - Lead

Blend:	H-Plug A
Weight:	13.7 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	92.9 bbls
Total Sacks:	365 sx

Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:30 AM			-	-	on location job and safety
8:40 AM			-	-	spot trucks and rig up
9:25 AM	4.0	350.0	20.0	20.0	circulate the hole
2:00 PM					1st plug 35 sacks at 4278
	3.0	300.0	4.0	4.0	load the hole
	3.5	500.0	8.9	12.9	mix 35 sacks cement and 100lbs hull
	3.5	500.0	12.0	24.9	displacement
3:15 PM					2nd plug 50 sacks at 1170
	2.5	50.0	10.0	10.0	load the hole
	2.5	50.0	12.7		mix 50 sacks cement and 100lbs hulls
	2.5	50.0	0.5		displacement
3:55 PM					3rd plug at 330
	3.5	200.0	60.0		mix 250 sacks cement down the casing cement did not circulate
5:30 PM					hook up to backside and pressured up
			7.8		top off casing with 30 sacks cement

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	816	Average Rate	Average Pressure	Total Fluid
Pump Operator:	R Osborn	176/622	3.1 bpm	250 psi	136 bbls
Bulk #1:	K Jullian	181/256			
Bulk #2:	K Brungardt	913			

FG Holl
Fryer Green 1-3 PTA

