KOLAR Document ID: 1709096

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size	Setting Depth	Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

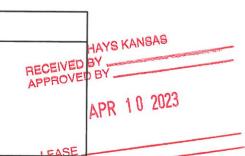
Plugging Contractor License #:	Name:									
Address 1:	Address 2:									
City:	State: Zip: +									
Phone: ()										
Name of Party Responsible for Plugging Fees:										
State of County,	, SS.									
(Print Name)	Employee of Operator or Operator on above-described well,									

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BILL TO Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601



- Acidizing
- Cement
- Tool Rental

-	-0.01-			
			and the second se	
1	WELL#		AFEH	
	VAL	NIDE	AFE#	
	IOE	NRE		
	LOE	10.00		

TERMS	Well N	۱o.	Lease	County	Contractor	We	/ell Type		ell Category	Job Purpos	e Operator
Net 30	B #4	0	Baumer	Baumer Ellis Express Well Oil					Workover	PTA	Jonathan
PRICE REF. DESCRIPTION QTY								/	UM	UNIT PRICE	AMOUNT
575W 576W-P 290 275 328-4 581W 583W		Mil Pun D-A Cot 60/4 Serv Dra	E#230096 eage - 1 Way np Charge - PTA Air ton Seed Hulls 40 Pozmix (4% G vice Charge Ceme yage total es Tax Ellis Coun	ent				1 4 5 500 500	Miles Job Gallon(s) Sack(s) Sacks Sacks Ton Miles	8,00 1,200,00 42,00 13,00 2,00 1,00 7,00%	240.00T 1,200.00T 168.00T 200.00T 6,500.00T 1,000.00T 1,258.92T 10,566.92 739.68
We Appreciate Your Business!											\$11,306.60

SWIFT, OPERATOR	CUSTOMER A	DATE SIGNED TIME S	START OF WORK OF DELIVERY OF GOODS.	LIMITED WARRANTY provisions.	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY and		181		4-865		275	240	575	REFERENCE PART NUMBER			3.	ATIONS 12	Services, Inc.	SWIFT
APPROVAL		TIME SIGNED A.M.	I'S AGENT PRIOR TO	J	icknowledges and agrees to side hereof which include,	2			2				-	BER LOC ACCT DF	IST RUCTIONS		Express L	WELL/PROJECT NO. LEASE	CITY, STA	CHARGE TO: ADDRESS
AND SERVICES The customer hereby acknov AL		785-798-2300		SWIFT SERVICES, INC.	REMIT PAYMENT TO:	Draytage	Service Charge Georget		60/40 /0 zmix (40/6 Gel)	Lenter JETE MAILS	Pallen Land II II.	Thimp Charge - PTH	MILEAGE #110	DESCRIPTION	11	Warkaver Plug To Abandor	Ce	Baumer	CITY, STATE, ZIP CODE	10: Citation Oil & Cras
APPROVAL APPROVAL	CUSTOMER DID NOT WISH TO RESPOND		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	MET VOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?	PAGREE UNDECIDED	1258.12 0 Hm	5 00 5KS		500 525	380 5	1.991	HA /	30 mi	QTY. U/M QTY. U/M		WELL PERMIT NO.	VIACT Location			
sted on this ticket. Thank You!	00 000 11	TOTAL	Ethis 7301168		0	190 1250 22	2/20 /00/ 20	-	13 00 6500 m	200	8011 _	- 00C/ 200C/	011 00 30 B	M PRICE AMOUNT		WELL LOCATION	,o	DATE OWNER	PAGE OF	TICKET 35922

DATE <u>04/04/23</u> TICKET NO. PAGE NO. SWIFT Services. Inc. JOB LOG LEASE Bunmer CUSTOMER WELL NO. B#40 JOB TYPE Citation Bilt Gas PTA RATE (BPM) PRESSURE (PSI) VOLUME PUMPS CHART TIME DESCRIPTION OF OPERATION AND MATERIALS NO. (BBL) (GAL) TC TUBING CASING On location, set up trucks Pump truck has Transmission Fluid Leak, 23/8x 5/2-17# 8928 1st Play - Stated 3464 Pump Water ahead Catch Pressure-able to pump into Start Cement - 100 sxs, No hulls Fin Cement, Displace w/ water 0945 5 500 3 26 500 1000 2nd Plug - 2460 Pump 80 sks cmt w/300 # bn //s Displace w/ water 1145 4 2) 400 4 3ª Alug ~ 1650 Pump Cement Cement Circulation 200 sxs Shut Down 1245 4 52 Tripout of Hole Tie onto Casing w/ swedge, Pump 120 SRS, No Pressource No Circulation, 2 32 Holding Some Pressure on Casing Wash up Complete 1400 Thunks Jon Joe David, Su Roott