

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

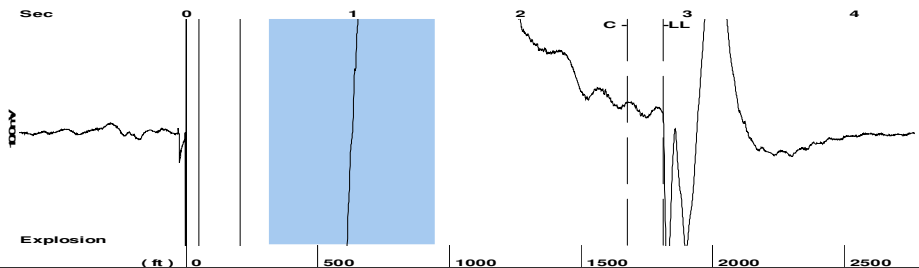
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

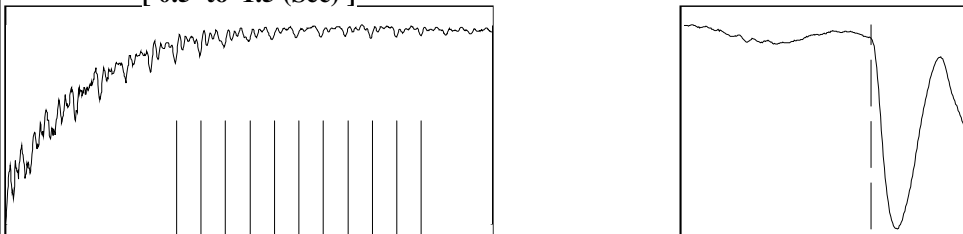
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.856 sec  
 Manual Acoustic Velo 1260.44 ft/s Manual JTS/sec 19.8807 Joints 57.12 Jts  
 Depth 1810.70 ft

[ 0.5 to 1.5 (Sec) ]

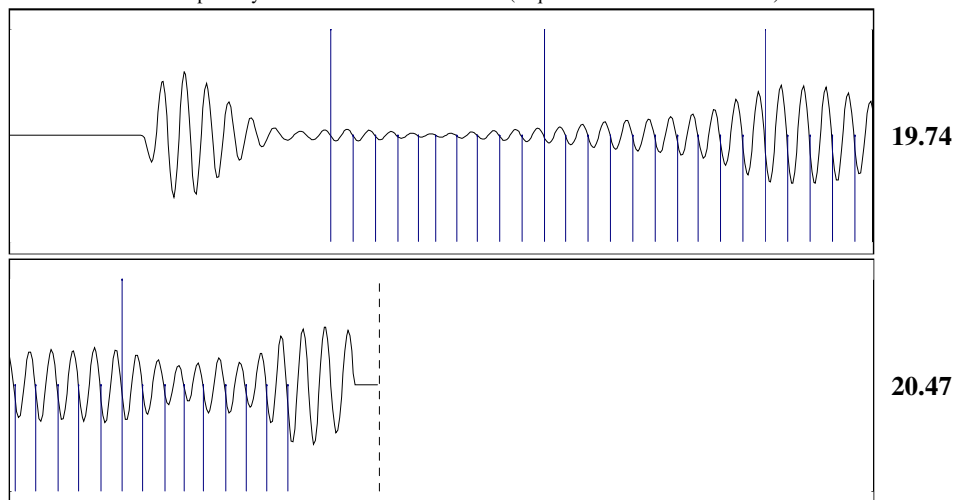


**Analysis Method: Automatic**

**NO PRESSURE DATA AVAILABLE**

Change in Pressure 7401.00 psi PT15262  
 Range 0 - ? psi  
 Change in Time 1.00 min

<p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.18</p> <p>Production Efficiency 93.9</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.72 Sp.Gr.AIR</p> <p>Acoustic Velocity 1268 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1989 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 372 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 0.2 psi (g)</p> <p>Casing Pressure Buildup 7401.0 psi</p> <p>1.00 min</p> <p>Gas/Liquid Interface Pressure 0.9 psi (g)</p> <p>Liquid Level Depth 1810.70 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 3800.00 ft</p>		<p><b>Producing</b></p> <p>Annular Gas Flow 315006 Mscf/D</p> <p>% Liquid 19 %</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP 173.2 psi (g)</p> <p>Static BHP 1042.4 psi (g)</p>
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Acoustic Velocity 1268 ft/s Joints counted 38  
 Joints Per Second 20 jts/sec Joints to liquid level 57.12  
 Depth to liquid level 1810.7 ft Filter Width 17.8807 21.8807  
 Automatic Collar Count Yes Time to 1st Collar 0.744 2.644

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

April 13, 2023

Michael Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21348-00-00  
VERA 1-19  
NE/4 Sec.19-23S-07W  
Reno County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/11/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/11/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"