

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

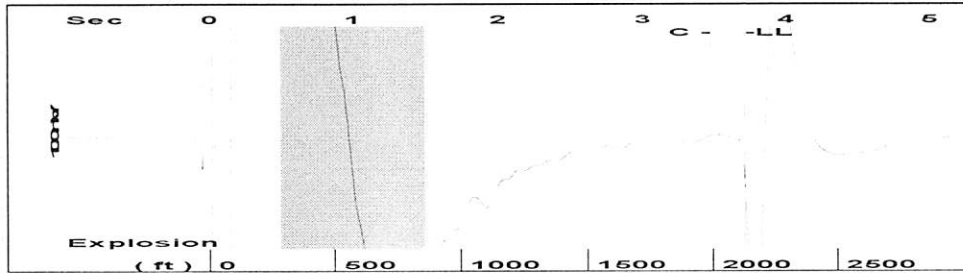
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

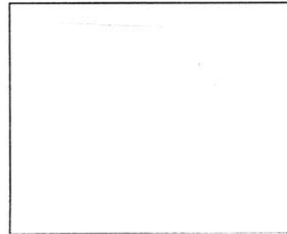
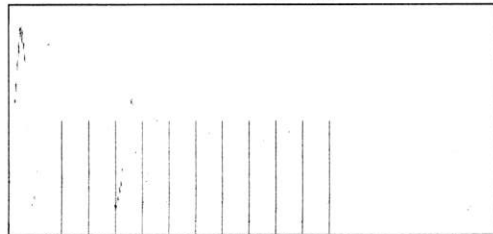
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.711 sec
 Manual Acoustic Velo 1148.55 ft/s Manual JTS/sec 18.1159 Joints 67.1779 Jts
 Depth 2129.54 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Production
 Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

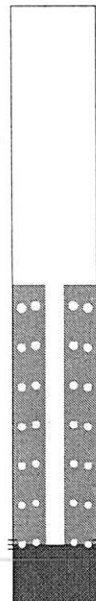
Oil 40 deg API
 Water 1.05 Sp.Gr.H2O
 Gas 0.83 Sp.Gr.AIR

Acoustic Velocity 1147.69 ft/s

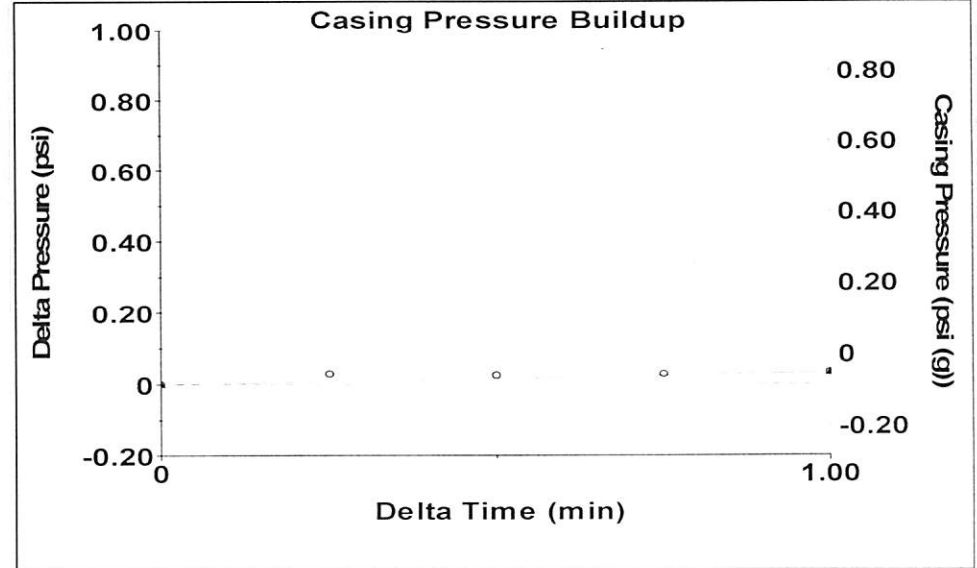
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2544 ft
 Equivalent Gas Free Liquid HT (TVD) 2516 ft

Acoustic Test

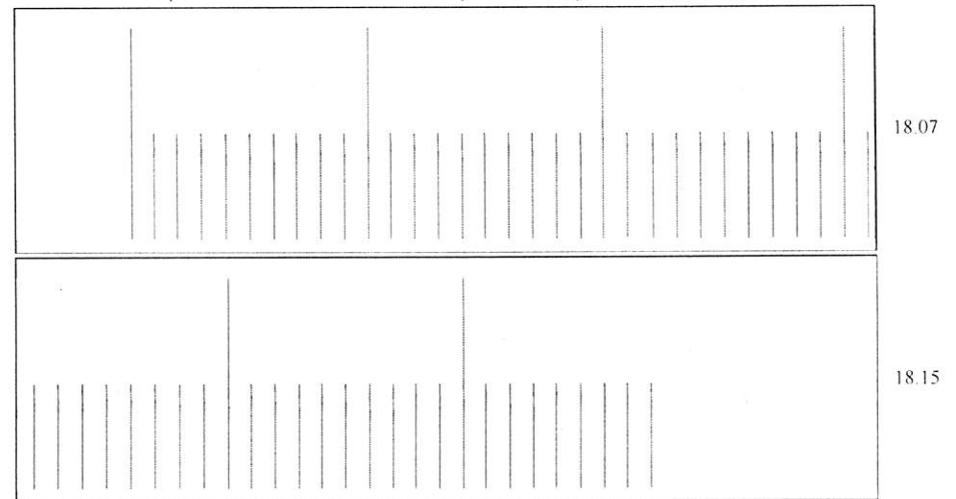
Casing Pressure -0.1 psi (g)
 Casing Pressure Buildup 0.0 psi
 1.00 min
 Gas/Liquid Interface Pressure 0.8 psi (g)
 Liquid Level Depth 2129.54 ft
 Tubing Intake Depth 4674.00 ft
 Formation Depth 4670.00 ft



Producing
 Casing % Liquid 99 %
 Tubing Intake 835.0 psi (g)
 Producing BHP 833.2 psi (g)
 Static BHP - * - psi (g)



Change in Pressure 0.03 psi PT 4184
 Range 0 - ? psi
 Change in Time 1.00 min



Acoustic Velocity 1147.69 ft/s Joints counted 58
 Joints Per Second 18.1024 jts/sec Joints to liquid level 67.1779
 Depth to liquid level 2129.54 ft Filter Width 16.1159 20.1159
 Automatic Collar Count Yes Time to 1st Collar 0.268 3.472

April 13, 2023

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-21463-00-00
PEOPLES BANK-HUGHES 1
SW/4 Sec.19-28S-15W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"