

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

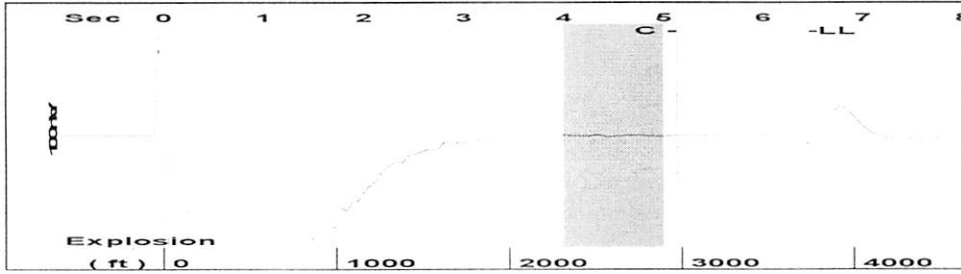
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

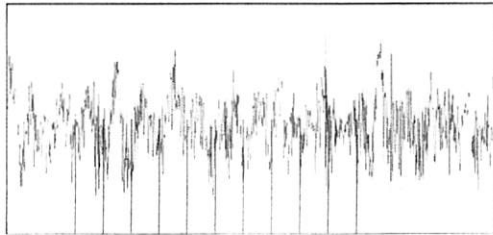
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 04/07/23 10:40:25)



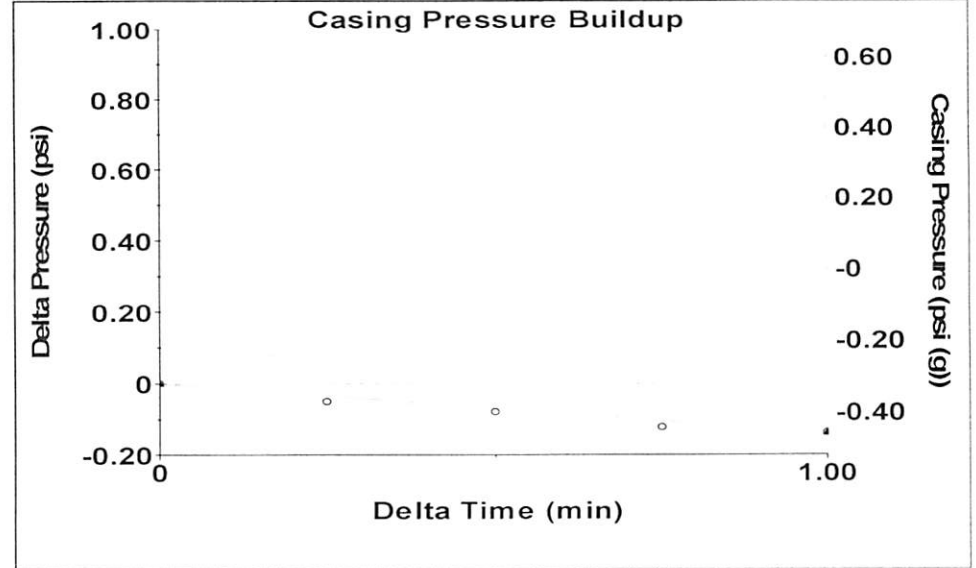
Filter Type High Pass Automatic Collar Count Yes Time 6.439 sec
 Manual Acoustic Velo 1096.89 ft/s Manual JTS/sec 17.301 Joints 117.722 Jts
 Depth 3731.79 ft

[4.0 to 5.0 (Sec)]



Analysis Method Automatic

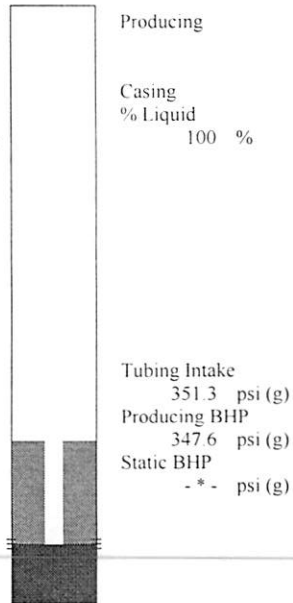
Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 04/07/23 10:40:25)



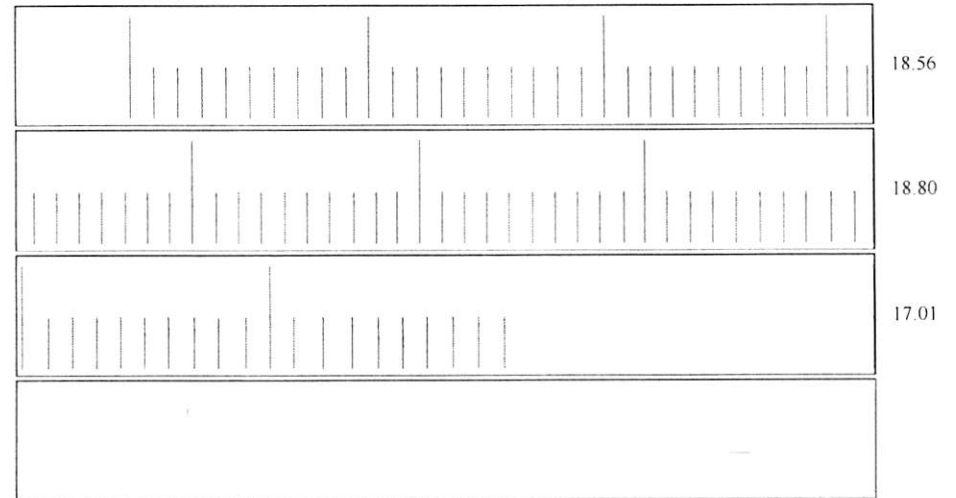
Change in Pressure -0.14 psi PT 4184
 Range 0 - ? psi
 Change in Time 1.00 min

Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 04/07/23 10:40:25)

| | | | |
|--------------------------------------|--------------|-------------------------------|-----------|
| Production | | | |
| Current | Potential | Casing Pressure | Producing |
| Oil -*- | -*- BBL/D | -0.3 psi (g) | |
| Water -*- | -*- BBL/D | Casing Pressure Buildup | |
| Gas -*- | -*- Mscf/D | -0.1 psi | |
| | | 1.00 min | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | 100 % |
| PBHP/SBHP | -*- | 1.3 psi (g) | |
| Production Efficiency | 0.0 | | |
| Oil 40 deg API | | Liquid Level Depth | |
| Water 1.05 Sp.Gr.H2O | | 3731.79 ft | |
| Gas 0.83 Sp.Gr.AIR | | Tubing Intake Depth | |
| | | 4765.00 ft | |
| Acoustic Velocity | 1159.12 ft/s | Formation Depth | |
| | | 4757.00 ft | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) | 1033 ft | | |
| Equivalent Gas Free Liquid HT (TVD) | 1033 ft | | |



Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 04/07/23 10:40:25)



| | | | |
|------------------------|-----------------|------------------------|---------|
| Acoustic Velocity | 1159.12 ft/s | Joints counted | 89 |
| Joints Per Second | 18.2827 jts/sec | Joints to liquid level | 117.722 |
| Depth to liquid level | 3731.79 ft | Filter Width | 15.301 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.264 |
| | | | 5.132 |

April 13, 2023

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-097-21024-00-00
GIBBONS-HUGHES 1
NE/4 Sec.24-28S-16W
Kiowa County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"