

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

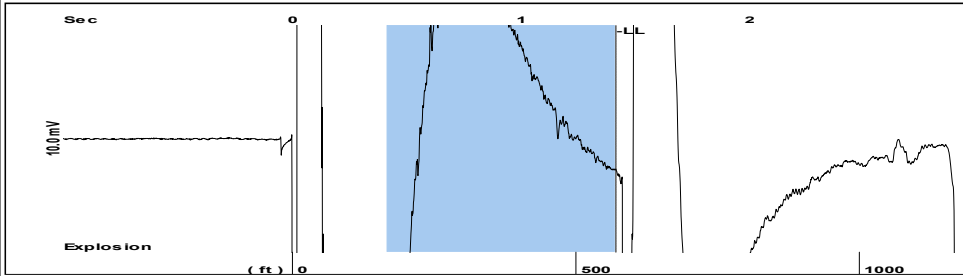
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

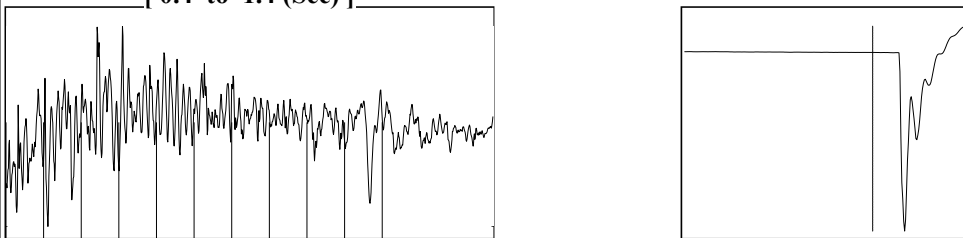
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Potts # 1 (acquired on: 02/21/23 11:01:28)



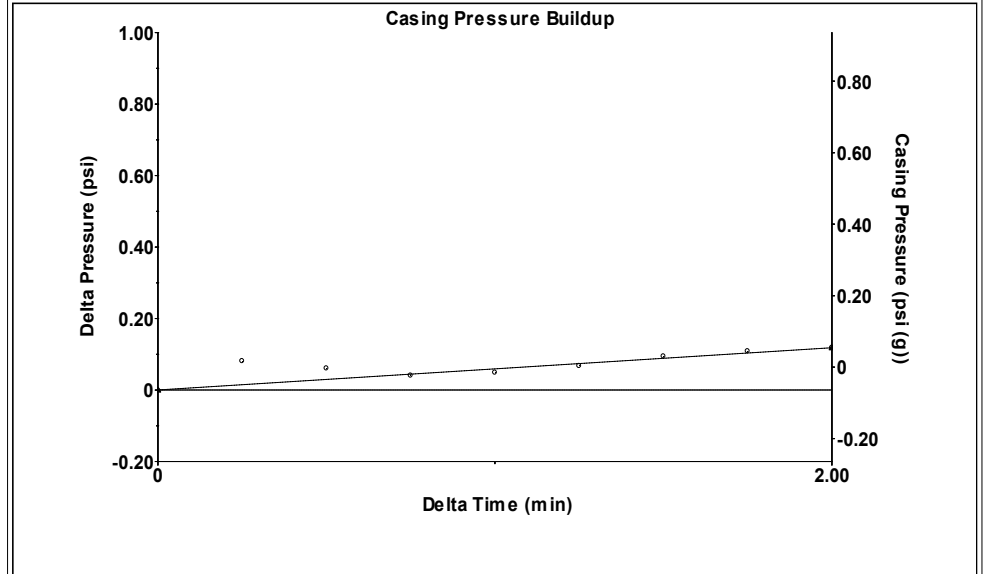
Filter Type High Pass Automatic Collar Count Yes Time 1.414 sec
 Manual Acoustic Velo 806.995 ft/s Manual JTS/sec 12.9534 Joints 18.3161 Jts
 Depth 570.55 ft

[0.4 to 1.4 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Potts # 1 (acquired on: 02/21/23 11:01:28)



Change in Pressure 0.12 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

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Production					
Current	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	-0.1 psi (g)		Annular	
Water - * -	- * - BBL/D	Casing Pressure Buildup		Gas Flow	0 Mscf/D
Gas - * -	- * - Mscf/D	0.1 psi		% Liquid	100 %
		2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure		Pump Intake	
PBHP/SBHP	- * -	0.3 psi (g)		1162.6 psi (g)	
Production Efficiency	0.0			Producing BHP	1162.6 psi (g)
				Static BHP	- * - psi (g)
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		570.55 ft			
Gas 1.14 Sp.Gr.AIR		Pump Intake Depth			
		4190.00 ft			
Acoustic Velocity 806.995 ft/s		Formation Depth			
		4190.00 ft			
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)		3619 ft			
Equivalent Gas Free Liquid HT (TVD)		3619 ft			
Acoustic Test					

Group: MyWells Well: Potts # 1 (acquired on: 02/21/23 11:01:28)

Acoustic Velocity	- * - ft/s	Joints counted	0
Joints Per Second	- * - jts/sec	Joints to liquid level	- * -
Depth to liquid level	- * - ft	Filter Width	10.9534
Automatic Collar Count	Yes	Time to 1st Collar	- * -

April 13, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-047-20083-00-00
POTTS 1
SE/4 Sec.05-24S-16W
Edwards County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"