

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

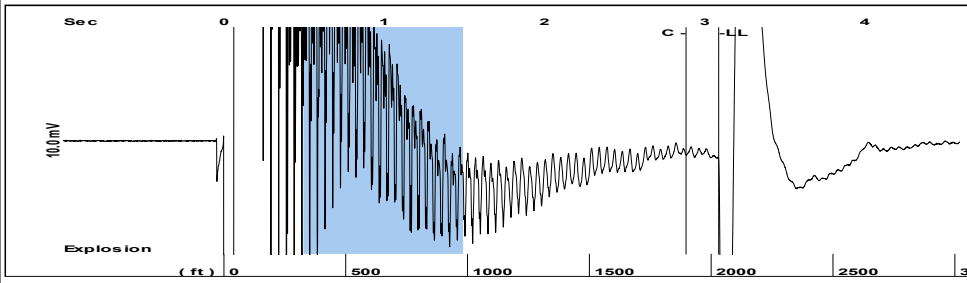
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

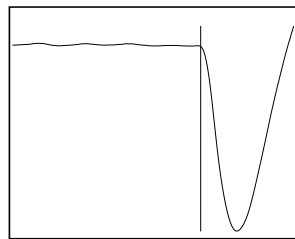
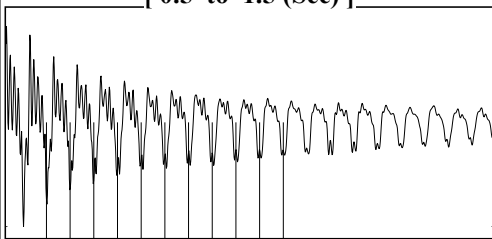
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

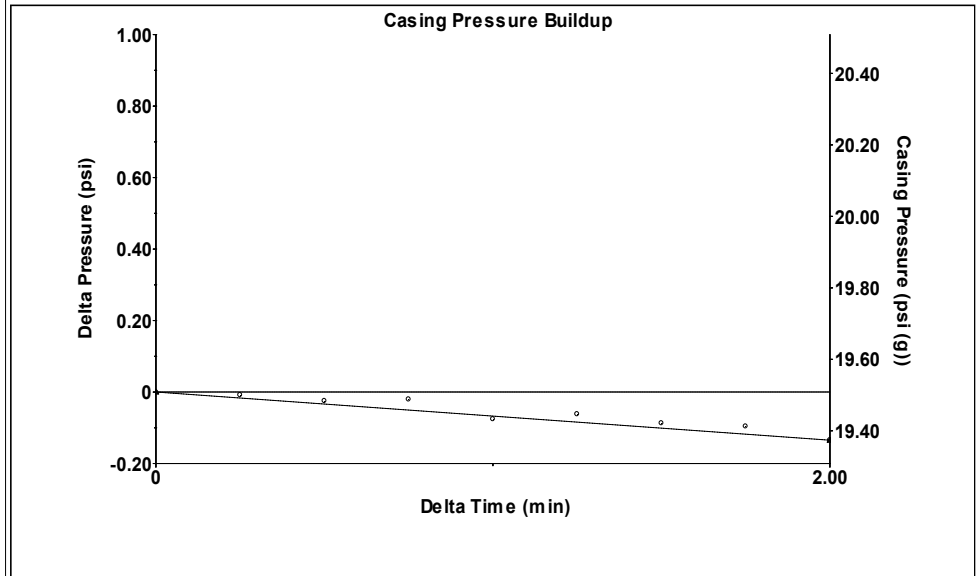


Filter Type High Pass Automatic Collar Count Yes Time 3.088 sec
 Manual Acoustic Velo 1304.94 ft/s Manual JTS/sec 20.5761 Joints 64.0369 Jts
 Depth 2030.61 ft

[0.5 to 1.5 (Sec)]

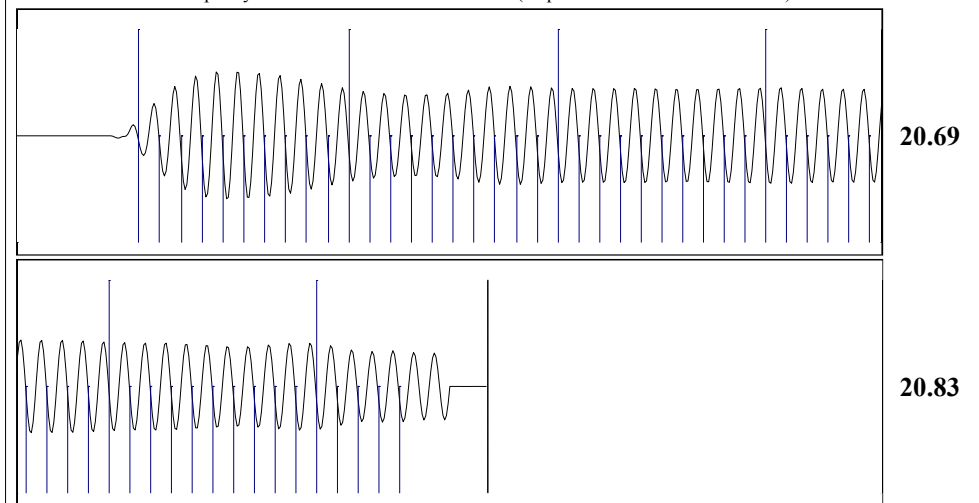


Analysis Method: Automatic



Change in Pressure -0.13 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	19.5 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular		
Gas - *-	- *- Mscf/D	-0.135 psi	Gas Flow	0 Mscf/D	
		2.00 min	% Liquid	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	21.2 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2030.61 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.69 Sp.Gr.AIR		2682.00 ft			
Acoustic Velocity	1315.16 ft/s	Formation Depth			
		2682.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	651 ft		240.7 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	651 ft		Producing BHP		
			240.7 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		



Acoustic Velocity 1315.16 ft/s Joints counted 54
 Joints Per Second 20.7373 jts/sec Joints to liquid level 64.0369
 Depth to liquid level 2030.61 ft Filter Width 18.5761 22.5761
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.884

April 13, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21846-00-00
WALKER 1A-35
NW/4 Sec.35-32S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"