

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brehm Asset Mangement
 11625 Custer Rd Ste 110-353
 Frisco Tx. 75035
 ATTN: Dwight Brehm

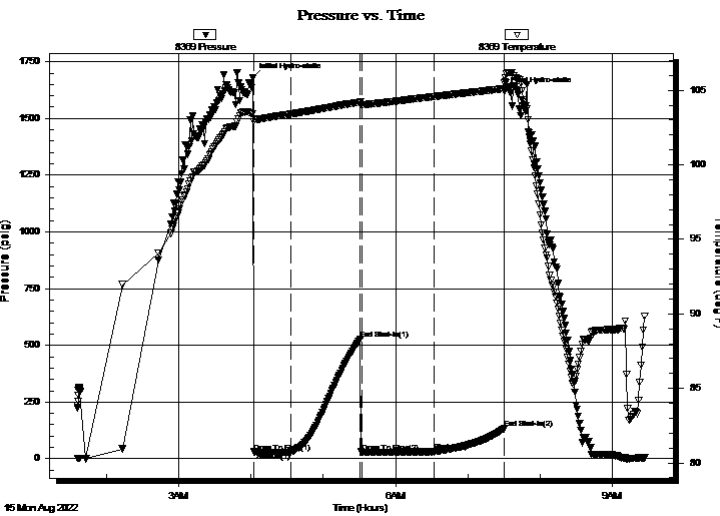
32-6S-19W Rooks Co
Dettmer Wilkens 2-32
 Job Ticket: 69530 **DST#: 1**
 Test Start: 2022.08.15 @ 01:35:36

GENERAL INFORMATION:

Formation: **Lansing H-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:02:16
 Time Test Ended: 09:27:26
 Interval: **3385.00 ft (KB) To 3455.00 ft (KB) (TVD)**
 Total Depth: 3455.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Eric Burgess
 Unit No: 80
 Reference Elevations: 2055.00 ft (KB)
 2049.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8369 Outside
 Press@RunDepth: 31.31 psig @ 3389.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.08.15 End Date: 2022.08.15 Last Calib.: 1899.12.30
 Start Time: 01:35:37 End Time: 09:27:26 Time On Btm: 2022.08.15 @ 04:01:16
 Time Off Btm: 2022.08.15 @ 07:30:36

TEST COMMENT: IF:Weak Blow died back to .10" (30)
 IS:No Blow Back (60)
 FF:No Blow (60)
 FS:No Blow Back (60)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1678.29	103.43	Initial Hydro-static
1	30.51	102.90	Open To Flow (1)
32	30.35	103.41	Shut-In(1)
90	526.73	104.21	End Shut-In(1)
92	28.12	104.03	Open To Flow (2)
151	31.31	104.58	Shut-In(2)
209	132.85	105.11	End Shut-In(2)
210	1619.98	105.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 20%O 80%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brehm Asset Mangement
 11625 Custer Rd Ste 110-353
 Frisco Tx. 75035
 ATTN: Dwight Brehm

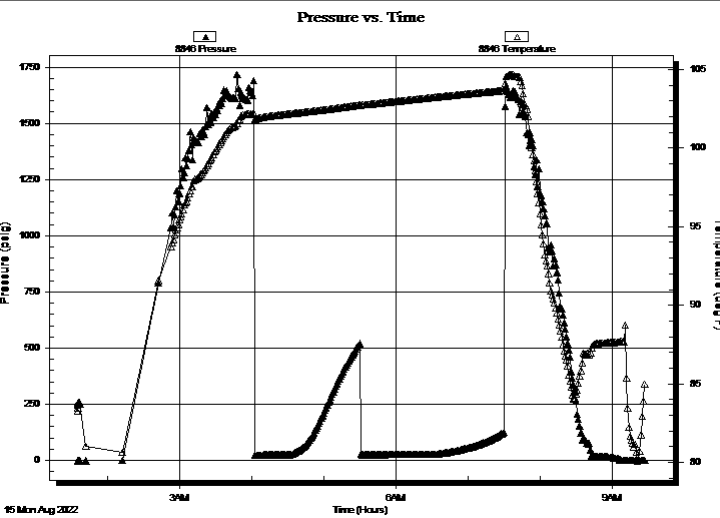
32-6S-19W Rooks Co
Dettmer Wilkens 2-32
 Job Ticket: 69530 **DST#: 1**
 Test Start: 2022.08.15 @ 01:35:36

GENERAL INFORMATION:

Formation: **Lansing H-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:02:16
 Time Test Ended: 09:27:26
 Interval: **3385.00 ft (KB) To 3455.00 ft (KB) (TVD)**
 Total Depth: 3455.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Eric Burgess
 Unit No: 80
 Reference Elevations: 2055.00 ft (KB)
 2049.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8846 **Inside**
 Press@RunDepth: psig @ 3389.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.08.15 End Date: 2022.08.15 Last Calib.: 2022.08.15
 Start Time: 01:35:10 End Time: 09:27:19 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:Weak Blow died back to .10" (30)
 IS:No Blow Back (60)
 FF:No Blow (60)
 FS:No Blow Back (60)



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	OCM 20%O 80%M	0.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brehm Asset Mangement

32-6S-19W Rooks Co

11625 Custer Rd Ste 110-353
Frisco Tx. 75035

Dettmer Wilkens 2-32

Job Ticket: 69530

DST#: 1

ATTN: Dwight Brehm

Test Start: 2022.08.15 @ 01:35:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OCM 20%O 80%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

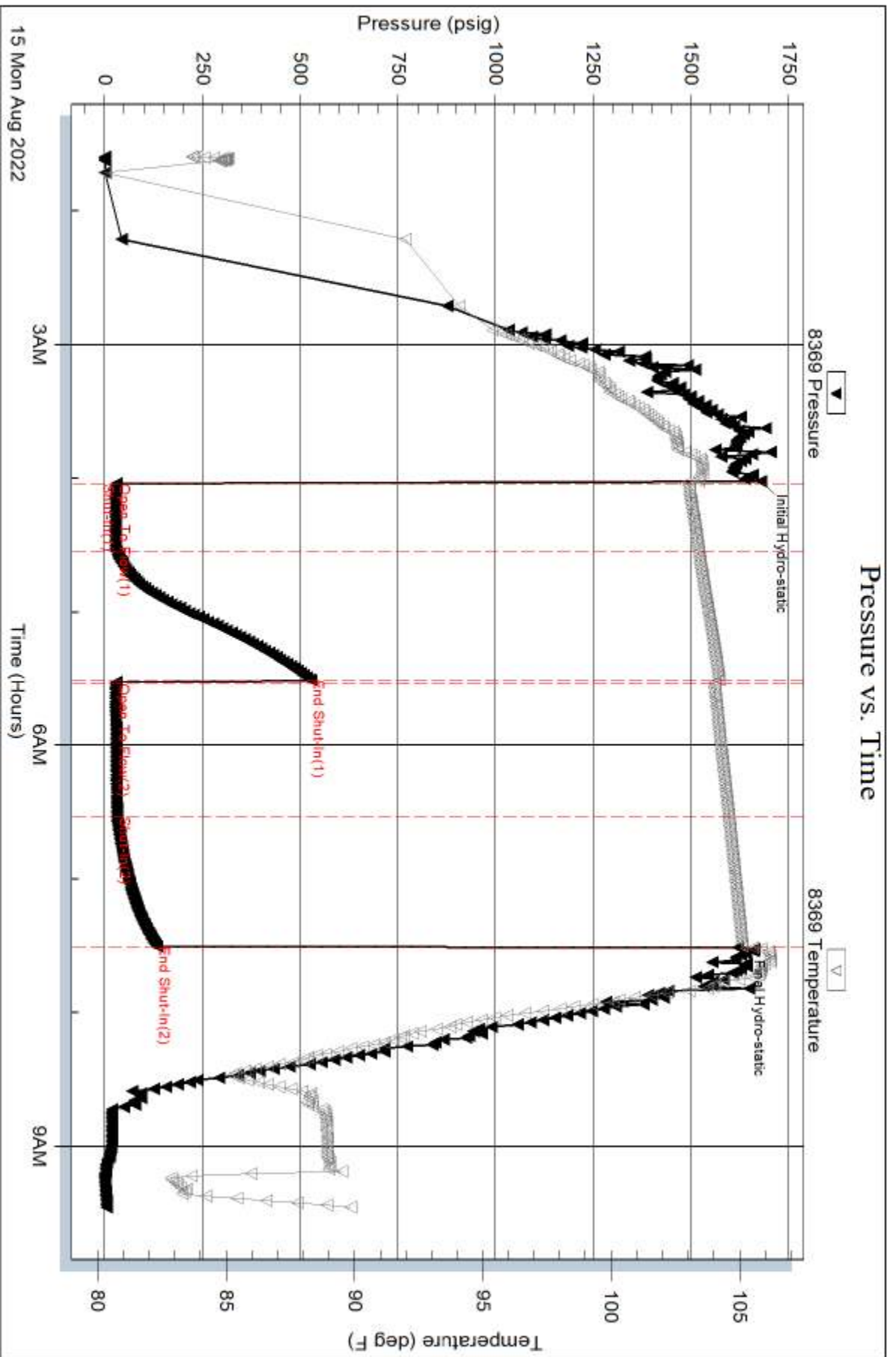
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



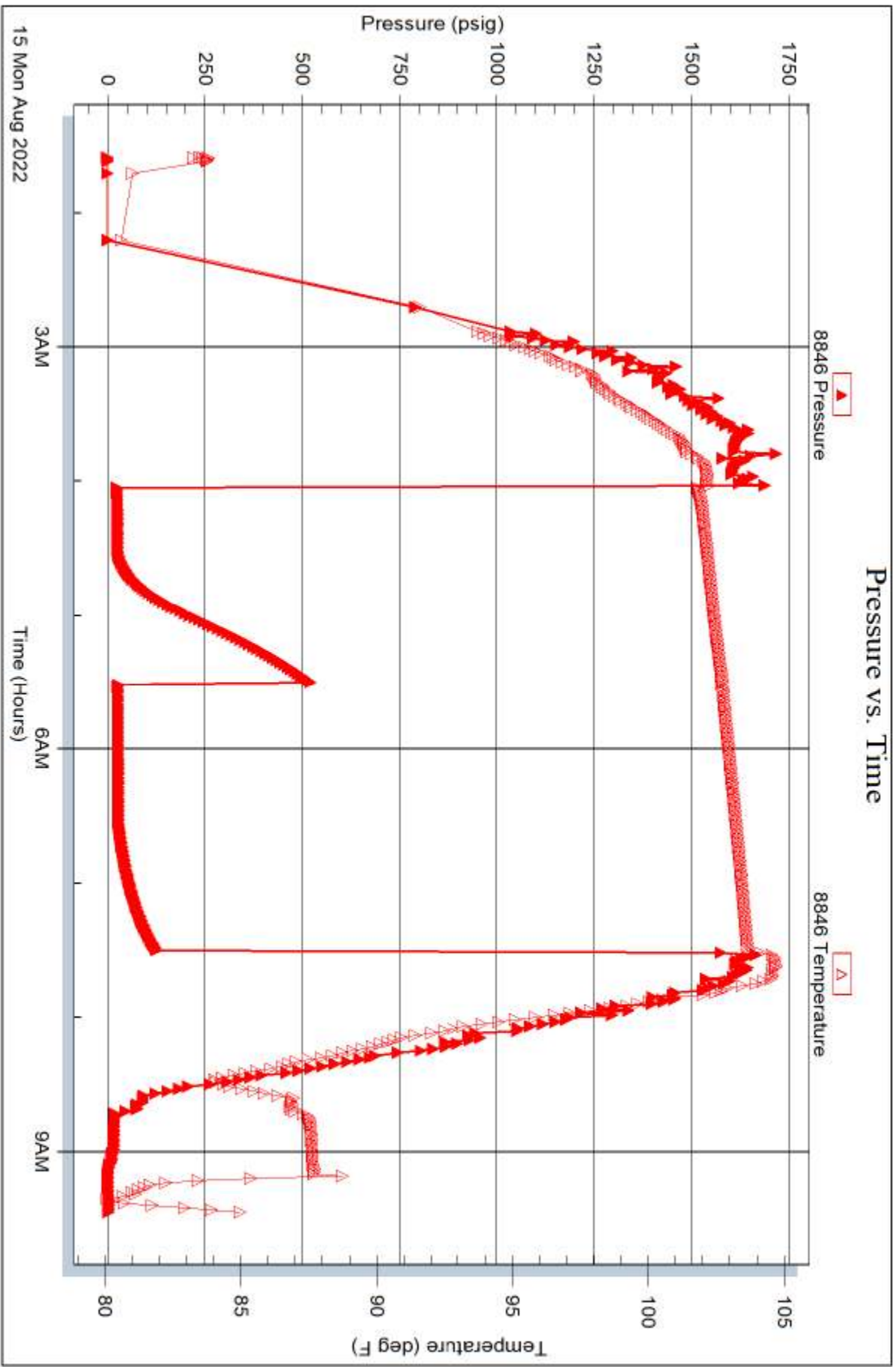
Serial #: 8846

Inside

Brehm Asset Management

Detmer Wilkens 2-32

DST Test Number: 1



BREHM ASSET MANAGEMENT, LLC

WELLSITE CONSULTING

DETTMER-WILKENS #2-32
SW SW NW 32-T06S-R19W
ROOKS COUNTY, KANSAS
API 15-163-24457

Discovery Drilling Rig #2 spud the well on August 11th, 2022. A 12 ¼" hole was drilled to 224' where new 23# 8 5/8" surface casing was set. A 7 7/8" hole was drilled to 3,590' total depth. A drillstem test was run on the way down, from 3,385' to 3,455' to test the Lansing-Kansas City H-I-J. The test recovered 10' oil cut mud (20%oil80%mud). At total depth, the well bore was then open hole logged by **Western Wireline**. The suite of logs run was *Dual Induction, Density/Neutron, Microlog*.

Samples were caught at ten-foot intervals from 3,200' to total depth, the following was noted:

Heebner Shale @ 3,234', structurally flat with the #1 well.

Lansing @ 3,263'. Multiple porosity zones A – L. ***Detailed table below.***

Marmaton show of oil 3,532' – 3,534', low permeability, fossiliferous limestone, fluorescence & staining, ***possible completion target.***

Possible Arbuckle 3,556'.

Granite Wash 3,574'. 40 to 45 feet structurally higher than #1 well.

In conclusion, the primary target, Arbuckle Dolomite, was not developed; instead, the Granite Wash was 40' - 45' higher than in the #1 well. Structurally, the #2 well was flat to the #1 well, which was predicted by the 3D Seismic. ***Sample studies and open hole logs indicate numerous thin zones of fossiliferous limestone with vugular porosity and, with oil shows. No one single zone stood out, but in combination there is more than sufficient reservoir rock to merit completing the well.***

On August 16th, 3,570' of 5 ½" 17# new production casing was run with 150 sacks cement.

LANSING-KANSAS CITY SECTION

FLAG	ZONE	OIL OR GAS	DEPTH	NOTES
	LKC A	OIL SHOW	3273-77	PERFORATE
	LKC B	OIL SHOW	3287-89	LOW POROSITY
	LKC C	NO SHOW	3310-12	LOW POROSITY
	LKC D	OIL SHOW	3328-30	LOW POROSITY
	LKC E	OIL SHOW	3343-45	PERFORATE
	LKC F	OIL SHOW	3353-56	PERMEABILTY & POROSITY WET?
	LKC G1	OIL SHOW	3363-67	LOW POROSITY
	LKC G2	OIL SHOW	3370-74	LOW POROSITY
	LKC H	OIL SHOW	3401-03	LOW POROSITY
	LKC I	OIL SHOW	3425-30	LOW POROSITY
	LKC J	OIL SHOW	3438-40	POSSIBLE PERFORATE
	LKC K	OIL SHOW	3460-61	POSSIBLE PERFORATE
	LKC L	OIL SHOW	3478-81	PERFORATE

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/16/2022	35489

BILL TO
Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-32	Dettmer-Wilk...	Rooks	Discovery Rig #2	Oil	Development	Long String	Jonathan

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	7.00	420.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)	1	Job	1,600.00	1,600.00
290	D-Air	3	Gallon(s)	42.00	126.00T
281	Mud Flush	500	Gallon(s)	2.00	1,000.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
403-5	5 1/2" Cement Basket	2	Each	300.00	600.00T
404-5	5 1/2" Port Collar	1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer	5	Each	100.00	500.00T
325	Standard Cement	150	Sacks	15.00	2,250.00T
284	Calseal	14	Sack(s)	50.00	700.00T
283	Salt	800	Lb(s)	0.25	200.00T
292	Halad 322	70	Lb(s)	9.00	630.00T
276	Flocele	38	Lb(s)	3.00	114.00T
581D	Service Charge Cement	150	Sacks	2.00	300.00
583D	Drayage	471.75	Ton Miles	1.00	471.75
	Subtotal				12,061.75
	Sales Tax Rooks County			7.00%	648.90

We Appreciate Your Business!

Total

\$12,710.65



CHARGE TO: *Behm Asset Management*

TICKET 35489

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS

1. *Hays, KS*

2. *Ness City, KS*

3.

4. REFERRAL LOCATION

WELL/PROJECT NO. *2-32*

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR
Discovery Drilling

WELL TYPE
D-1

WELL CATEGORY
Development

LEASE
Behm - Wilkens

RIG NAME/NO.
Rocks #2

JOB PURPOSE
Long String

COUNTY/PARISH
Rocks

STATE
KS

CITY
Location

DELIVERED TO
Location

DATE
08/16/22

OWNER
Same

WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
575		1			MILEAGE # 113	60	mi	7	00	420
578		1			Pump Charge - Long String	1	EA	1600	00	1600
281		1			D-Air	3	gal	42	00	126
483		1			Mud Flush	500	gal	2	00	1000
484		1			Liquid KCL	2	gal	25	00	50
487		1			Cement Basket 5 1/2"	2	EA	300	00	600
409		1			Art Collar 5 1/2"	1	EA	250	00	250
		1			Latch Down Plug + Baffle 5 1/2"	1	EA	250	00	250
		1			Insert Float Valve/Auto Fill 5 1/2"	1	EA	350	00	350
		1			Turbalizers 5 1/2"	5	EA	100	00	500

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED
 TIME SIGNED
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 2	7,396.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	4,665.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	12,061.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,061.25
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 35489

CUSTOMER
Brehm Asset Management

WELL
Dinner-Willens 2-32

DATE
08/16/22

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M		
325						Standard EA 2	150	SKS	15.00	2250.00
284						Cal Seal	14	SKS	50.00	700.00
283						Salt	800	lbs	0.25	200.00
292						Hard 322	76	lbs	9.00	630.00
276						Fluoride	38	lbs	3.00	114.00
581						Service Charge			2.00	300.00
583						Mileage Charge			1.00	471.75

SEVICE CHARGE
MILEAGE CHARGE

TOTAL WEIGHT
LOADED MILES
CONTRACT TON MILES

CONTRACT TON MILES
CONTRACT TON MILES

CONTINUATION TOTAL 4665.25

JOB LOG

SWIFT Services, Inc.

DATE 08/16/22
 PAGE NO. 1
 TICKET NO. 35489

CUSTOMER		WELL NO.		LEASE		JOB TYPE		DESCRIPTION OF OPERATION AND MATERIALS	
Brehm Assett Managem.		2-32		Dettmar Wilkens		Long String			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TUBING	CASING
				T	C	TUBING	CASING		
	1430								On location with Float Equipment
									RTD- 3590'
									LTD- 3591'
									3570' of 5 1/2" x 17 #
									Port Collar- 11647' Top of 46
									Turbalizers- 2, 4, 6, 8, 10
									Baskets- 58, 70
									Shoe JT- 44'
	1530								Start Pipe w/ FE.
	1720								Break Circulation on Bottom
									Hook up to Swift
		2	7						Plug Rathole w/ 30 SKS
		2	5						Plug Mousehole w/ 15 SKS
	1835	5	12			300			Pump Mud flush
		5	20			300			Pump KCL Spacer
	1845	4	20 26						Start Cement, Mix @ 15.5 #
									Finish Cement
		3							Wash out Pump + Lines
	1855								Drop Plug
	1900	7 1/2							Start Displacement
		7 1/2	62			450			Catch Cement
						800			Lift Pressure
	1915	6	83			1500			Land Plug
									Release Truck, Dry
									Wash up
									Rack up
	1940								Job Complete

Thanks,
 Jan, Joe, John

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/11/2022	35549

BILL TO
Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-32	Dettmer-Wilk...	Rooks	Discovery	Oil	Development	Shallow Surface	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	7.00	350.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	42.00	84.00T
325	Standard Cement				150	Sacks	15.00	2,250.00T
278	Calcium Chloride				7	Sack(s)	40.00	280.00T
279	Bentonite Gel				3	Sack(s)	40.00	120.00T
581D	Service Charge Cement				150	Sacks	2.00	300.00
583D	Drayage				370	Ton Miles	1.00	370.00
	Subtotal							4,854.00
	Sales Tax Rooks County						7.00%	191.38

We Appreciate Your Business!	Total	\$5,045.38
-------------------------------------	--------------	------------



CHARGE TO: Brehm Asset Management

TICKET **35549**

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Flags ks WELL/PROJECT NO. 2-32 LEASE Detmor - Wilkens COUNTY/PARISH Booke STATE KS DATE 8-11-22 OWNER
 2. Ness City ks TICKET TYPE SERVICE SALES CONTRACTOR Discovery RIG NAME/NO. Discovery SHIPPED DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Shallow Surface WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM		
525		1			MILEAGE TRK # 110	50		mi	7.00	350.00
576.5		1			Ramp Charge - Shallow Surface	1		EA	1100.00	1100.00
290		1			D-ink	2		Gal	42.00	84.00
325		2			Stenders Cement	150		SX	15.00	2250.00
278		2			Calcium Chloride	7		SX	40.00	280.00
279		2			Bentonite Gel	3		SX	40.00	120.00
581		2			Service Charge Cement	150		SX	2.00	300.00
583		2			Drayage	370		sm	1.00	370.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Edgerton APPROVAL _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UNDECIDED DISAGREE
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4854 | TOTAL 6045.38

4000 P1 38

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE
8-11-22

PAGE NO.

CUSTOMER
Bryhm Asset Mgmt

WELL NO.
2-32

LEASE
Dettmer - Wilkins

JOB TYPE
Shallow Surf.

TICKET NO.
35549

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1945							On location
								8 5/8 CS9
								70-224
								Set @ 224.07
	2000							START START Pumping CS9
								BLAKE Circ on BSM
								pump w/te spacer
		5	0			300		START CMT
		5	36			300		END CMT
		3	13			300		Disp - Circ 25 sk to pit
						300		Shut in
	2115 2115							JOB COMPLETE
								Thanks
								David Serrin & Dusty



TICKET 35955

CHARGE TO: Brethi Asset Management

ADDRESS

CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS

1. FIN 45
2. Ness City
- 3.
- 4.

WELL/PROJECT NO. 2-32
 CONTRACTOR Ultimate Well
 TICKET TYPE SERVICE SALES
 WELL TYPE Oil
 INVOICE INSTRUCTIONS

LEASE DETHMIR-WILKINS
 COUNTY/PARISH COOK
 RIG NAME/NO. Port Collar
 STATE CITY KS
 SHIPPED BY WAT
 DELIVERED TO LOCATION
 WELL PERMIT NO.

DATE 4-17-23
 ORDER NO.
 WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT								DF
575		1			66	mi			8.00	480.00	
576D		1		MILEAGE <u>Trk 111</u>	1	EA			1700.00	1700.00	
290		1		<u>Pump Charge - Port Collar</u>	2	EA			42.00	84.00	
275		1		<u>S-Air</u>	1	EA			40.00	40.00	
279		1		<u>Cotton Seed Hells</u>	5	FX			50.00	250.00	
330		2		<u>Refractive Gre</u>							
276		2		<u>Swift Multi Density</u>	120	SK			21.00	2520.00	
581		2		<u>Flare</u>	50	lbs			4.00	200.00	
583		2		<u>Service Charge Cont</u>	150	SK			2.00	300.00	
		2		<u>Drayage</u>	418	LM			1.00	418.00	
										PAGE TOTAL	6022.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED

TIME SIGNED

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS?
 YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED THE JOB CALCULATIONS SATISFACTORILY?
 YES NO
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

TAX

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVID ENGELTAK APPROVAL

SWIFT Services, Inc.

DATE **4-12-23** PAGE NO.

JOB LOG

CUSTOMER **System Asset Management** WELL NO. **2.32** LEASE **Dehmer - Wilkens** JOB TYPE **Port Collar** TICKET NO. **35955**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	9:30							On location
								TSG - 2 3/8
								CSG - 5 1/2
								Port Collar - 1604
						1200		TEST TOOLS - Good
								Open Port Collar
		3.5				300		Take injection rate
								Start gel w/ Cotton Seed Hull
		5	15			800		And circulating - 5 sx gel
								Start CMT
		5	55			1200		CMT circ - 100 sx @ 11.2 rpm
		5	50			1200		Raise hgt for 20 sx
		5	60			1100		End CMT
		5	4.5			1100		Disp
								Close Port Collar
						1200		TEST - Good
								Run 10 JTS
		3.5	20					Reverse out
								Job Complete
								Thanks
								David, Seth & Brett