KOLAR Document ID: 1690405

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|---|--|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R □East □ West |
| Address 2: | Feet from |
| City: State: Zip: + | Feet from _ East / _ West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| ☐ Oil ☐ WSW ☐ SWD | Elevation: Ground: Kelly Bushing: |
| ☐ Gas ☐ DH ☐ EOR | Total Vertical Depth: Plug Back Total Depth: |
| ☐ OG ☐ GSW | |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD | Drilling Fluid Management Plan |
| ☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content:ppm Fluid volume:bbls |
| Commingled Permit #: | Dewatering method used: |
| Dual Completion Permit #: | Dewatering method about. |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | Operator Name: |
| GSW Permit #: | Lease Name: License #: |
| | Quarter Sec TwpS. R East West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | County: Permit #: |
| | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | |
|---|--|--|--|--|
| Confidentiality Requested | | | | |
| Date: | | | | |
| Confidential Release Date: | | | | |
| ☐ Wireline Log Received ☐ Drill Stem Tests Received | | | | |
| Geologist Report / Mud Logs Received | | | | |
| UIC Distribution | | | | |
| ALT I II Approved by: Date: | | | | |

KOLAR Document ID: 1690405

Page Two

| Operator Name: _ | | | | Lease Name: | | | Well #: | |
|--|---|-----------------------|--------------------------------|----------------------|-------------------------------|---------------------|---|--|
| Sec Twp. | S. R. | E | ast West | County: | | | | |
| | flowing and shu | ut-in pressures, v | vhether shut-in pre | ssure reached st | atic level, hydrosta | tic pressures, bot | | val tested, time tool erature, fluid recovery, |
| Final Radioactivity files must be subm | | | | | | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Taken Yes No (Attach Additional Sheets) | | | | | | on (Top), Depth ar | | Sample |
| Samples Sent to Geological Survey | | | | Na | me | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru | _ | | Yes No Yes No Yes No | | | | | |
| | | B | CASING eport all strings set-c | | New Used | ion, etc. | | |
| Purpose of Strir | | Hole illed | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / SO | UEEZE RECORD | | | |
| Purpose: | | epth T Bottom | ype of Cement | # Sacks Used | ed Type and Percent Additives | | | |
| Perforate Protect Casi Plug Back T | | | | | | | | |
| Plug Off Zor | | | | | | | | |
| Did you perform a Does the volume Was the hydraulic | of the total base f | fluid of the hydrauli | | _ | = | No (If No, sk | ip questions 2 an ip question 3) out Page Three | , |
| Date of first Product Injection: | tion/Injection or R | esumed Production | Producing Meth | nod: | Gas Lift 0 | Other (Explain) | | |
| Estimated Production Per 24 Hours | on | Oil Bbls. | | | | | Gas-Oil Ratio | Gravity |
| DISPOS | SITION OF GAS: | | N | METHOD OF COMP | LETION: | | | DN INTERVAL: Bottom |
| | Sold Used | I on Lease | Open Hole | | | mmingled mit ACO-4) | Тор | BOROTT |
| , | , | | | B.11 B1 | | | | |
| Shots Per Foot | Shots Per Foot Top Bottom Type Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used) | | | Record | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | : Size: | Set | Δ+- | Packer At: | | | | |
| TODING RECORD: | . 3126. | Set | n. | i donei Al. | | | | |

| Form | ACO1 - Well Completion | |
|-----------|-----------------------------|--|
| Operator | Brehm Asset Management, LLC | |
| Well Name | DETTMER-WILKENS 2-32 | |
| Doc ID | 1690405 | |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Surface | 12.25 | 8.625 | 23 | 224 | Standard | 150 | 2%GEL3 %Cc |
| Production | 7.875 | 5.50 | 17 | 3570 | Standard | 105 | 0 |
| | | | | | | | |
| | | | | | | | |



DRILL STEM TEST REPORT

Brehm Asset Mangement

ATTN: Dw ight Brehm

32-6S-19W Rooks Co Dettmer Wilkens 2-32

Tester:

11625 Custer Rd Ste 110-353

Frisco Tx. 75035

Job Ticket: 69530

Test Start: 2022.08.15 @ 01:35:36

GENERAL INFORMATION:

Formation: Lansing H-J

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 04:02:16
Time Test Ended: 09:27:26

Interval: 3385.00 ft (KB) To 3455.00 ft (KB) (TVD)

Total Depth: 3455.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Unit No: 80

Eric Burgess

Reference Elevations: 2055.00 ft (KB)

2049.00 ft (CF)

DST#: 1

KB to GR/CF: 6.00 ft

Serial #: 8369 Outside

Press@RunDepth: 31.31 psig @ 3389.00 ft (KB) Capacity: 8000.00 psig

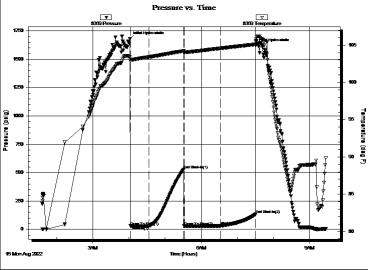
 Start Date:
 2022.08.15
 End Date:
 2022.08.15
 Last Calib.:
 1899.12.30

 Start Time:
 01:35:37
 End Time:
 09:27:26
 Time On Btm:
 2022.08.15 @ 04:01:16

 Time Off Btm:
 2022.08.15 @ 07:30:36

TEST COMMENT: IF:Weak Blow died back to .10" (30)

ISI:No Blow Back (60) FF:No Blow (60) FSI:No Blow Back (60)



| | PRESSURE SUMMARY | | | | | | |
|---|------------------|----------|---------|----------------------|--|--|--|
| | Time | Pressure | Temp | Annotation | | | |
| | (Min.) | (psig) | (deg F) | | | | |
| | 0 | 1678.29 | 103.43 | Initial Hydro-static | | | |
| | 1 | 30.51 | 102.90 | Open To Flow (1) | | | |
| | 32 | 30.35 | 103.41 | Shut-In(1) | | | |
| | 90 | 526.73 | 104.21 | End Shut-In(1) | | | |
| | 92 | 28.12 | 104.03 | Open To Flow (2) | | | |
| | 151 | 31.31 | 104.58 | Shut-In(2) | | | |
| , | 209 | 132.85 | 105.11 | End Shut-In(2) | | | |
| , | 210 | 1619.98 | 105.52 | Final Hydro-static | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

DDECCLIDE CLIMANADY

Recovery

| Description | Volume (bbl) |
|---------------|--------------|
| OCM 20%O 80%M | 0.05 |
| | |
| | |
| | |
| | |
| | |
| | |

| Gas Rat | | |
|----------------|-----------------|------------------|
| Choke (inches) | Proceuro (peig) | Gas Pate (Mof/d) |

Trilobite Testing, Inc Ref. No: 69530 Printed: 2022.08.15 @ 10:35:17



DRILL STEM TEST REPORT

Brehm Asset Mangement

32-6S-19W Rooks Co

11625 Custer Rd Ste 110-353

Frisco Tx. 75035

Dettmer Wilkens 2-32

Job Ticket: 69530

Reference Bevations:

DST#: 1

ATTN: Dw ight Brehm Test Start: 2022.08.15 @ 01:35:36

GENERAL INFORMATION:

Formation: Lansing H-J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:02:16 Time Test Ended: 09:27:26

Interval: 3385.00 ft (KB) To 3455.00 ft (KB) (TVD)

Total Depth: 3455.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Eric Burgess 80

2055.00 ft (KB)

8000.00 psig

2049.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8846 Inside

Press@RunDepth: psig @ 3389.00 ft (KB) Capacity:

Start Date: 2022.08.15 End Date: 2022.08.15 Last Calib.: 2022.08.15

Start Time: 01:35:10 End Time: 09:27:19 Time On Btm:

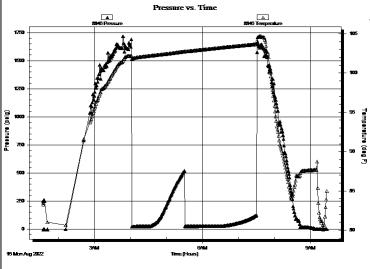
Time Off Btm:

Tester:

Unit No:

TEST COMMENT: IF:Weak Blow died back to .10" (30)

ISI:No Blow Back (60) FF:No Blow (60) FSI:No Blow Back (60)



| MMARY |
|-------|
| |

| _ | | | | |
|---------------------|-----------|----------|----------|------------|
| | Time | Pressure | Temp | Annotation |
| | (Min.) | (psig) | (deg F) | |
| | (171111.) | (psig) | (ueg i) | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| 4 | | | | |
| Temperature (deg F) | | | | |
| i | | | | |
| 5 | | | | |
| 2 | | | | |
| J | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Recovery

| Description | Volume (bbl) |
|---------------|--------------|
| OCM 20%O 80%M | 0.05 |
| | |
| | |
| | |
| | |
| | |
| | |

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 69530 Printed: 2022.08.15 @ 10:35:17



DRILL STEM TEST REPORT

FLUID SUMMARY

Brehm Asset Mangement

ATTN: Dw ight Brehm

32-6S-19W Rooks Co

Dettmer Wilkens 2-32

Serial #:

11625 Custer Rd Ste 110-353

.

Frisco Tx. 75035

Job Ticket: 69530 **DST#:1**

Test Start: 2022.08.15 @ 01:35:36

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:57.00 sec/qtCushion Volume:bbl

Water Loss: 5.80 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 1900.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

 Length ft
 Description
 Volume bbl

 10.00
 OCM 20%O 80%M
 0.049

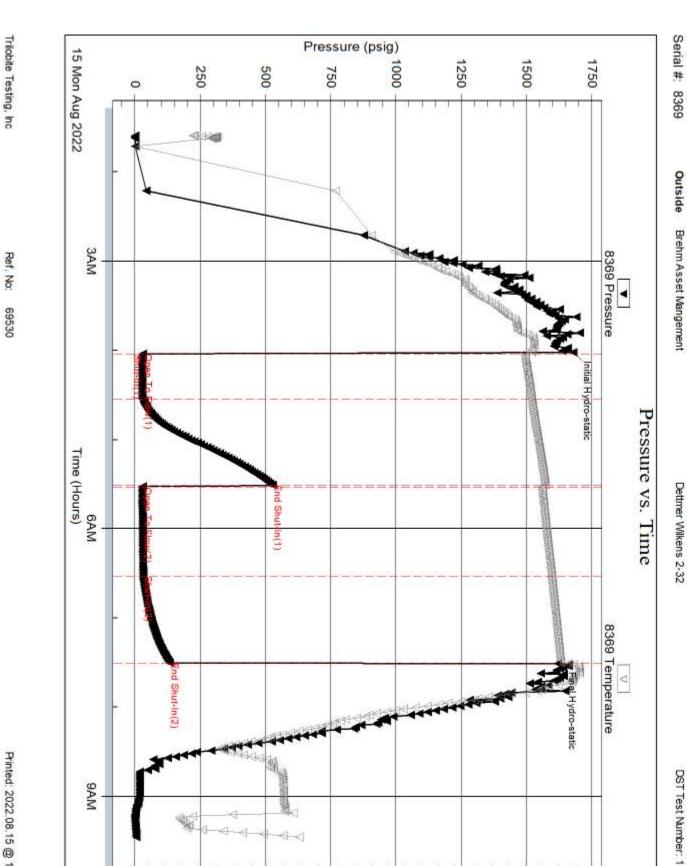
Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

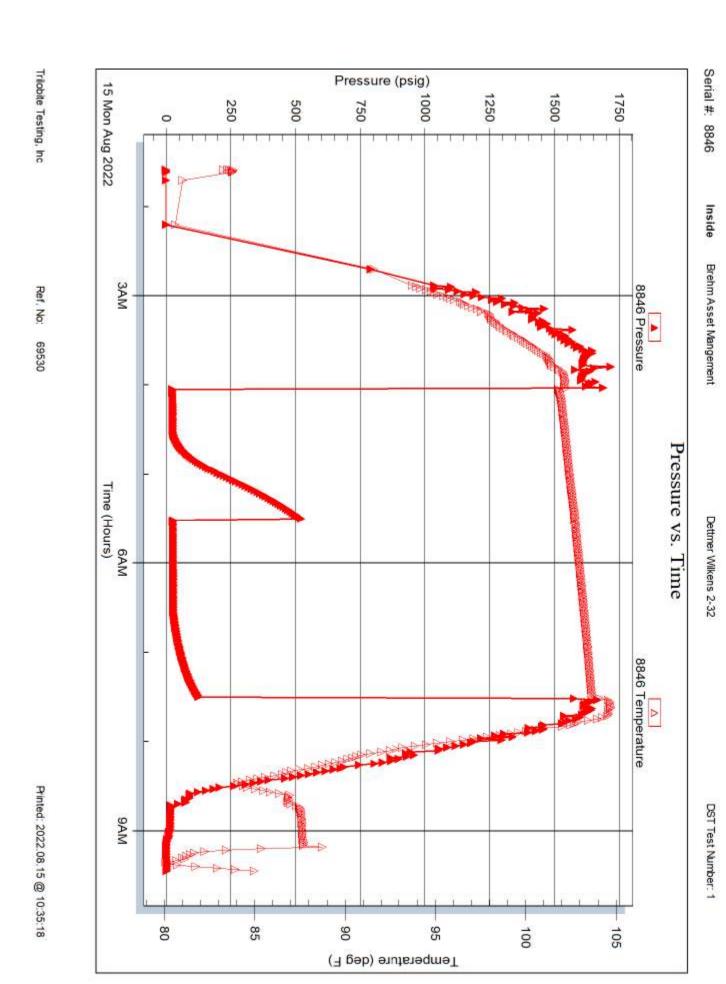
Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 69530 Printed: 2022.08.15 @ 10:35:18



Temperature (deg F)



BREHM ASSET MANAGEMENT, LLC

WELLSITE CONSULTING

DETTMER-WILKENS #2-32 SW SW NW 32-T06S-R19W ROOKS COUNTY, KANSAS API 15-163-24457

Discovery Drilling Rig #2 spud the well on August 11th, 2022. A 12 ¼" hole was drilled to 224' where new 23# 8 5/8" surface casing was set. A 7 7/8" hole was drilled to 3,590' total depth. A drillstem test was run on the way down, from 3,385' to 3,455' to test the Lansing-Kansas City H-I-J. The test recovered 10' oil cut mud (20%oil80%mud). At total depth, the well bore was then open hole logged by **Western Wireline**. The suite of logs run was *Dual Induction, Density/Neutron, Microlog*.

Samples were caught at ten-foot intervals from 3,200' to total depth, the following was noted:

Heebner Shale @ 3,234', structurally flat with the #1 well.

Lansing @ 3,263'. Multiple porosity zones A – L. **Detailed table below**.

Marmaton show of oil 3,532' - 3,534', low permeability, fossiliferous limestone, fluorescence & staining, **possible completion target**.

Possible Arbuckle 3,556'.

Granite Wash 3,574'. 40 to 45 feet structurally higher than #1 well.

In conclusion, the primary target, Arbuckle Dolomite, was not developed; instead, the Granite Wash was 40' - 45' higher than in the #1 well. Structurally, the #2 well was flat to the #1 well, which was predicted by the 3D Seismic. Sample studies and open hole logs indicate numerous thin zones of fossiliferous limestone with vugular porosity and, with oil shows. No one single zone stood out, but in combination there is more than sufficient reservoir rock to merit completing the well.

On August 16th, 3,570' of 5 $\frac{1}{2}$ " 17# new production casing was run with 150 sacks cement.

LANSING-KANSAS CITY SECTION

| FLAG | ZONE | OIL OR GAS | DEPTH | NOTES |
|------|--------|------------|---------|-----------------------------|
| | | | | |
| | LKC A | OIL SHOW | 3273-77 | PERFORATE |
| | LKC B | OIL SHOW | 3287-89 | LOW POROSITY |
| | LKC C | NO SHOW | 3310-12 | LOW POROSITY |
| | LKC D | OIL SHOW | 3328-30 | LOW POROSITY |
| | LKC E | OIL SHOW | 3343-45 | PERFORATE |
| | LKC F | OIL SHOW | 3353-56 | PERMEABILTY & POROSITY WET? |
| | LKC G1 | OIL SHOW | 3363-67 | LOW POROSITY |
| | LKC G2 | OIL SHOW | 3370-74 | LOW POROSITY |
| | LKC H | OIL SHOW | 3401-03 | LOW POROSITY |
| | LKC I | OIL SHOW | 3425-30 | LOW POROSITY |
| | LKC J | OIL SHOW | 3438-40 | POSSIBLE PERFORATE |
| | LKC K | OIL SHOW | 3460-61 | POSSIBLE PERFORATE |
| | LKC L | OIL SHOW | 3478-81 | PERFORATE |



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

| DATE | INVOICE # |
|-----------|-----------|
| 8/16/2022 | 35489 |

BILL TO

Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- Cement
- Tool Rental

| TERMS | Well N | o. Lease | County | Contractor | Well Type | W | eii Category | Job Purpose | Operator |
|--|--------|---|-----------------------------------|------------------|-----------|--|---|---|---|
| Net 30 | #2-32 | Dettmer-Wilk | Rooks | Discovery Rig #2 | Oil | D | evelopment | Long String | Jonathan |
| PRICE | REF. | | DESCRIP | TION | QT | Y | UM | UNIT PRICE | AMOUNT |
| 575D 578D-D 290 281 221 403-5 404-5 407-5 409-5 325 284 283 292 276 581D 583D | | Mileage - 1 Way Pump Charge - Deep D-Air Mud Flush Liquid KCL (Clayfix) 5 1/2" Cement Basket 5 1/2" Port Collar 5 1/2" Latch Down Pl 5 1/2" Insert Float Sh 5 1/2" Turbolizer Standard Cement Calseal Salt Halad 322 Flocele Service Charge Ceme Drayage Subtotal Sales Tax Rooks Cou | t lug & Baffle oe With Auto | | 47 | 1 3 500 2 2 2 1 1 1 5 150 14 800 70 38 | Miles Job Gallon(s) Gallon(s) Gallon(s) Each Each Each Each Sacks Sack(s) Lb(s) Lb(s) Lb(s) Sacks Ton Miles | 7.00 1,600.00 42.00 2.00 25.00 300.00 2,500.00 350.00 100.00 15.00 50.00 0.25 9.00 3.00 2.00 1.00 7.00% | 420.00 1,600.00 126.007 1,000.007 50.007 2,500.007 250.007 700.007 200.007 114.007 300.00 471.75 12,061.75 648.90 |

We Appreciate Your Business!

Total

\$12,710.65



| Breken Assett Nurmerment | , | ADDRESS |
|--------------------------|----------------|----------|
| | ett Maragement | Brehm As |

CITY, STATE, ZIP CODE

TICKET 35489

| 10 to | d on this ticket. | ges receipt of the materials and services listed on this ticket. | nowledges receipt of the | LS AND SERVICES The customer hereby acknowled | CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES | CANAL CONTRACTOR |
|-----------|-------------------|--|--|---|---|--|
| えらる | TOTAL | T WISH | □ CUSTOME | | | |
| | | ERVICE? | ARE YOU SATISFIED WITH OUR SERVICE? | 785-798-2300 | TIME SIGNED A.M. | DATE SIGNED |
| oh sha | Roths | 1 | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | P.O. BOX 466 NESS CITY, KS 67560 | y of Goods. | DE |
| 12,061 75 | Subtotal | | MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? | SWIFT SERVICES, INC. | TY provisions. | LIMITED WARRANTY provisions MUST BE SIGNED BY DISTOMERION CHAPTER MUST BY DIS |
| 4,665 75 | PASE 2 | | WITHOUT BREAKDOWN? WE UNDERSTOOD AND | | the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT , RELEASE , INDEMNITY , and | but are not limited to, |
| 7,3% 00 | Page 2 | AGREE UNDECIDED DISAGREE | SURVEY | REMIT DAVMENT TO: | LEGAL TERMS: Customer hereby acknowledges and agrees to | LEGAL TERMS: Cust |
| | - - | | 1 | | | |
| 500 00 | 100 00 | 5 EA | | - | | 407 |
| 350 00 | 350 00 | E | of: 1 5/2" | Insert Float Shorew Autofill | _ | 13h |
| 28,00 | 250 00 | EX | 11211 | La+BAPL 5 | | 994 |
| 5 | SE WSC | | | Ast Collar 5/2" | _ | 484 |
| 10 mag | 00 VV2 | 240 | | Cement Basket 51/2" | - | 463 |
| 38 | 35/18 | 2004 | | Liquid KCL | | 22) |
| WW/ 60 | 50 C | 5M/4 | | Mud Flush | _ | 28) |
| | 30 CT | 3 4 | | | _ | 290 |
| | 1/ AN 00 | 15 A | | Pump Charac - I am String | - | 578 |
| 1 WAY 00 | 7 00 | 3 | | MILEAGE # 113 | - | 575 |
| AMOUNT | UNIT | OTY. JUM OTY JUM | | G DESCRIPTION | SECONDARY REFERENCE/ ACCOUNTING PART NUMBER LOC ACCT | PRICE SI REFERENCE |
| | | | | | INVOICE INSTRUCTIONS | REFERRAL LOCATION |
| | WELL LOCATION | WELL PERMIT NO. | W | WELL CATEGORY JOB PURPOSE | WELL I YPE | 4 |
| | B | Location | VIA C7 | Drilling HIG NAMENO. | | 3. 17655 LITY, K3 |
| OWNER | DATE 08/16/22 | СІТҮ | | Dethmy - Willens Rooks | TICKET TYPE CONTENCTOR | Hays, |
| ٨ | _14 | | | 4 | WELL /BBO IECT NO | SERVICE LOCATIONS |
| OF | PAGE | | | CITY, STATE, ZIP CODE | Inc | Services. |

SWIFT OPERATOR

APPROVAL

Thank You!



PO Box 466

TICKET CONTINUATION

| 583 | 325 284 283 292 272 | Solda |
|---|--|---|
| | SECONDARY REFERENCE | SECONDABA BEEEBENCE/ |
| للو دع | LOC ACCT DF TIME | ACCOUNTING |
| SERVICE CHARGE COMPANY MILEAGE TOTAL WEIGHT COADED MILES CHARGE TOTAL WEIGHT COADED MILES | Salt- Haha 322 Fleccie | |
| COMMILES 471, 75 | 2750 383 150 383 14 383 800 165 76 165 38 165 | TIND |
| 2 300 20 47/ 25 | 750 94 700 95 76 94 700 95 7 96 630 90 7 96 630 90 7 96 630 90 7 1/4 96 | 1 |

PAGE NO. SWIFT Services. Inc. DATE DA 16/22 TICKET NO. 35489 JOB LOG JOB TYPE

Long String

TICKET NO.

35489

DESCRIPTION OF OPERATION AND MATERIALS CUSTOMER WELL NO. Brehm Assett Mongen Dellase Wilkens PRESSURE (PSI) 2-32 RATE (BPM) VOLUME (BBL) (GAL) CHART PUMPS TC TUBING CASING On locations ith Float Equipment 1430 RTU- 3590' LTD-359)'

3570' of 51/2" x 17#

Port Collar-1647' Top of 416

Turbalizers-2,4,6,8,10

Baskets-58, 70

Shoe Jt-44' Start Pipe W/FE.
Break Circulation on Bottom 1530 1728 Hook up to Smith

Plus Rethole w/30 GRS

Plus Monsehole w/15 SKS

300 Pump Mudflush

300 Pump KCL Spacer

Start Cement, Mix @ 15.5# 1835 1845 Finish Cement
Wash out Pump + Lines
Drop Plug
Start Displacement
Catch Cement 210 1855 フな 1900 62 450 Land Plug Release Truck, Dry Wash no Rack no Job Complete 1915 83 1940 Thanks, Jan, Jac, John



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice

| DATE | INVOICE # | |
|-----------|-----------|--|
| 8/11/2022 | 35549 | |

BILL TO

Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No | D. Lease | County | Contractor | We | II Type | We | ell Category | Job Purpose | Operator |
|--|--------------------------------------|--|-----------|------------|----|---------|--------------------------|---|--|--|
| Net 30 | #2-32 | Dettmer-Wilk | Rooks | Discovery | | Oil | D | evelopment | Shallow Surface | David E |
| PRICE I | REF. | | DESCRIPTI | ON | | QTY | , | UM | UNIT PRICE | AMOUNT |
| 575D 576D-S 290 325 278 279 581D 583D | F I S C F S S I | Mileage - 1 Way Pump Charge - Shalle D-Air Standard Cement Calcium Chloride Bentonite Gel Service Charge Ceme Drayage Subtotal Sales Tax Rooks Cou | ent | 00 Ft.) | | | 50 1 2 150 7 | Miles Job Gallon(s) Sacks Sack(s) Sack(s) | 7.00 1,100.00 42.00 15.00 40.00 2.00 1.00 7.00% | 350.00 1,100.00 84.007 2,250.007 280.007 300.00 370.00 4,854.00 191.38 |

\$5,045.38



SERVICE/LOCATIONS

REFERRAL LOCATION

| CHARGE TO: | As con Managaria | |
|---------------------|------------------|--|
| ADDRESS | | |
| CITY STATE ZIP CODE | | |

| 9 | CITY, STATE, ZIP CODE | | | PAGE OF |
|------------------------|-----------------------|---------------|---------------------|---------------|
| WELL/PROJECT NO. | LEASE LEASE COUNTY | COUNTY/PARISH | STATE OTTY | DATE OWNER |
| TICKET TYPE CONTRACTOR | | RIG NAME/NO. | SHIPPED DELWERED TO | ORDER NO. |
| WELL TYPE | WELL CATEGORY JC | JOB PURPOSE | WELL PERMIT NO. | WELL LOCATION |

Shallow Surface

| PRICE | SECONDARY REFERENCE/ | ACCOLINITING | 71000 | | | | |
|-----------|----------------------|--------------|-------------------------------|----------|----------|---------|----------|
| REFERENCE | PART NUMBER | LOC ACCT DF | DESCRIPTION | QTY. U/M | QTY. U/M | UNIT | AMOUNT |
| 575 | | - | MILEAGE TON # 110 | S 8: | | 2 00 | 200 |
| 3 | | | 0 | | | | 000 |
| 0760 | | | Kimp Charge - Shallow Surface | 1 84 | - | 1100 00 | 1100 00 |
| 290 | | | D-Air | 1 500 | _ | 4200 | so 18 |
| | | | | | _ | _ | |
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LIMITED WARRANTY provisions. but are not limited to, PAYMENT, RELEASE, INDEMNITY, and the terms and conditions on the reverse side hereof which include, LEGAL TERMS: Customer hereby acknowledges and agrees to

START OF WORK OR DELIVERY OF GOODS. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

DATE SIGNED TIME SIGNED P.M.

SWIFT SERVICES, INC. NESS CITY, KS 67560 REMIT PAYMENT TO: P.O. BOX 466 785-798-2300

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PAVID KDAERTON

SWIFT OPERATOR

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