

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

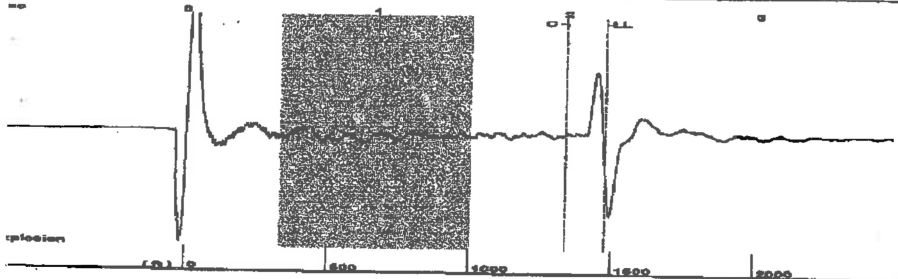
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

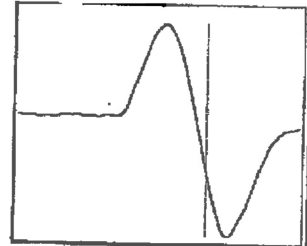
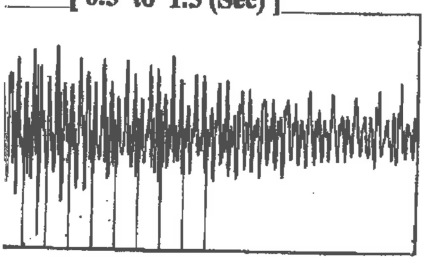
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/11/23 09:49:21)

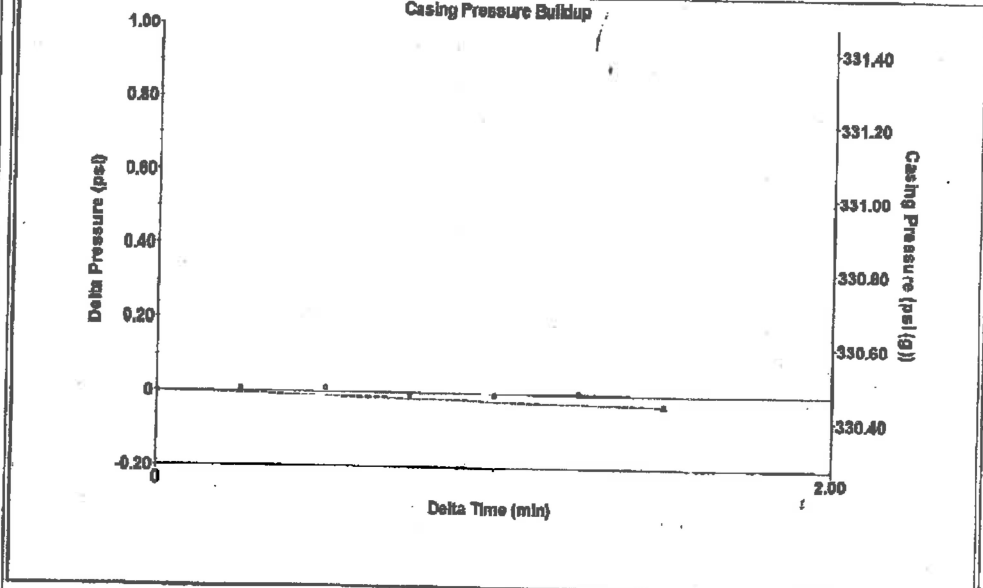


High Pass Automatic Collar Count Yes Time 2.199 sec  
 Acoustic Velocity 1343.53 ft/s Manual JTS/sec 21.4592 Joints 47.1943 Jts  
 Depth 1477.39 ft



Analysis Method: Automatic

Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/11/23 09:49:21)



Change in Pressure -0.03 psi PT13440  
 Change in Time 1.50 min Range 0 - ? psi

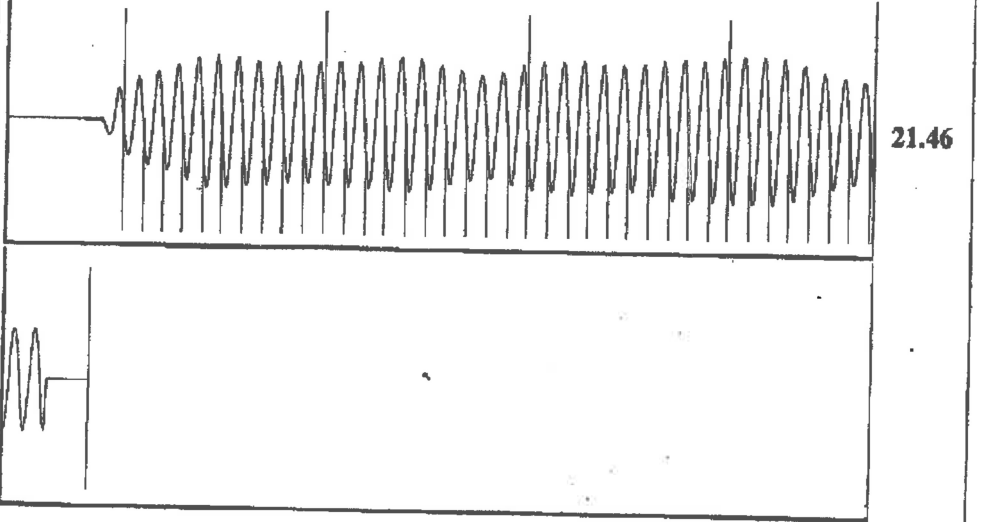
Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/11/23 09:49:21)

Production Potential	-*- BBL/D	Casing Pressure	330.5 psi (g)
	-*- BBL/D	Casing Pressure Buildup	-0.030 psi
	-*- Mscf/D	Gas/Liquid Interface Pressure	342.0 psi (g)
Method	Vogel	Liquid Level Depth	1477.39 ft
iBHP	-*-	Tubing Intake Depth	1441.00 ft
Production Efficiency	0.0	Formation Depth	1462.00 ft
40 deg API			
1.05 Sp.Gr.H2O			
1.64 Sp.Gr.AIR			
Acoustic Velocity	1343.69 ft/s		



Producing  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %  
 Tubing Intake 341.8 psi (g)  
 Producing BHP 341.9 psi (g)  
 Static BHP -\*- psi (g)

Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/11/23 09:49:21)



Acoustic Velocity	1343.69 ft/s	Joints counted	37
Joints Per Second	21.4617 jts/sec	Joints to liquid level	47.1943
Depth to liquid level	1477.39 ft	Filter Width	19.4592 23.4592
Automatic Collar Count	Yes	Time to 1st Collar	0.268 1.992

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

April 14, 2023

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-159-22389-00-01  
SCOTT A OWWO 2-5  
SW/4 Sec.05-21S-10W  
Rice County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/14/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/14/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"