

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

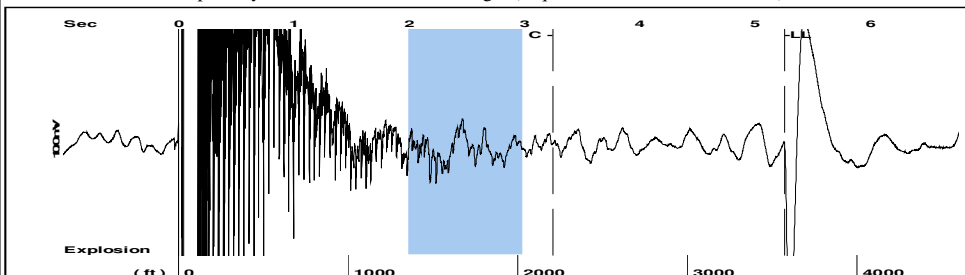
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

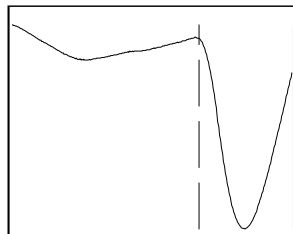
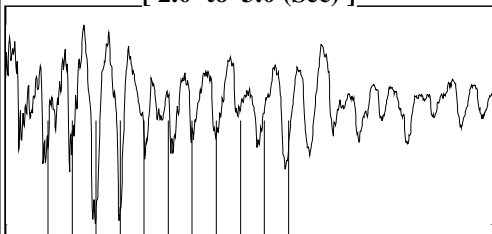
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

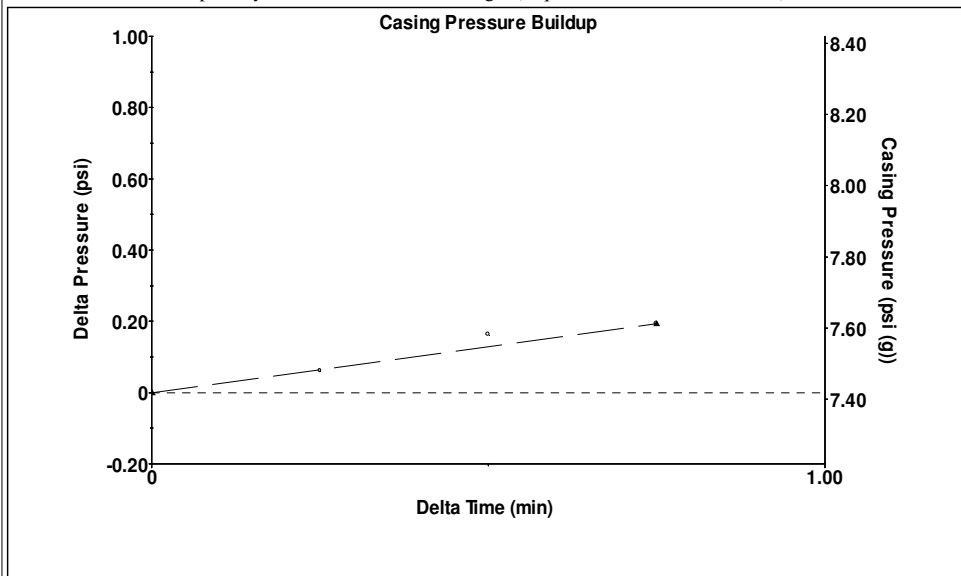


Filter Type High Pass Automatic Collar Count Yes Time 5.256 sec
 Manual Acoustic Velocity 1283.4 ft/s Manual JTS/sec 20.2429 Joints 112.629 Jts
 Depth 3570.33 ft

[2.0 to 3.0 (Sec)]

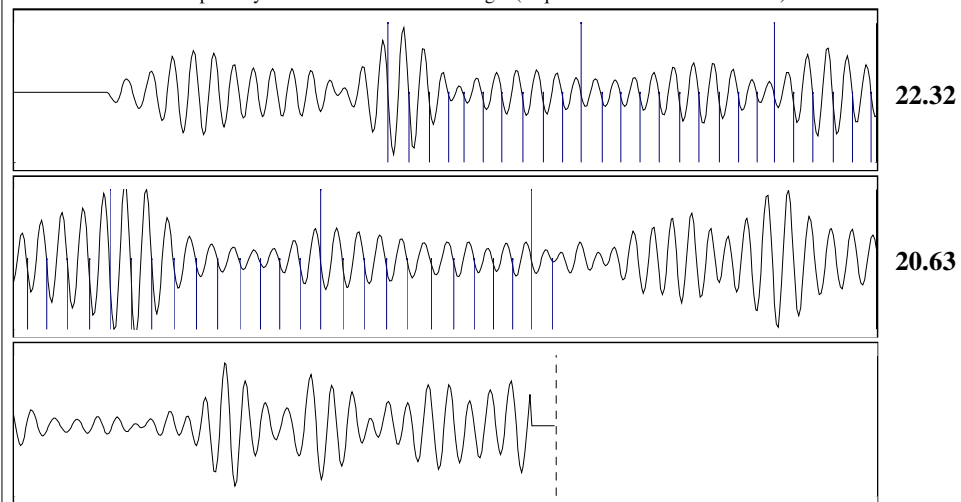


Analysis Method: Automatic



Change in Pressure 0.19 psi PT15262
 Change in Time 0.75 min Range 0 - ? psi

<p>Production</p> <p>Current Potential</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.20</p> <p>Production Efficiency 93.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.66 Sp.Gr.AIR</p> <p>Acoustic Velocity 1358.57 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 240 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 175 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure</p> <p>7.4 psi (g)</p> <p>Casing Pressure Buildup</p> <p>0.2 psi</p> <p>0.75 min</p> <p>Gas/Liquid Interface Pressure</p> <p>9.2 psi (g)</p> <p>Liquid Level Depth</p> <p>3570.33 ft</p> <p>Pump Intake Depth</p> <p>- * - ft</p> <p>Formation Depth</p> <p>3810.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 11 Mscf/D</p> <p>% Liquid 73 %</p> <p>Pump Intake</p> <p>- * - psi (g)</p> <p>Producing BHP</p> <p>88.8 psi (g)</p> <p>Static BHP</p> <p>510.7 psi (g)</p>
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Acoustic Velocity 1358.57 ft/s Joints counted 51
 Joints Per Second 21.4286 jts/sec Joints to liquid level 112.629
 Depth to liquid level 3570.33 ft Filter Width 18.2429 22.2429
 Automatic Collar Count Yes Time to 1st Collar 0.868 3.248

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 17, 2023

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21196-00-00
KEESLING 1
NE/4 Sec.20-23S-10W
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"