Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	E We de of Section de of Section GL KB							
Address 2:	e of Section e of Section GL KB							
State: Zip: +	GL KB							
City:State:Zip: +	GL KB							
Contact Person:	GL KB							
Phone:()								
Lease Name:								
Field Contact Person Phone: ()								
Gas Storage Permit #: Spud Date:								
Gas Storage Permit #: Spud Date: Date Shut-In:								
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	bing							
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Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No								
Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to to sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?								
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Do you have a valid Oil & Gas Lease? Yes No								
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):								
(depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement							
(deptn) (deptn) Packer Type: Size: Inch Set at: Feet								
Total Depth: Plug Back Depth: Plug Back Method:								
Geological Date:								
Formation Name Formation Top Formation Base Completion Information								
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to								
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to	———Feet							
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Submitted Electronically								
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Space - KCC USE ONLY Review Completed by: Comments:								

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

MAX PRODUCTION	PROD RATE EFF, X	SS 40	P8H9	DISTANCE TO LIQUID 1/4.04.50	JOINTS TO LIQUID. S'

ECHOMETER COMPANY PHONE-940-767-4334

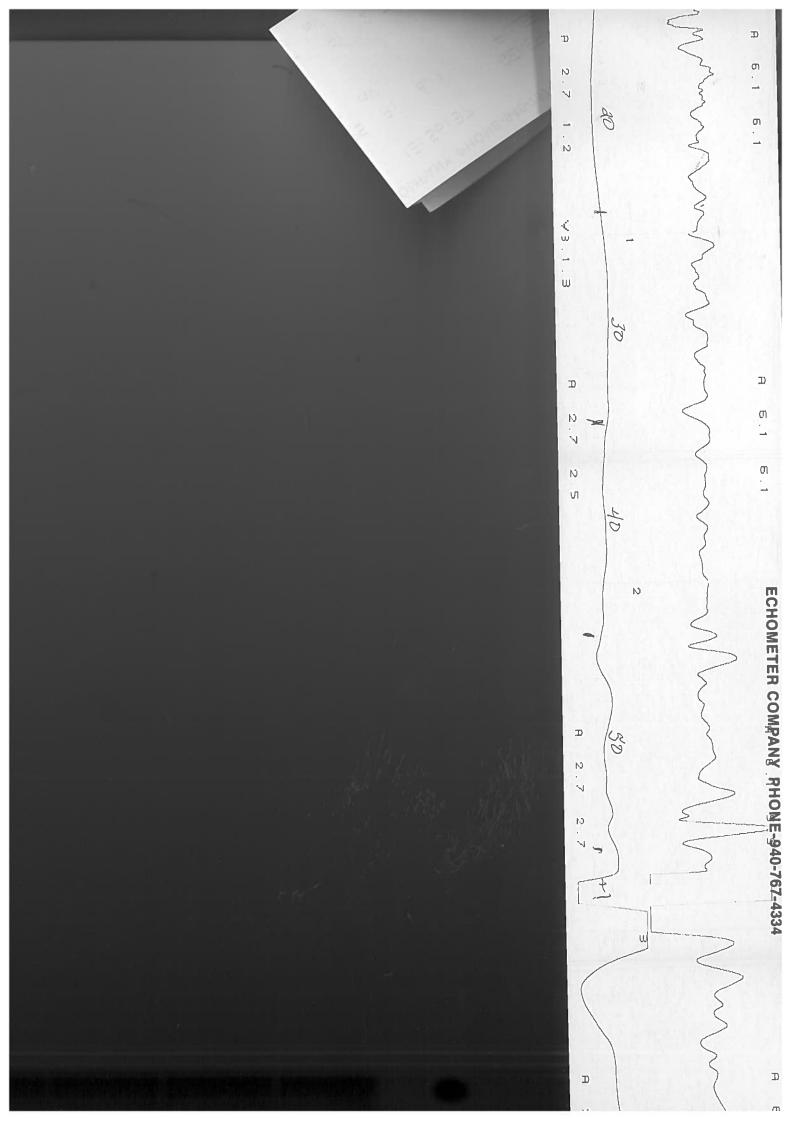
04/06/2023 13:56:37

GENERATE PULSE

UPPER COLLARS A: 6.1

P-P 4.80 mV 2.7 11.3







Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

April 18, 2023

Catherine H Stycky Hartman Oil Co., Inc. 10500 E BERKELEY SQ PKWY STE 100 WICHITA, KS 67206-6816

Re: Temporary Abandonment API 15-167-22929-00-00 HUPFER A 3 SW/4 Sec.06-15S-12W Russell County, Kansas

Dear Catherine H Stycky:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/18/2024.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"