Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

TA Approved: Yes											
Review Completed by:			Com	ments:							
Do NOT Write in This Space - KCC USE ONLY	Date Tested:		Results:	Results:		d: Date Repaired:	Date Put I	out Back in Service:			
IIINDED DENALTY OF BED III	DVILLEDEDV ATTE			ectronicall		IN CORRECT TO THE	DECT OF MY	A INDIANI E	:DCE		
2		to				— Feet or Open Hole					
1	At:					Feet or Open Hole					
Formation Name 1.	roimation	Top Formation Bas		oration Interval	•	letion Information	Intorval	to	For		
Geological Date:	Farmation :	Ton Formation Doc	_		Co	lation Information					
Coological Data											
Total Depth:	Plug Back Depth: F			Plug Back Method:							
Packer Type:	Size:		Incl	n Set at:		_ Feet					
Type Completion: ALT. I	ALT. II Depth o	f: DV Tool:	w /	sack	s of cement	Port Collar:	w /	sack o	of cemer		
Depth and Type:	lole at	Tools in Hole at _	(depth)	asing Leaks:	Yes No [	Depth of casing leak(s)	:				
Do you have a valid Oil & Gas	Lease? Yes	No									
Casing Squeeze(s):	_ to w /	sacks	of cement, _	to	(bottom) W / _	sacks of ce	ment. Date: _				
Casing Fluid Level from Surfac											
Bottom of Cement											
Top of Cement											
Amount of Cement											
Setting Depth											
Size											
	Conductor	Surface	Р	roduction	Intermedia	te Line	r	Tubing			
				Spud Date:		Date Shu	t-In:				
iela Contact Person Phone.	)				orage Permit #:_						
Field Contact Person Phone: ( .					. , —	ENI	· <del></del>				
Field Contact Person:						oil Gas OG V					
Phone:( )  Contact Person Email:					County: Elevation: GL K K Lease Name: Well #:						
·					NAD27 NAI						
City:Contact Person:				GPS Locati	ion: Lat:	g. xx.xxxxx) , Long	:(e.	gxxx.xxxxx)			
Address 2:						feet from					
Address 1:						feet from					
					•	c Twp					
vame:			OPERATOR: License#				API No. 15 Spot Description:				

## Mail to the Appropriate KCC Conservation Office:

there have been the fall on the fall plants while been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Date   State   State	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

## Graybill Albert







Joints to Liquid Level: 23.05 Time to Liq Lev (sec): 1.271

Toggle
Filter

Adjust Velocity

Adj Liquid Level

73] ft

Analysis Options Continue

1.0 Liquid Marks

Liquid Marker

well: !!GUICK SHOT WELL shot: 20230410-1231

Avg Jts/sec: 18.14 Avg Jt Len: 31.70 Average Acoustic Velocity: 1150 tt/sec

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

April 19, 2023

Joe Driskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701

Re: Temporary Abandonment API 15-125-29503-00-00 GRAYBILL 4-3 SE/4 Sec.03-34S-17E Montgomery County, Kansas

## Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/19/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"