

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

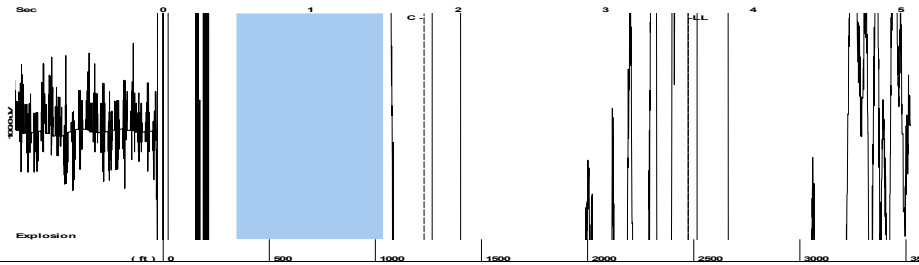
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

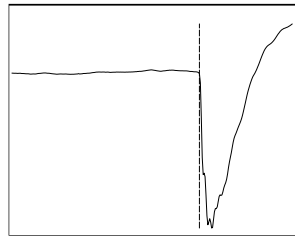
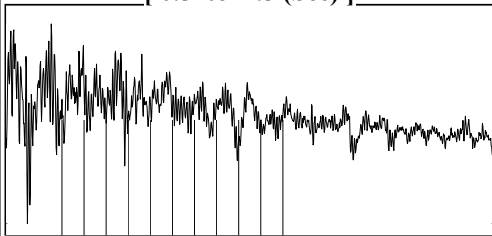
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Examples Well: WEBSTER #1-24 (acquired on: 04/14/23 09:40:34 )



Filter Type High Pass Automatic Collar Count Yes Time 3.559 sec  
 Manual Acoustic Veloc 1396.48 ft/s Manual JTS/sec 22.0264 Joints 78.0482 Jts  
 Depth 2474.13 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

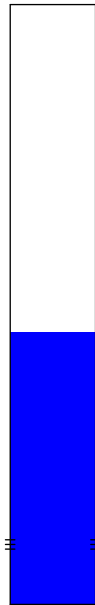
Group: Examples Well: WEBSTER #1-24 (acquired on: 04/14/23 09:40:34 )

NO PRESSURE DATA AVAILABLE

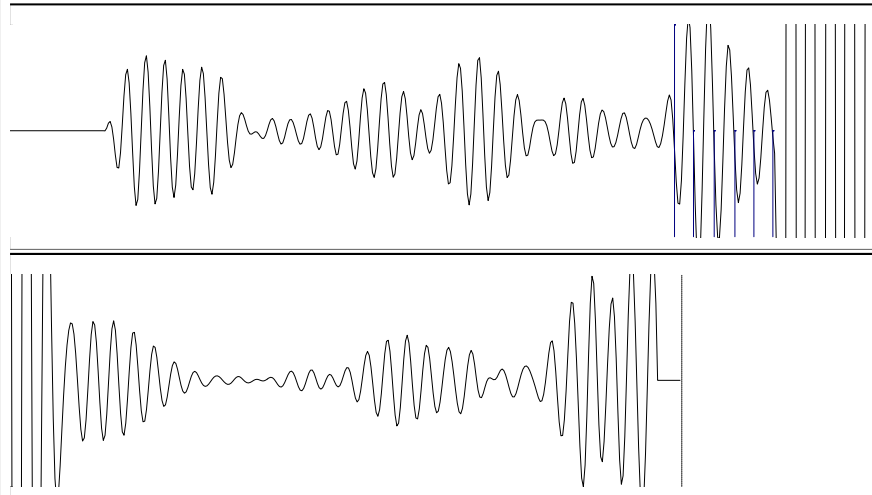
Change in Pressure 0.01 psi PT18514  
 Range 0 - ? psi  
 Change in Time 0.50 min

Group: Examples Well: WEBSTER #1-24 (acquired on: 04/14/23 09:40:34 )

<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>		<b>Producing</b>	
Oil	- * -	- * -	BBL/D	-2.6	psi (g)	Annular	
Water	- * -	- * -	BBL/D	Casing Pressure Buildup		Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D	0.005	psi	% Liquid	100 %
				0.50	min		
IPR Method		Vogel		Gas/Liquid Interface Pressure	- * - psi (g)		
PBHP/SBHP		- * -					
Production Efficiency		0.0		Liquid Level Depth			
Oil	40	deg.API		2474.13	ft		
Water	1.05	Sp.Gr.H2O		Pump Intake Depth	- * - ft		
Gas	0.62	Sp.Gr.AIR		Formation Depth	4429.00 ft		
Acoustic Velocity	1390.35	ft/s					
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)			- * - ft				
Equivalent Gas Free Liquid HT (TVD)			- * - ft				
Acoustic Test							



Group: Examples Well: WEBSTER #1-24 (acquired on: 04/14/23 09:40:34 )



21.93

Acoustic Velocity	1390.35	ft/s	Joints counted	5
Joints Per Second	21.9298	jts/sec	Joints to liquid level	78.0482
Depth to liquid level	2474.13	ft	Filter Width	20.0264
Automatic Collar Count	Yes		Time to 1st Collar	1.54
				1.768

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

April 19, 2023

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-083-21610-00-00  
WEBSTER 1-24  
NE/4 Sec.24-22S-22W  
Hodgeman County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/19/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"