

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

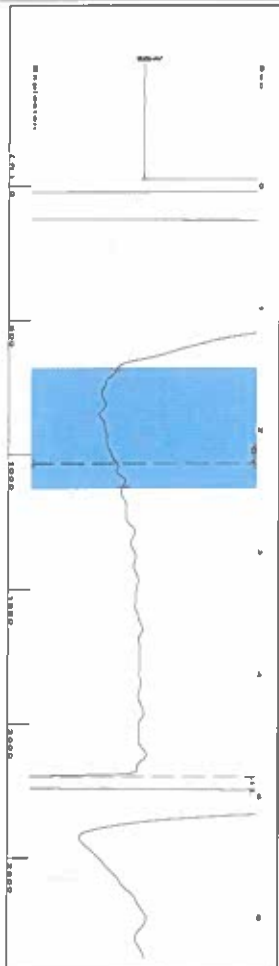
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

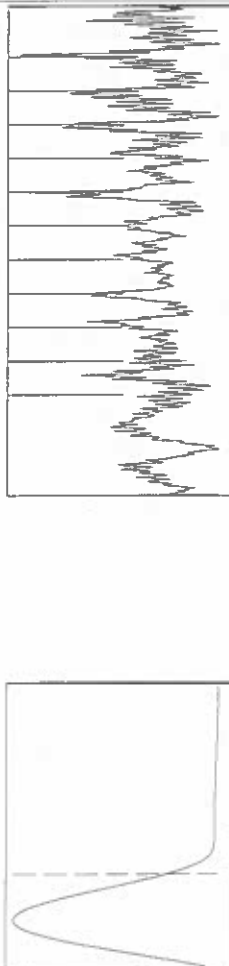
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTTE Well: Alexander 2-33 (acquired on: 04/12/23 12:28:20)



1.5 to 2.5 (Sec)

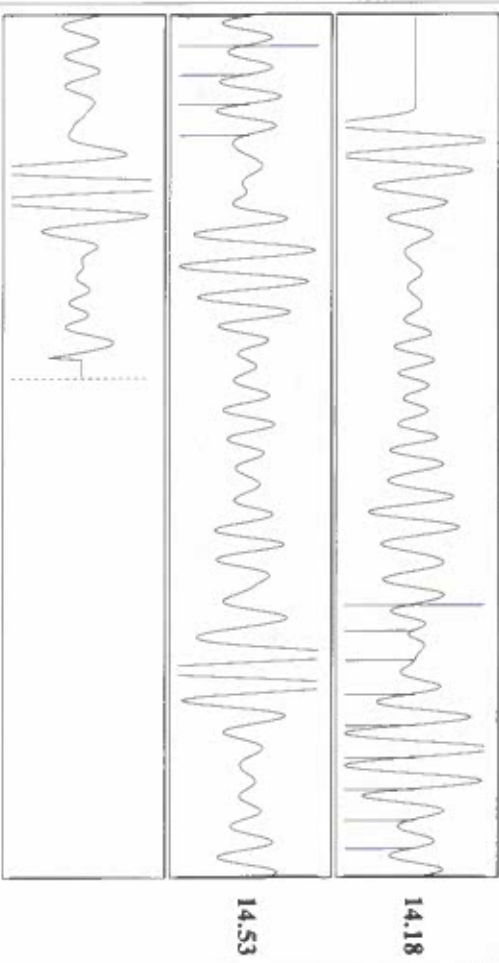


Group: SUBLETTTE Well: Alexander 2-33 (acquired on: 04/12/23 12:28:20)



Change in Pressure 0.02 psi PT16716
 Change in Time 1.00 min Range 0 - 2 psi

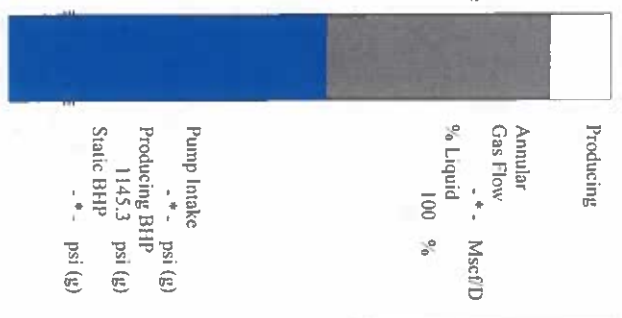
Group: SUBLETTTE Well: Alexander 2-33 (acquired on: 04/12/23 12:28:20)



Acoustic Velocity 907.709 ft/s Joints counted 13
 Joints Per Second 14.3172 Jis/sec Joints to Liquid level 69.3667
 Depth to liquid level 2198.93 ft Filter Width 12.43
 Automatic Collar Count Yes Time to 1st Collar 1.372 16.43 2.28

Group: SUBLETTTE Well: Alexander 2-33 (acquired on: 04/12/23 12:28:20)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BB/L/D	Oil 40 deg.API	0.5 psi (g)	Annular
Water -*- BB/L/D	Water 1.05 Sp.Gr:H2O	Casing Pressure Buildup	Gas Flow
Gas -*- Mscf/D	Gas 1.06 Sp.Gr:AIR	0.019 psi	% Liquid
IPR Method	Production Efficiency	1.00 min	%
PBHP/SBHP	0.0	Gas/Liquid Interface Pressure	
		1.8 psi (g)	
		Liquid Level Depth	
		2198.93 ft	
		Pump Intake Depth	
		-*- ft	
		Formation Depth	
		4714.00 ft	
		Formation Submergence	
		2515 ft	
		Total Gaseous Liquid Column HT (TVD)	
		2515 ft	
		Equivalent Gas Free Liquid HT (TVD)	



Pump Intake -*- psi (g)
 Producing BHP 1145.3 psi (g)
 Static BHP -*- psi (g)

April 19, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-22078-00-00
Alexander 2-33
SE/4 Sec.33-27S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/19/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"