KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOR: License#				ADI No. 15					
OPERATOR: License#				API No. 15-  Spot Description:					
Address 1:					•		R DE W		
Address 2:							I / S Line of Section		
City:							/ W Line of Section		
Contact Person:				GPS Location: Lat:, Long:					
					NAD27 NAD83				
Phone:()					Ele		GL KB		
Contact Person Email:							Other:		
Field Contact Person:					ermit #:				
Field Contact Person Phone	<del>3</del> :()				orage Permit #:				
				Spud Date:		Date Shut-In:			
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing		
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Sur	face:	How Do	atermined?	1		r	Oato:		
-									
Casing Squeeze(s):	(bottom)			(top)	(bottom)	dance of comoni. I			
Do you have a valid Oil & G	as Lease? Yes	] No							
Depth and Type:	n Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	casing leak(s):			
Type Completion: ALT.									
Packer Type:						, , ,			
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:				
Geological Date:									
Formation Name	Formation -	Ton Formation Base			Completion Ir	formation			
	·								
2		to Fee to Fee					altoFeet		
Σ	/nt	10 1 66	1 6110	nation interval	10	or open note interve	101 661		
IINDED DENALTY OF DED	IIIDV I UEDEDV ATTE	PT TUAT TUE INCODM	ATION CO	NTAINED HEE	EIN ICTUIE AND COD	DECTTO THE DEST	OE MV KNOW! EDGE		
		Submit	ted Ele	ctronicall	V				
					,				
Do NOT Write in This	Date Tested:	F	Results:		Date Plugged:	Date Repaired: Date	te Put Back in Service:		
Space - KCC USE ONLY									
Review Completed by:			Comr	nents:					
TA Approved: Yes	Denied Date:								
		Mail to the App	oropriate	KCC Conserv	vation Office:				
Depart State State State State State State State State State	KCC Distri	ct Office #1 - 210 E. Fro				Phone 620.682.7933			
	KCC Distri	ct Office #2 - 3450 N. R	lock Road.	Building 600.	Suite 601, Wichita, KS 67	Phone 316.337.7400			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



	WFII	BORE SCHE	MATIC					
OIL & GAS CORP.	WEEL		Wieland		Well No.	4-5		
		API No.	15-051-19148		Status	4-5 TA		
		Location:		EL, NW, SE, NW, SEC		IA.		
		County:	Elli	State: Kansas	Field:	Fairport		
		TD	3156'	GL 1871'	Spud Date:	5/1/1930		
		PBTD	2965' CIBP	KB 1874'	Comp Date:	7/10/1930		
	8-1/4"& 14-1/2" & 17-1-/2"	Current Perfs/OH:	2903'-29	42' Current Zo	one: T	opeka D		
	CMT. To surface in 6-1987		•	•				
	365' w/ 400sx	I						
		Surface Equipm	ment					
		Unit Make:		Unit Size:				
		SL's of Unit			SL Unit is in			
		Casing Breakd		T T		1-		
		0. f	Size	Grade / Wt	Depth	Cement		
		Surface Production	8-1/4" 6-5/8"	24#	2730' 2998'	400sx.Surface 100sx		
		Production	0-5/0	24#	2990	1005X		
		Liner	4-1/2"	10.5#	2802'-3156'	75sx		
		Liner	4-1/2"	10.5#	0'-2718'	225x to surface		
		Linei	7 1/2	10.0#	0 27 10	220x to ouridoo		
		l						
		Completion As:	sembly					
		Qty		cription	Footage			
		KB		3'		0.00'		
		86 JTS		Seal-Tite	2763.40'	2763.40'		
		PKR	2-3/8" x 4-1/2	" x 3.25' Loc-set	1.24'	2764.64'		
		<b></b>				2764.64'		
		<b></b>				2764.64'		
		<del>                                     </del>				2764.64'		
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						2764.64'		
				Total	2764.64'			
		Rod Breakdow	n					
		Qty	Des	cription	Footage			
		<u> </u>				0.00'		
		ļ				0.00'		
		<b></b>				0.00'		
		<b> </b>				0.00'		
		<del></del>				0.00'		
						0.00'		
						0.00'		
100	TOF remedial cmt @ 2680'					0.00'		
	from SQZ job on 2/28/2008					0.00'		
8-1/4"	in between 8-1/4" & 6-5/8"					0.00'		
400sx 2730'						0.00'		
						0.00'		
		I		Total	0.0	00'		
	<b>⊢</b>	Comments						
	Loc-Set @ 2764.64'			" linerf/ 2802'-3156', S				
BOL w/ 4-1/2" x 5-1/2"				4' CBL, Drill new 6-1/4 on top. TOL @ 2802'				
swage @ 2793'	HIC from 2769'to 2826'			3024'-3030', 3046'-305		W/ / 35X. Pell.2310 -		
Top of 4-1/2" liner	4/12/2023				, ,, , , , , , , , , , , , , , , , , , ,			
v/ 4-1/2" x 5-1/2" swage		10/85, RIH w/ PKR to 2880' & initiate inj. 6/1987, Cmt 8-1/4", 14-1/2", & 17-1/2" from 365' to surface with 400sx.						
@ 2802'	'1	11-1988 Citatio		222 10 341				
HIC of 6-5/8" & 4-1/2"	Topeka D	117:1988, WO Perf 3047'-3051',3026'-3031', & 2972'-2982' w/ 2 SPF 5/1993, Clean hole out to 3085' new PBTD, HIC F/ 2726'-2040'( 686') RIH w/ 4-1/2" x 10.5#						
83'-2818' sqz with 50sx								
Oct-07				ottom to 2793' RBP @	. ,			
	2912'-2942' 4 SPF	surface. Drilled	Cmt F/ 2746'-28	10'. POOH W/ RBP. RI	H w/ 89jts 2-3/8" se	al-tite & PKR @		
BP @ 2965' w/ 1 sx cmt		2863'			•			
SQZ Perf @ 2970'-2980'	Toronto 2970'-2980' 2 SPF	4/12/2023, Failed MIT. POOH with tubing and loc-set, tested tubing, CO 2 JTS Threads.						
24# 6-5/8"	RE-Perf 2972'-2982' W 2 SPF	try to get packe	er to hold @ 2820	5', move to 2794', Finia	illy held @ 2764'			
100sx. 2998'		4/13/2023, Pass MIT for a TA status only witness by Pat Staab with KCC						
	LKC A 3000'-3012' 4 SPF					<u> </u>		
	LKC B 3024'-3030' 4 SPF		<u> </u>					
				·	<del></del>			
	LKC B 3026'-3031' 2 SPF							
4-1/2"	LKC C 3046'-3050' 4 SPF							
10.5#	LKC C 3046'-3050' 4 SPF LKC 3047'-3051' 2 SPF							
10.5#	LKC C 3046'-3050' 4 SPF LKC 3047'-3051' 2 SPF		PREPARED BY	M.Karst UPDAT	ED: 4/13/2023			

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

April 19, 2023

Jessica Zarco Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-051-19148-00-01 WIELAND UNIT 4-5 NE/4 Sec.01-13S-16W Ellis County, Kansas

## Dear Jessica Zarco:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS"**