

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 5135 Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: KS Zip: 67665 + 0352
Contact Person: Marge Schulte Phone: (785) 483-3145

API No.: 15-051-19147-00-03 Permit No.: D27128.0
SE NE SE Sec. 15 Twp. 15 S. R. 18 ☐ East ☒ West
1613 Feet from ☐ North / ☒ South Line of Section
305 Feet from ☒ East / ☐ West Line of Section
Lease: A WASINGER Well No.: 5
County: Ellis

Well Construction Details: ☐ New well ☒ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>4.5</u>	Size:	<u>2.375</u>
Set at:		<u>1173</u>		<u>3613</u>	<u>3578</u>	Set at:	<u>3565</u>
Sacks of Cement:		<u>500</u>		<u>125</u>	<u>150</u>	Type:	<u>Salta</u>
Cement Top:		<u>0</u>		<u>2891</u>	<u>0</u>		
Cement Bottom:		<u>1173</u>		<u>3613</u>	<u>3578</u>		

Packer Type: Arrowset 1x Set at: 3565

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3915 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3665 Bottom Feet: 3915 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.74484 Long: -099.30223 Date Acquired: 07/20/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .25

Test Date: 07/20/2022 Using: Basgall Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3565 feet.

The test results were verified by operator's representative:

Name: Val Dreher Title: Production Foreman Phone: (785) 483-8356

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/19/2027

State Agent: Pat Staab Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Liner approved by Case Morris to Val Dreher_Tail pipe to 3659. Liner set on 7-8-2022 SE SE NE SE. NEW 4.50" LINER INSTALLED. Area below 5.50" casing and 3665' was squeezed W/50 sx. (Old squeeze).