

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

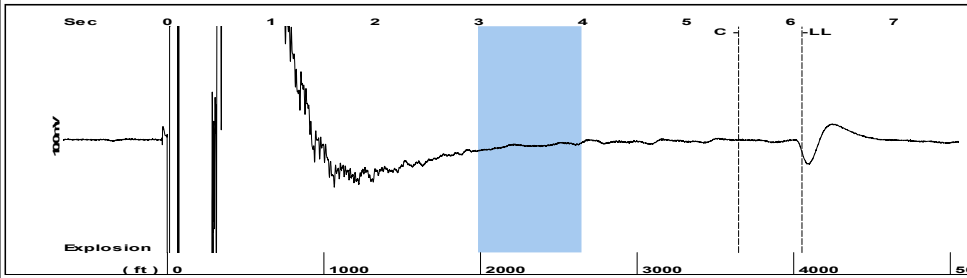
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

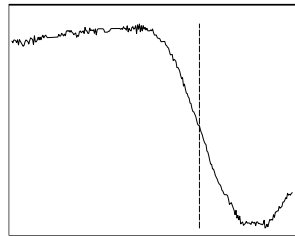
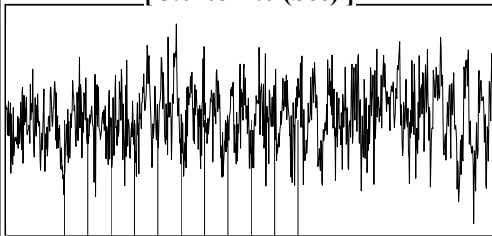
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



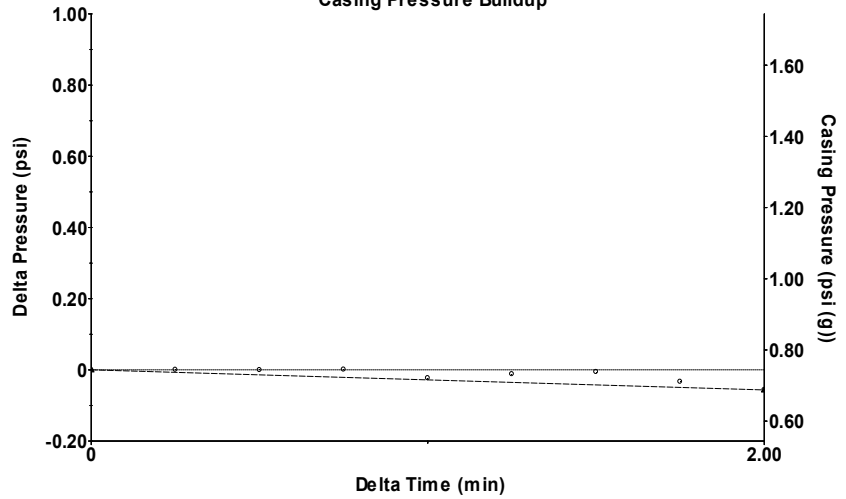
Filter Type High Pass Automatic Collar Count Yes Time 6.115 sec
 Manual Acoustic Velocity 1302.5 ft/s Manual JTS/sec 20.8333 Joints 129.634 Jts
 Depth 4052.37 ft

[3.0 to 4.0 (Sec)]



Change in Pressure -0.06 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Casing Pressure Buildup



| | | |
|--|--|---|
| <p>Production</p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.68 Sp.Gr.AIR</p> <p>Acoustic Velocity 1325.39 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 637 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 637 ft</p> <p>Acoustic Test</p> | | <p>Producing</p> <p>Casing Pressure 0.7 psi (g)</p> <p>Casing Pressure Buildup -0.056 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 2.2 psi (g)</p> <p>Liquid Level Depth 4052.37 ft</p> <p>Pump Intake Depth 4689.00 ft</p> <p>Formation Depth 4689.00 ft</p> <p>Pump Intake 216.6 psi (g)</p> <p>Producing BHP 216.6 psi (g)</p> <p>Static BHP - * - psi (g)</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> |
|--|--|---|



Acoustic Velocity 1325.39 ft/s Joints counted 111
 Joints Per Second 21.1994 jts/sec Joints to liquid level 129.634
 Depth to liquid level 4052.37 ft Filter Width 18.8333 22.8333
 Automatic Collar Count Yes Time to 1st Collar 0.268 5.504

April 19, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-00261-00-01
BLUNK E 2
SE/4 Sec.24-34S-14W
Barber County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/19/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"