

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/11/2023	35977

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

HAYS KANSAS
RECEIVED BY _____
APPROVED BY _____

APR 17 2023

LEASE _____
WELL# _____
LOE _____

NRE _____
AFE# _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Thomas	Rooks	Express Well	Oil	Workover	PTA	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
576W-P	Pump Charge - PTA				1	Job	1,200.00	1,200.00T
290	D-Air				6	Gallon(s)	42.00	252.00T
275	Cotton Seed Hulls				10	Sack(s)	40.00	400.00T
328-4	60/40 Pozmix (4% Gel)				440	Sacks	13.00	5,720.00T
581W	Service Charge Cement				500	Sacks	2.00	1,000.00T
583W	Drayage				1,258.92	Ton Miles	1.00	1,258.92T
	Subtotal							9,830.92
	Sales Tax Rooks County						7.00%	688.16

We Appreciate Your Business!

Total

\$10,519.08



CHARGE TO: Citation D/L Gas
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **35977**

1. Hays, KS
 2. Ness City, KS
 3.
 4.

PAGE 1 OF 1

WELL/PROJECT NO. # 2 LEASE Thomas COUNTY/PARISH Rooks STATE KS CITY
 TICKET TYPE SERVICE CONTRACTOR Express Well Service RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location
 SALES WELL TYPE D/L WELL CATEGORY Workover JOB PURPOSE Plug to Abandon WELL PERMIT NO.
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY. U/M		QTY. U/M		UNIT PRICE	AMOUNT
576P		1	MERGE #113 Pump Charge - P74	1	EA			1200.00	1200.00
29D		1	D-Air	6	gal			42.00	252.00
275		1	Cotton Seed Hulls	10	SKS			48.00	480.00
328-4		2	60/46 Perzmit (46 Gel)	440	SKS			13.00	5,720.00
581		2	Service Charge Cement	500	SKS			2.00	1000.00
583		2	Drayage	125892	TM			1.00	1258.92

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X Ben Blank
 DATE SIGNED TIME SIGNED A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Ben Blank APPROVAL
 TOTAL 10579.08
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 04/11/23 PAGE NO. 1

CUSTOMER Citation Oil & Gas WELL NO. #1 LEASE Thomas JOB TYPE PTA TICKET NO. 35977

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							On location, Rig running tubing 2 3/8 x 5 1/2"
	1030	5	26			1000		1st Plug - 3300' Pump 100 SKS + 300 hulls Displace w/water
		5	7			1000		
	1105	5	26			800		2nd Plug - 2300' Pump 100 SKS + 300 hulls Displace w/water
		5	4			800		
	1135	5						3rd Plug - 1300' Pump 170 SKS + 300 hulls Cement Circulated to Surface Shut Down
		1	44			700		
								T.O.O. H
	1200	1/2	3				300	Tie Onto 8 5/8 Pressured up w/ 10 SKS
	1215	1	15					Top off 5 1/2 w/ 60 SKS Not staying full.
	1245							Wash up Rack up Job Complete
								440 SKS used
								Thanks Jon, Joe + John