CORRECTION #1

KOLAR Document ID: 1709783

For KCC Use:	Kansas Corporation Commission
Effective Date:	OIL & GAS CONSERVATION DIVISION
District #	Ole a Grad Gonder William Biviolor

Yes No

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Sec. Twp.	
SECTION: Gest from Gest	S. R E W
Is SECTION: Regular Irregular?	N / S Line of Section
Index State Zip	E / W Line of Section
Country:	
Country:	on reverse side)
Lease Name: Field Name: Lease Name: Field Name: Lease Name: Field Name: Lease Name: Lease Name: Substance Properties Lease Name: Lea	
Field Name: Sont Rac Crox: License# Status a Prorated / Spaced Field?	Well #·
Is this a Prorated / Spaced Field? Target Formation(s): Target Formation(s): Narest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Depth to bottom of usable water: Depth to Dottom	
### Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Storage Pool Ext. Storage Pool Ext. Cable Seismic : # of Holes Other Cable	Yes No
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Water well within one-quarter mile: Depth to bottom of fresh water: Depth to Mare: Depth to bottom of fresh water: Depth to Surface Pipe by Alternate: I I I Length of Conductor Pipe (if any): Projected Total Depth: Surface Pipe by Alternate: I I I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DW Will Cores be taken? If Yes, proposed zone:	
Ground Surface Elevation: Water well within one-quarter mile: Water well within one-quarter mile: Public water supply well within one mille: Depth to bottom of usable water: Depth to bottom of usable water. Depth to bottom of usable	
Gals	
Poul Ext. Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of washle water: Depth to bottom of usable water:	
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Depth to bottom of usable water: Depth to bottom of usable water:	Yes No
Surface Pipe by Alternate: 1	
Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set:	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Irectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Ottom Hole Location: CC DKT #: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DV Will Cores be taken? If Yes, proposed zone: I Yes, proposed zone: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface p through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 LO Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, a must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to the prior to the pipe required Fer KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT. I I II Formation at Total Depth: Water Source for brilling Operations: Water Source for brilling Oper	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth:	
Original Completion Date:Original Total Depth:	
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Yes, true vertical depth:	
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Minimum surface pipe requiredfeet per ALTIII File Completion Form ACO-1 within 120 days of sput File acreage attribution plat according to field proration.	
The deleage attribution plat decorally to held protate	d date;
Approved by:	
This authorization expires: Submit plugging report (CP-4) after plugging is comp	
(This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting	salt water.
- If well will not be drilled or permit has expired (See: a please check the box below and return to the addres	

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

KOLAR Document ID: 1709783



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

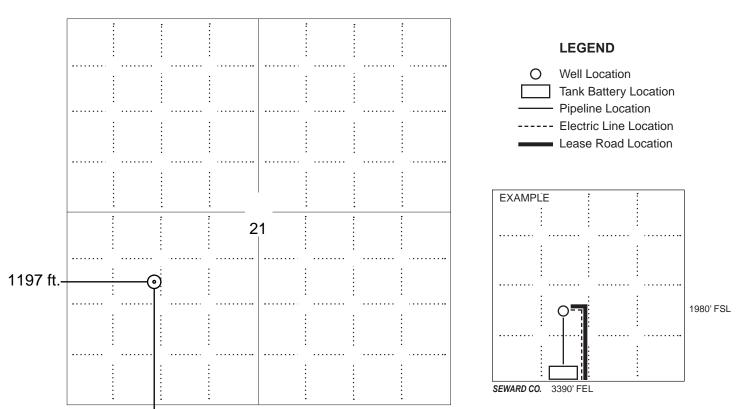
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R 🗌 E 🔲 W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1682 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1

KOLAR Document ID: 1709783

Form CDP-1 May 2010 Form must be Typed

Kansas Corporation Commission Oil & Gas Conservation Division APPLICATION FOR SURFACE PIT

Submit in Duplicate					
Operator Name:	·		License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No		No .			
Pit dimensions (all but working pits):					
Depth fro If the pit is lined give a brief description of the li			edures for periodic maintenance and determining		
material, thickness and installation procedure.		eegy,	ncluding any special monitoring.		
		Depth to shallo Source of infor	west fresh water feet. mation:		
		measured			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease: Number of		Number of world	mber of working pits to be utilized:		
Barrels of fluid produced daily: Abandonment		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must I		pe closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No		

CORRECTION #1

KOLAR Document ID: 1709783

Kansas Corporation Commission Oil & Gas Conservation Division Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
OPERATOR: License #	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
	odic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, tand are preliminary non-binding estimates. The locations may be entered of Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land up	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (see Chapter 55 of the Kansas Statutes Annotated), I have pon which the subject well is or will be located: 1) a copy of the		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling 	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (see Chapter 55 of the Kansas Statutes Annotated), I have		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling C-1 or Form CB-1, the plat(s) required by this form; and 3) my I have not provided this information to the surface owner(s). the KCC will be required to send this information to the surface	k batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (see Chapter 55 of the Kansas Statutes Annotated), I have pon which the subject well is or will be located: 1) a copy of the right in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address. I acknowledge that, because I have not provided this information, see owner(s). To mitigate the additional cost of the KCC performing dress of the surface owner by filling out the top section of this form		
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

April 19, 2023

Tracy Miller Cherokee Wells LLC P.O. BOX 296 FREDONIA, KS 66736-0296

Re: Drilling Pit Application API 15-205-28536-00-00 Burnt Hills Ranch P-14 SW/4 Sec.21-27S-15E Wilson County, Kansas

Dear Tracy Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 902-6450 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.

Summary of Changes

Lease Name and Number: Burnt Hills Ranch P-14

API/Permit #: 15-205-28536-00-00

New Doc ID: 1709783 Parent Doc ID: 1709468

Correction Number: 1

Approved By: CeLena Peterson 04/20/2023

Field Name	Previous Value	New Value
KCC Only - Approved By	CeLena Peterson 04/14/2023	CeLena Peterson 04/20/2023
KCC Only - Approved Date	04/14/2023	04/20/2023
KCC Only - Date Received	04/13/2023	04/17/2023

Summary of Attachments

Lease Name and Number: Burnt Hills Ranch P-14

API: 15-205-28536-00-00

Doc ID: 1709783

Correction Number: 1

Approved By: CeLena Peterson 04/20/2023

Attachment Name

Fluid