

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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CHARGE TO: Lachemeyer Oil Co
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 55806

PAGE 1 OF 2

1. SERVICE LOCATIONS
 Hays, KS
 2. Ness City, KS
 3. TICKET TYPE: SERVICE SALES
 CONTRACTOR: Duke Drilling
 WELL TYPE: D-1
 WELL CATEGORY: Development
 JOB PURPOSE: Cement long string
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		UM	UM	UM		
575					MILEAGE #113	1			7.00	7.00
578					Pump Charge - Long String	1		EA	1.00	1.00
298					N-Air	5		gal	4.30	21.50
381					Mud Flush	500		gal	2.00	1000.00
221					Liquid KCl	3		gal	2.50	7.50
402					Centralizer 5 1/2"	10		EA	8.50	85.00
403					Cement Basket 5 1/2"	2		EA	3.00	6.00
405					Formation Packer 5 1/2"	1		EA	14.00	14.00
406					Latch Down Plug & Bottle 5 1/2"	1		EA	2.50	2.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

TOTAL: 14304.82

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3580610
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M			QTY
330		2				Swift Malt's Density 54d	125	SKS	19.50	2437.50	
325		2				Standard Cement	100	SKS	15.00	1500.00	
284		2				Colossal	9	SKS	56.00	504.00	
293		2				Salt	550	lbs	0.25	137.50	
292		3				Hard 322	50	lbs	9.00	450.00	
276		2				Flare	57	lbs	3.00	171.00	
581		2				Service Charge					
583		2				Mileage Charge					
SERVICE CHARGE MILEAGE CHARGE TOTAL WEIGHT LOADED MILES CUBIC FEET TON MILES							225	SKS		450.00	
							1145.75				1145.75

CONTINUATION TOTAL 6,741.25

JOB LOG

SWIFT Services, Inc.

DATE 12/03/22 PAGE NO. 1

CUSTOMER Lachenmayer Oil Co WELL NO. #2 LEASE Tanner JOB TYPE Long String TICKET NO. 35806

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0320							On location w/ Float Equipment
								TD - 4350'
								Total Pipe - 4309.67' + 15' Landing Joint
								Set @ 4324.67' 5 1/2" x 15.5"
								Shoe JT - 42.15 Baffle Plate - 4282.52
								Centralizers - 1, 3, 5, 8, 11, 14, 16, 18, 20, 22
								Basket - 2, 4
	0400							Start casing w/ Float Equipment
	0600						1200	Break circulation on Bottom, set packer shoe
	0700							Hook up to Swift
			7					Plug Rathole w/ 30 sks
			5					Plug Moushole w/ 15 sks
		5	120				500	Pump Mudflush
		5	132				500	Pump KCL spacer
	0710	4 1/2					400	Start Light Cement
		4 1/2	31				300	Finish Light, start Std Cement
		4	55				VAL	Finish Cement, shut down
	0725							Drop Plug
								Washout Pump & Lines
	0730	7						Start Displacement
		6 1/2	70				450	Catch Cement
		6 1/2	101				900	Lift Pressure
	0745	6 1/2	102				1500	Land Plug
	0750							Release Truck, Dry
								Washup
								Back up
	0815							Job Complete

Thanks
Jon, Joe, + Brett

QUALITY WELL SERVICE, INC.

8164


Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish				
11-26-22	23	25S	14W	STAFFORD	Ks						
Lease TANNER		Well No. 2		Location PRATT-STAFFORD Co line 2N to 70th							
Contractor DUKE DRG RIG #7				Owner SW to 50th 1/2 N E into							
Type Job SURFACE				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size 12 1/4		T.D. 420'		Charge To LACHENMAYR OIL LLC							
Csg. 85/8 23#		Depth 414'		Street							
Tbg. Size		Depth		City State							
Tool		Depth		City State							
Cement Left in Csg.		Shoe Joint 42.12		The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line		Displace 23.80		Cement Amount Ordered 400sc 90/10							
EQUIPMENT				2-6EL 3% CC 1/2" PS							
Pumptrk 9 No.				Common 360sc							
Bulktrk 12 No.				Poz. Mix 40g							
Bulktrk No.				Gel. 737#							
Pickup No.				Calcium 1105#							
JOB SERVICES & REMARKS				Hulls							
Rat Hole				Salt							
Mouse Hole				Flowseal 200#							
Centralizers				Kol-Seal							
Baskets				Mud CLR 48							
D/V or Port Collar				CFL-117 or CD110 CAF 38							
Run 10 H's 85/8 23# csg set 414'				Sand							
START csg csg on Bottom				Handling 433							
Hook up to csg & BREAK (PRLW) RIG				Mileage 20 / 8660							
START Pumping H2O				FLOAT EQUIPMENT							
START MIX Pump 25 90/10				Guide Shoe H.M 1EA							
2% GEL 3% CC 1/2" PS 14.8#/GAL				Centralizer BAFFLE PLATE 1 EA							
SHUT DOWN RELEASE 85/8 WOODEN PLUG				Baskets 85/8 WOODEN PLUG 1EA							
START DISO				AFU Inserts							
Plug Down 23.80 bbls 250#				Float Shoe							
Close Valve on csg				Latch Down							
Good circ thru 503				SERVICE Spv 1 EA							
Circ CNT TO PAT				LMV 20							
THANK YOU				Pumptrk Charge SURFACE							
PLEASE CALL AGAIN				Mileage 40							
TODD BRADY X2											
X Signature								Tax			
								Discount			
				Total Charge							



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 20, 2023

John
Lachenmayr Oil LLC
PO BOX 526
NEWTON, KS 67114-0526

Re: ACO-1
API 15-185-24124-00-00
TANNER 2
NW/4 Sec.23-25S-14W
Stafford County, Kansas

Dear John:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/25/2022 and the ACO-1 was received on April 19, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Tanner #2
API: 15-185-24124-00-00
Location: S2-N2-SE-NW, Sec.23 Twp.25 R14W
License Number: 6804
Spud Date: 11/25/2022
Surface Coordinates: 1815 FNL, 1980 FWL

Region: Stafford County
Drilling Completed: 12/02/2022

Bottom Hole Same as Surface
Coordinates:
Ground Elevation (ft): 1972 K.B. Elevation (ft): 1984
Logged Interval (ft): 3200 To: 4350 Total Depth (ft): 4350
Formation: Arbuckle
Type of Drilling Fluid: Chemical (Mud Co)

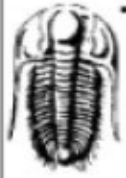
Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Lachenmayr Oil, LLC
Address: P.O. Box 526
Newton KS 67114

GEOLOGIST

Name: Keaton Jones
Company: Rockhound Petroleum, LLC
Address: 255 NE 30th
St. John KS 67576



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lachenmayer Oil
Po Box 526
Newton, Ks. 67114
ATTN: Keaton Jones

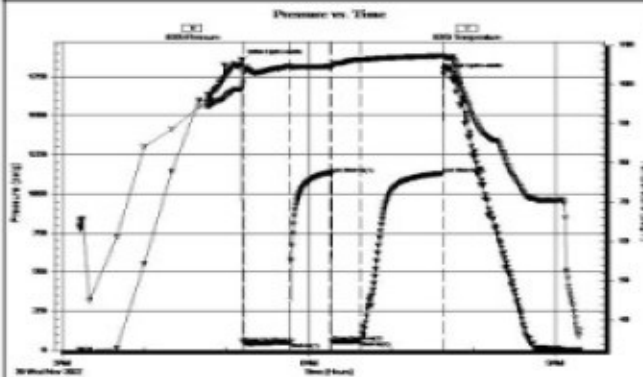
23-25S-14W Stafford co
Tanner #2
Job Ticket: 69624 **DST#: 1**
Test Start: 2022.11.30 @ 03:12:58

GENERAL INFORMATION:

Formation: **LKC F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:12:38
Time Test Ended: 09:17:28
Test Type: Conventional Bottom Hole (Initial)
Tester: Eric Burgess
Unit No: 80
Interval: **3778.00 ft (KB) To 3797.00 ft (KB) (TVD)**
Reference Elevations: 1984.00 ft (KB)
Total Depth: 3797.00 ft (KB) (TVD)
1971.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 13.00 ft

Serial #: 8369 **Outside**
Press@RunDepth: 58.40 psig @ 3779.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.11.30 End Date: 2022.11.30 Last Calib.: 2022.11.30
Start Time: 03:12:59 End Time: 09:17:28 Time On Btm: 2022.11.30 @ 05:11:26
Time Off Btm: 2022.11.30 @ 07:38:18

TEST COMMENT: IF:Weak Building Blow built to 4.52" but died back to 3.84" (30)
IS:No Blow Back. (30)
FF:Weak Building Blow built 2.31" but died back to 1.82" (30)
FSI:No Blow Back. (45)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1856.15	99.44	Initial Hydro-static
2	46.41	102.83	Open To Flow (1)
35	50.09	104.61	Shut-in(1)
65	1128.70	104.62	End Shut-in(1)
66	52.95	104.71	Open To Flow (2)
86	58.40	106.37	Shut-in(2)
147	1131.39	107.26	End Shut-in(2)
147	1764.64	107.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	128' GIP	0.00
75.00	VSOOM 5%O 95%M	1.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/D)



**TRIBOLITE
TESTING, INC**

DRILL STEM TEST REPORT

Lachenmayr Oil
Po Box 526
New ton, Ks. 67114
ATTN: Keaton Jones

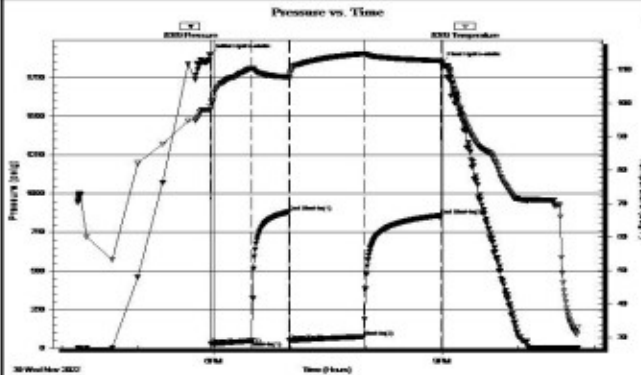
23-25S-14W Stafford co
Tanner #2
Job Ticket: 69625 **DST#: 2**
Test Start: 2022.11.30 @ 16:12:46

GENERAL INFORMATION:

Formation: **LKC H**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 17:57:46
Time Test Ended: 22:47:06
Test Type: Conventional Bottom Hole (Reset)
Tester: Eric Burgess
Unit No: 80
Interval: **3840.00 ft (KB) To 3857.00 ft (KB) (TVD)**
Total Depth: **3857.00 ft (KB) (TVD)**
Reference Elevations: 1984.00 ft (KB)
1971.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8369 Outside
Press@RunDepth: 75.30 psig @ 3841.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.11.30 End Date: 2022.11.30 Last Calib.: 1899.12.30
Start Time: 16:12:47 End Time: 22:47:06 Time On Btm: 2022.11.30 @ 17:57:16
Time Off Btm: 2022.11.30 @ 20:59:16

TEST COMMENT: F:Fair Building Blow built 7.27" (30)
ISt .50" Blow Back. (30)
FF:Fair Building Blow built 13.29" (60)
FSt.73" Blow Back. (60)



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1900.25	98.96	Initial Hydro-static
1	28.74	100.48	Open To Flow (1)
33	48.40	110.46	Shut-in(1)
62	882.11	107.81	End Shut-in(1)
62	49.82	107.46	Open To Flow (2)
121	75.30	114.76	Shut-in(2)
182	860.02	112.74	End Shut-in(2)
182	1850.37	111.81	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbt)
63.00	GOMCW 10%G 10%O 60%W 20%M	0.92
40.00	OMVCG 35%G 30%O 30%W 5%M	0.58
0.00	315' GP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

* Recovery from multiple tests

Tribolite Testing, Inc

Ref. No: 69625

Printed: 2022.12.01 @ 07:07:27

ROCK TYPES

- Anhy
- Bent
- Brec
- Cht

- Clyst
- Coal
- Congl
- Dol

- Gyp
- Igne
- Lmst
- Meta

- Mrlst
- Salt
- Shale
- Shcol

- Shgy
- Sltst
- Ss
- Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Spotted
- Ques
- Dead

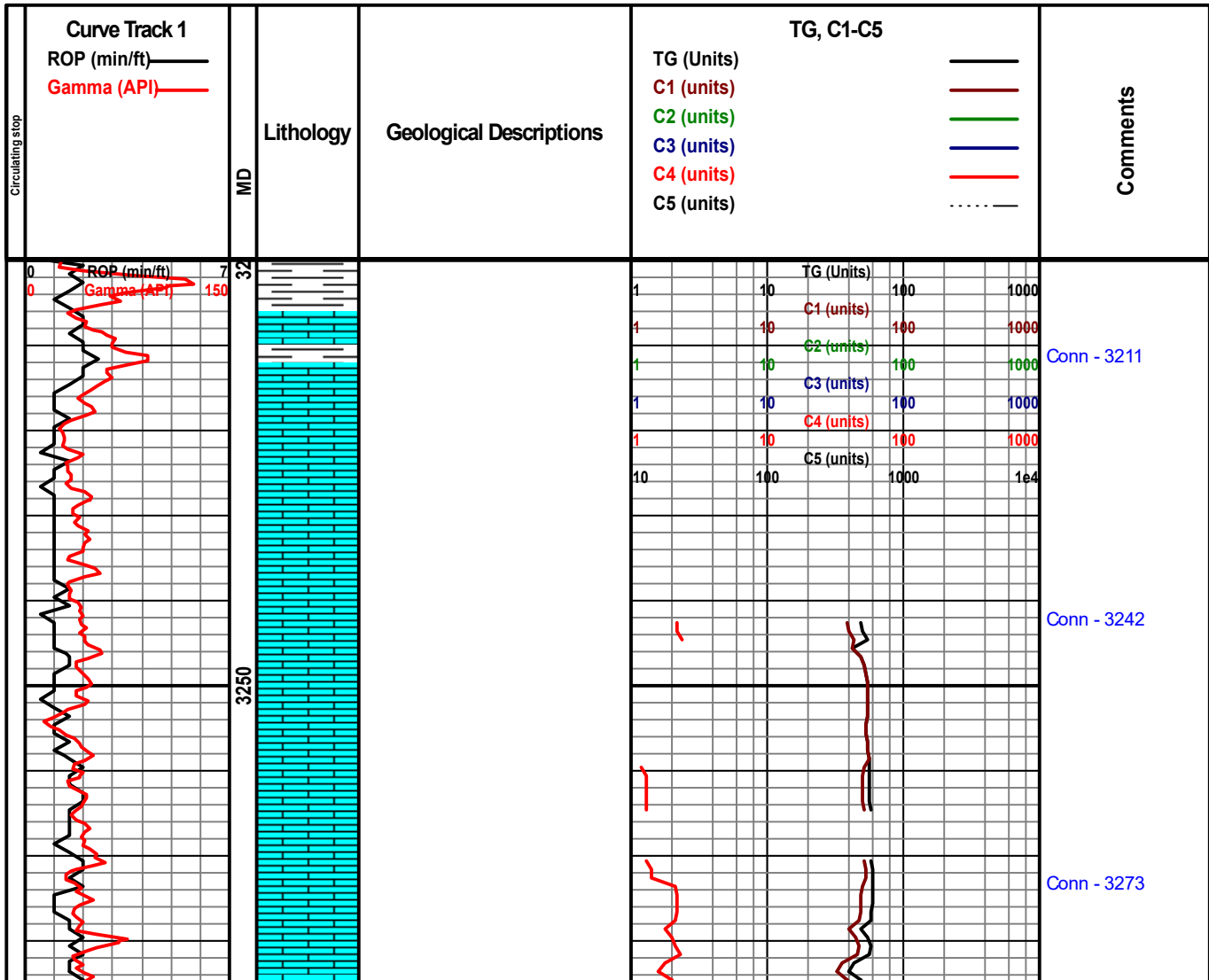
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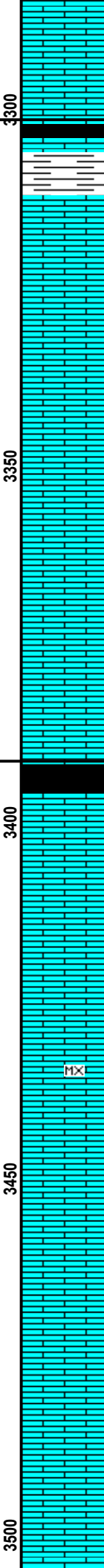
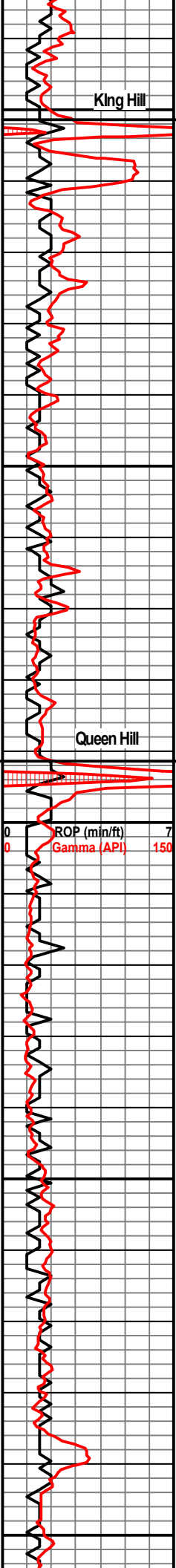
INTERVAL

- Core
- Dst 2
- Dst

EVENT

- Rft
- Sidewall





King Hill

3300

3350

Ls - Light Bro Scat InterXln por - MedXln - Vug - N/S - Scat SPiculit CHrt

Ls - Br - Sme oolit - Dse - N/S

Ls - Gry - MedXln - scat Vug - Trc Foss - Weathered - N/S

Queen Hill

3400

Ls - Br - MedXln - Trc Residu str - Foss - Scat Vug - N/S

Ls - Br/Gry - MedXln - InterXln Por - N/S

Ls - Light/Br - Foss - Pisolitic - Chalky edging - N/S

Ls - Wht - Chalky - No Vis Por in Chalk -

Ls - Light Gry - Cream - MicroXln - Vuggy to Moldic Por - N/S

Ls - Wht - SLi Chalk - No Vis Por

3450

Ls - Cream - fXln - scat Vug - N/S

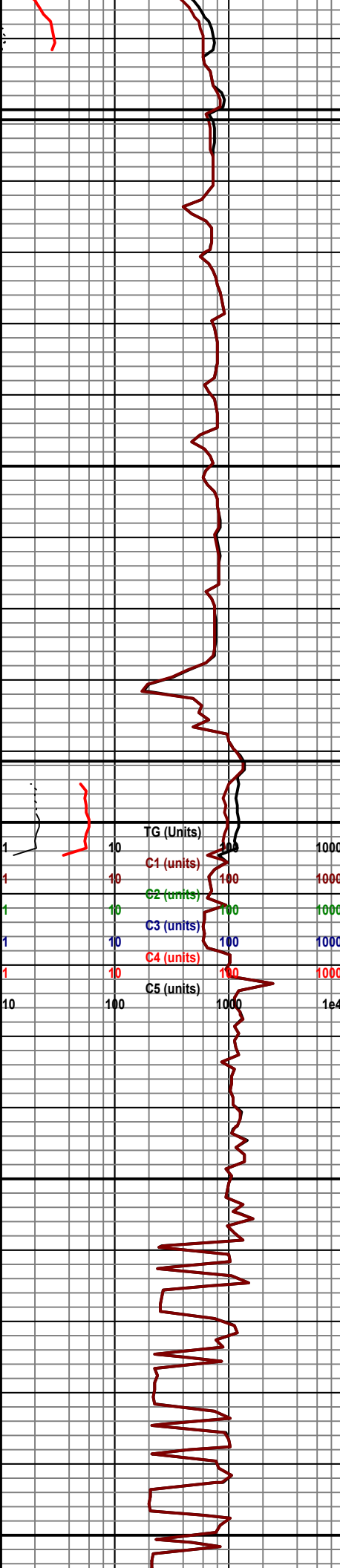
Ls - Gry - Med/fXln - InterXln Por - Scat Vug - N/S

Ls - Cream/Wht - Chalky

Ls - fXln - InterXln Por - Scat foss -

3500

Ls - Cream/li Gry - fXln - Mostly Chalky - N/S



Conn - 3305

Conn - 3336

Conn - 3367

- Rig Check -

Conn - 3398

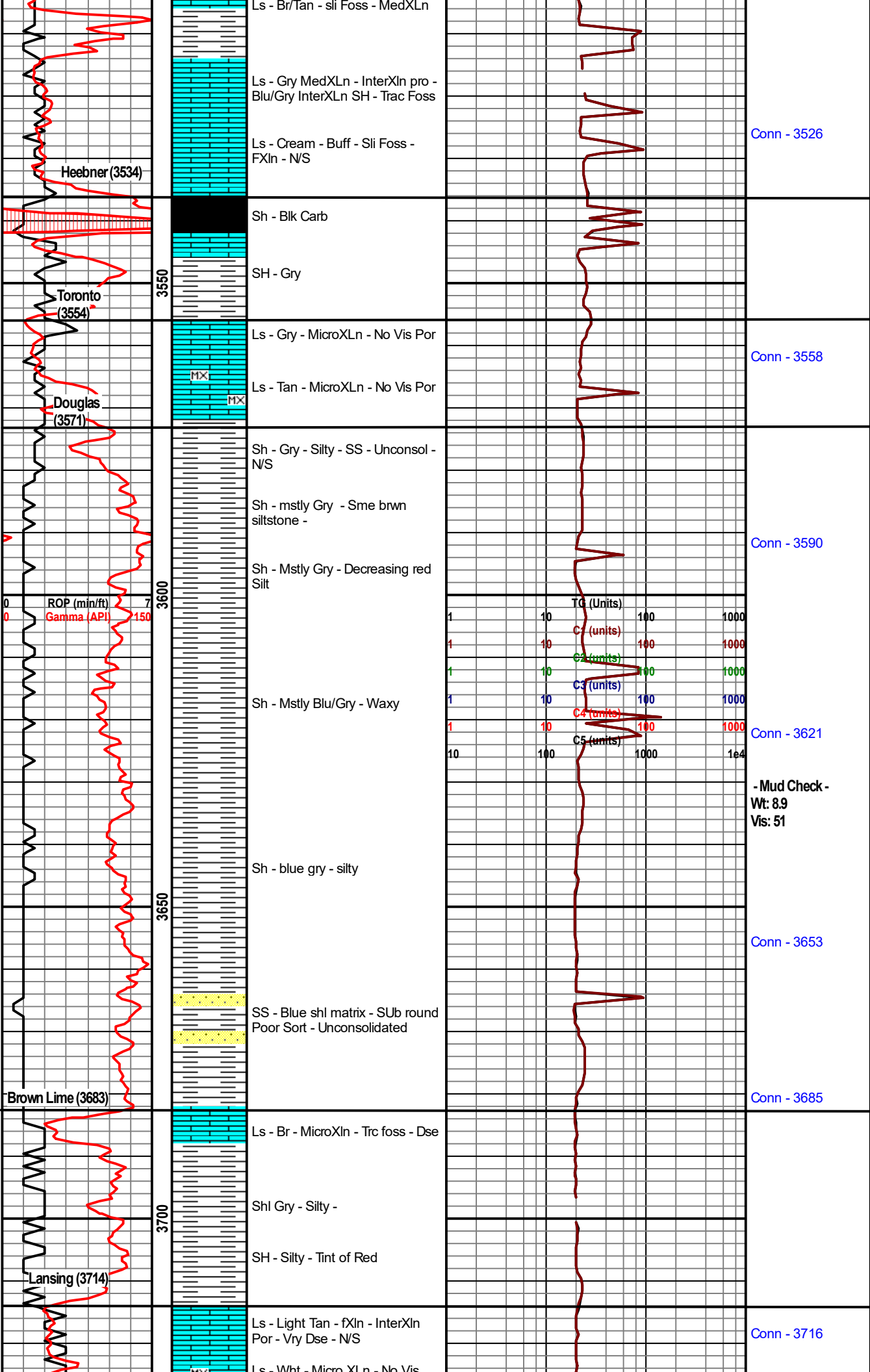
SHT: 1/2 degree @ 3430

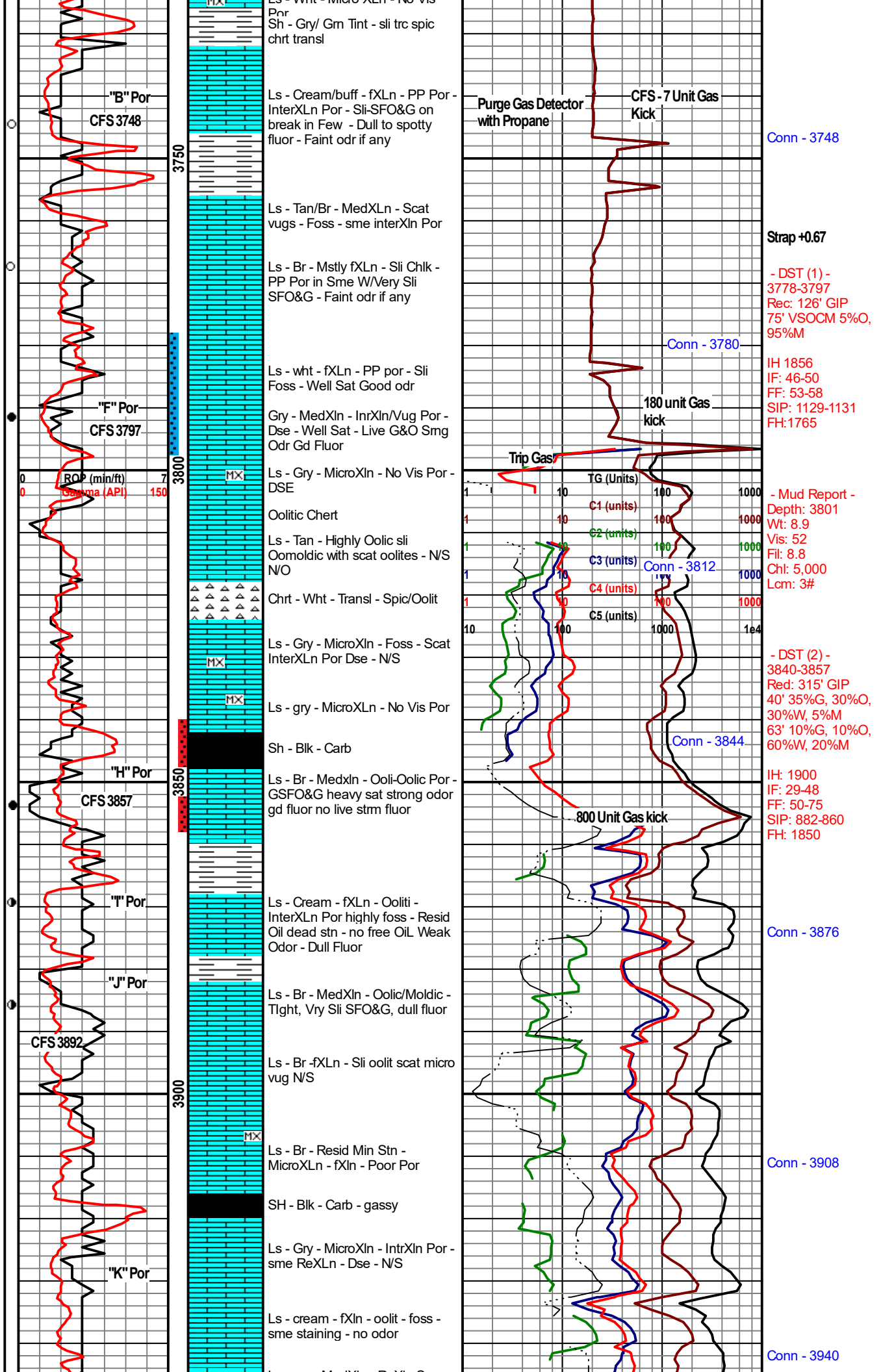
Conn - 3430
Straight Hole 1/2

Conn - 3462

- Mud Report -
Depth: 3492
Wt: 8.9
Vis 50
Fil 8.8
Chl 3,500
LCM 3#

Conn - 3494





- Rig Check -

Ls - gry - MedXln - ReXln Spar - Dse - N.S

Ls - Br - MicroXLn - No Vis Por - Dse

Ls - cream - MicroXLn - Dse InterXLn Por - scat foss & oolit

Dolomitic SS - Poor Sort - SubAng - small gm - Britt.

sh - silty - blue green

Sh - gry - waxy/ fis

Sh - Purple - Silty

Ls - Tan/Gry - MicroXLn Sme InterXLn Por - Vry Dse - Trac Foss

Ch - Yellow - Transl W/ transp fract - Mstly No Vis Por

Congl - green cherty dol medxn - dse

Ls - wht - MicroXln - No Vis Por

Ls green - MicroXln - Vry Dse/ Bedded with scat ch part trip - N/S NO Dse

Ch - partially Limy - scat trip - scat spic and fract - gassy - No Shows of Oil, No Odor

Ch - tipooli, transl to spiculi transp - Sli S of G - No Oil No Odr W/ Dead O Stn Ang Frac

ch - Ch/Ls partially tripoli W/ interved Spic Ch, Ls Green microXln - Dse Bleeding Gas - few Specs of Oil - sli cut over heat

Ch - transl yellowish tint No Vis Por - sme scat foss

Ch -NO Vis Por in Clean Cht - Limy Ch - Br interber dolomitic Lime slow gassy Dull FLuor

Ch - wht/yellow tint - No Vis Por

Ch - Limy - Green - MicroXln - Dse - Resid Dead Stn - Dull Fluor

Ch/ls - wht/br - Foss - bleeds gas dead oil stn - No Free oil - N/O

CH - Wht - Scat foss vryfXln Ls - Sli Gas - Dull Fluor

Conn - 3972

- Mud report -
Depth: 3977
Wt: 9.0
Vis: 49
Fil: 8.8
Chl: 6,500
Lcm: 3

Conn - 4004

Conn - 4035

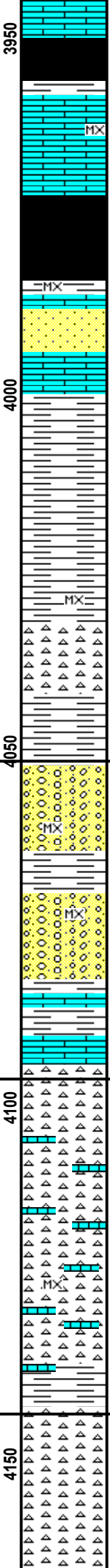
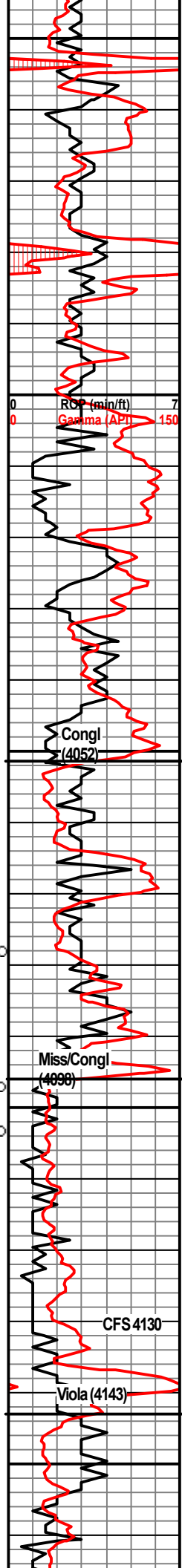
Conn - 4067

Conn - 4099

- Rig Check -

Conn - 4131

Conn - 4163



Ls - gry - MedXln - ReXln Spar - Dse - N.S

Ls - Br - MicroXLn - No Vis Por - Dse

Ls - cream - MicroXLn - Dse InterXLn Por - scat foss & oolit

Dolomitic SS - Poor Sort - SubAng - small gm - Britt.

sh - silty - blue green

Sh - gry - waxy/ fis

Sh - Purple - Silty

Ls - Tan/Gry - MicroXLn Sme InterXLn Por - Vry Dse - Trac Foss

Ch - Yellow - Transl W/ transp fract - Mstly No Vis Por

Congl - green cherty dol medxn - dse

Ls - wht - MicroXln - No Vis Por

Ls green - MicroXln - Vry Dse/ Bedded with scat ch part trip - N/S NO Dse

Ch - partially Limy - scat trip - scat spic and fract - gassy - No Shows of Oil, No Odor

Ch - tipooli, transl to spiculi transp - Sli S of G - No Oil No Odr W/ Dead O Stn Ang Frac

ch - Ch/Ls partially tripoli W/ interved Spic Ch, Ls Green microXln - Dse Bleeding Gas - few Specs of Oil - sli cut over heat

Ch - transl yellowish tint No Vis Por - sme scat foss

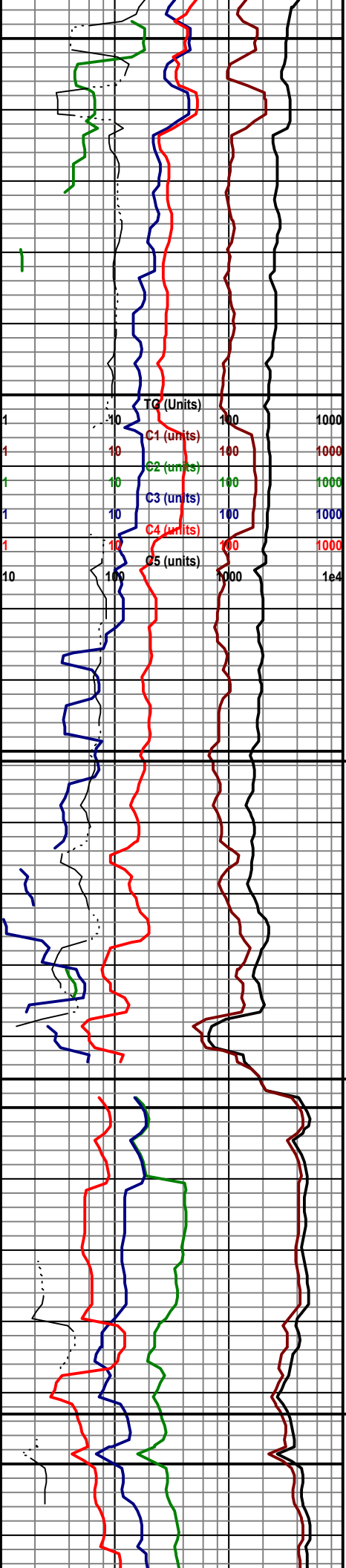
Ch -NO Vis Por in Clean Cht - Limy Ch - Br interber dolomitic Lime slow gassy Dull FLuor

Ch - wht/yellow tint - No Vis Por

Ch - Limy - Green - MicroXln - Dse - Resid Dead Stn - Dull Fluor

Ch/ls - wht/br - Foss - bleeds gas dead oil stn - No Free oil - N/O

CH - Wht - Scat foss vryfXln Ls - Sli Gas - Dull Fluor



- Rig Check -

Conn - 3972

- Mud report -
Depth: 3977
Wt: 9.0
Vis: 49
Fil: 8.8
Chl: 6,500
Lcm: 3

Conn - 4004

Conn - 4035

Conn - 4067

Conn - 4099

- Rig Check -

Conn - 4131

Conn - 4163

Conn - 4194

Conn - 4194

Conn - 4225

Bit Trip

Conn - 4257

Conn - 4291

- Mud Report -
Depth: 4302
Wt: 9.3+
Vis: 48
Fil: 9.0
Chl: 8,000
Lcm: 8#

Conn - 4320

Conn - 4350

Conn - 4350

Ch - wht - No Vis Por - Scat Oil
Stn - VERY Sli SFO in few samples - no Streaming Cut

Conglo - dolomitic LS - cream/Gm - MicroXln Chrtly W/ various shales

Ch - mstly br - dolomitic - edgd vry sli sh O&G N/Odr sli stream cut spot/ dull fluor

CH - opq/wht - vry sli show of Stn along shrp edges in few samples - little to no fluor - no cut

CH - opq wht - as above

CH - Br - LS - MicroXln

Sh - Blue/green - waxy - blk dse sh stringers

Sh - green waxy

SS - wel sort submd glauc consol dolomit in part N/S

sh - mstly green waxy - sme red brit shles

Dol - clean -Tan - MicroXLN No Vis Por - N/S

Dol - tan - MicroXln - Sme interbed Sand grains along blue shls

Pink - MicroXln - Partially sucro

Tan - MicroXln - Sucro W/ Scat inerXln Spar

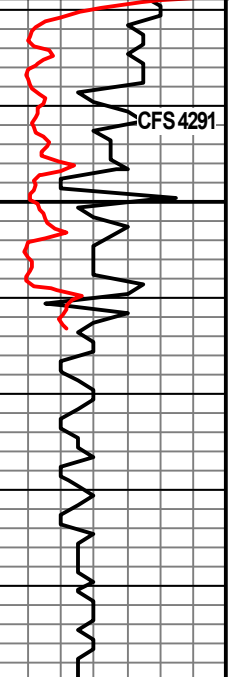
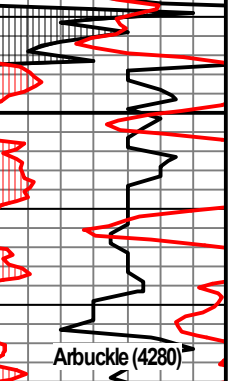
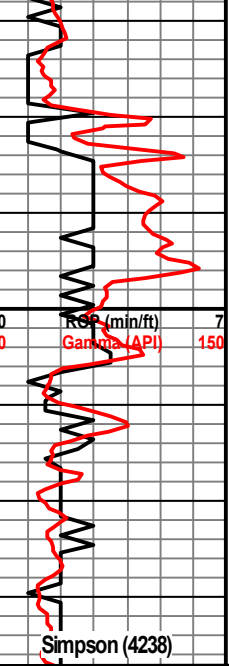
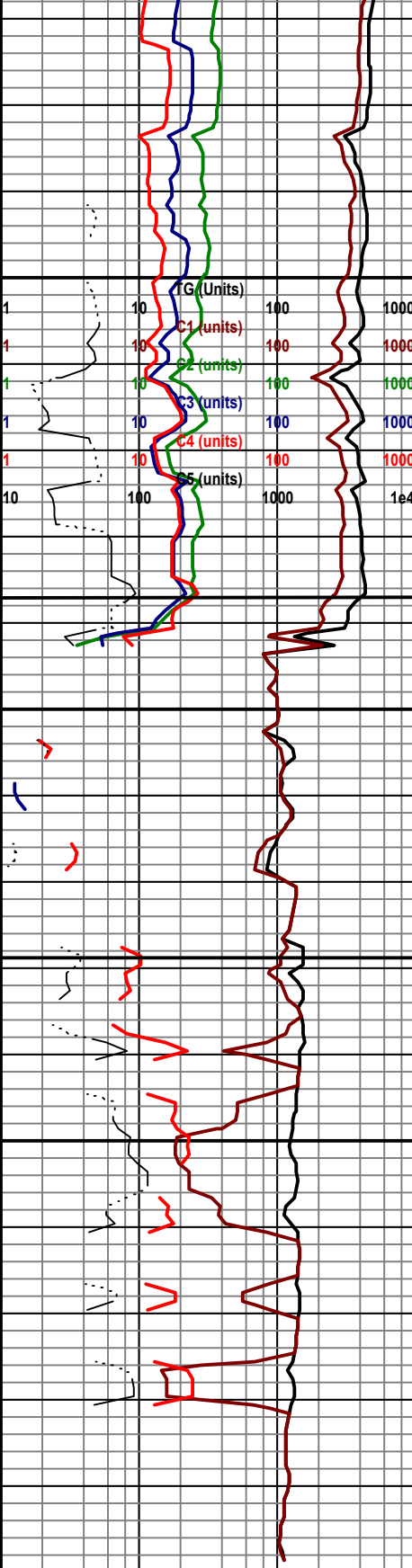
Cream to transp ooli Ch

Tan - ooliti W/ scat oolicstic vugs

Tan - Brown Sucro MicroXln - Sme ooliti

Tan - Sucro - f-MicroXln - ReXln

Tan Sucro MicroXln -



R.T.D 4350
L.T.D 4350

