KOLAR Document ID: 1709109

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34047 Name: Ron-Bob Oil LLC

Address 1: 1607 MAIN ST.

Address 2:

City: NEOSHO FALLS State: KS Zip: 66758 + 4033

Contact Person: Jackie Windisch Phone: (620) 365-0919

API No.: 15-207-28450-00-00 Permit No.: E31611.1

SW - SW - NE - NW Sec. 24 Twp. 23 S. R. 16 ☑ East ☐ West

4030 Feet from ☐ North / ☑ South Line of Section

3700 Feet from ☑ East / ☐ West Line of Section

Lease: REMLINGER/GLEUE Well No.: RM-20

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 75 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		40		995		
Sacks of Cement:		10		117		
Cement Top:		0		0		
Cement Bottom:		40		995		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1004 (995) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 946 Bottom Feet: 956 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.03494 Long: -095.60425 Date Acquired: 04/19/2023

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	250	250	250			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 04/19/2023 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 946 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 04/17/2028

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid was 403' below surface, no pressure. (TP)946-(FL)403=543X.43=233
All information came from ACO1 (KGS). Permit matched. Footages were updated in RBDMS.
3984 FSL 3646 FEL NW SE NW.