KOLAR Document ID: 1710519

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	. 15									
Name:				Spot De	escription:									
						wp S. R East West								
					Feet from									
		Zip: +			Feet from									
Contact Person:					es Calculated from Near	est Outside Section Corner:								
Phone: ( )					NE NW	SE SW								
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  Is ACO-1 filed? Yes No If not, is well log attached? Yes No  Producing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.					County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)									
								Depth to	o Top:	Bottom: T.D		Plugging Commenced: Plugging Completed:		
								Depth to	о Тор:	Bottom: T.D		riuggiii	ig Completed	
Show depth and thickness of	all water, oil and gas	formations.												
Oil, Gas or Wate	r Records		Casing F	asing Record (Surface, Conductor & Production)										
Formation	Content	Casing	Size		Setting Depth	Pulled Out								
		plugged, indicating where the iter of same depth placed from		•		ods used in introducing it into the hole. If								
Plugging Contractor License #:			Name: _											
Address 1:			Address	2:										
City:				State: _		Zip:+								
Phone: ( )														
Name of Party Responsible for	or Plugging Fees:													
State of	Cou	inty,		, SS.										
				6	Employee of Operator or	Operator on above-described well,								
	(Print Na	me)												

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Orr Enterprises Inc - Duncan, Oklahoma							
Daily Operations Report - Visit us at www.orrenterprisesinc.com - Main Office Phone (580) 251-9618							
Date: 4/17/2023  Job Day: 3  Well Name: Urban Oil & Gas - Adams Ranch "F" #38  Location: Meade Cty, KS. Sec 4 355 - 29W  Project Description: P&A  API#: 15-119-20808	Orr ENTERPRISES						
Well Data	COST						
Surface Casing: 8 5/8" @ 1511'	Daily Cost: 12780						
BTW: <u>0</u>							
Casing: <u>5 1/2"</u> @ 5466'	Cumulative Cost: 35780						
Liner: <u>0</u> Tubing: <u>4 jts 2 3/8"</u>	AFE Cost: 35780						
Packer or Assembly: 0							
PBTD: CIBP @ 5125'	Additional Cost:						
PERFS: 5052'-5060'	Add'l Cost Desc:						
NOTE:	Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order						
	on of Work						
TIH w/ tbg & spot 80 sks Class "C' cmt @ 1561'. Spot 50 sks cm RDSU. Cut & cap well 4' BGL. Dig up rig anchors. Smooth & ba							
RDSO. Cut & cap well 4 Bot. Dig up tig anctions. Simootil & B	ackilli location. Well plagged.						
	ALCO CONTROL C						
	*						

Orr Enterprises Inc - Duncan, Oklahoma						
Daily Operations Report - Visit us at www.orrenterprisesinc.com - Main Office Phone (580) 251-9618						
Date: 4/14/2023  Job Day: 2  Well Name: Urban Oil & Gas - Adams Ranch "F" #38  Location: Meade Cty, KS. Sec 4 35S - 29W  Project Description: P&A  API#: 15-119-20808	Orr ENTERPRISES					
Well Data	COST					
Surface Casing: 8 5/8" @ 1511'	Daily Cost:					
BTW: 0						
Casing: <u>5 1/2"</u> @ 5466'	Cumulative Cost: 23000					
Liner: <u>0</u> Tubing: 4 jts 2 3/8"	AFE Cost: 35780					
Packer or Assembly: 0						
PBTD: CIBP @ 5125'	Additional Cost:					
PERFS: 5052'-5060'	Add'l Cost Desc:					
NOTE:	Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order					
	on of Work					
Finish POH w/ tbg. ND BOP & unpack 5 1/2" csg. Screw on 5 1/2" pull sub. Pull 5 1/2" csg slips & NU BOP w/ 5 1/2" rams. RU WL & cut 5 1/2" csg @ 2488' & not free. Cut again & pull from 1585' (37 jts). Secure well & SDFN.						
	CALLED A CAL					

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Orr Enterprises Inc - Duncan, Oklahoma						
Daily Operations Report - Visit us at www.orrenterprisesinc.com - Main Office Phone (580) 251-9618						
Date: 4/13/2023  Job Day: 1  Well Name: Urban Oil & Gas - Adams Ranch "F" #38  Location: Meade Cty, KS. Sec 4 35S - 29W  Project Description: P&A  API#: 15-119-20808	Orr ENTERPRISES					
Well Data	COST					
Surface Casing: <u>8 5/8" @ 1511'</u> BTW:	Daily Cost: 12,200					
Casing: 5 1/2" @ 5466'	Cumulative Cost: 12200					
Liner:	AFE Cost: 35,780					
Packer or Assembly:PBTD: CIBP @ 5125'	Additional Cost:					
PERFS: 5052'-5060'	Add'l Cost Desc:					
NOTE: Rig 401	Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order					
	on of Work					
MIRUSU. ND well & NU BOP. POH w/ 4 jts 2 3/8" tbg. Spot 2 3/8" work string tbg. TIH w/ tbg & 5 1/2" 10K tbg set						
CIBP & set @ 5000'. Release plug from tbg & circ hole w/ mud	& cap plug w/ 10 sks Class "C" cmt. POH w/ 2000 tbg.					
Secure well & SDFN.						
	and the second s					

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