

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 2/10/2023
Invoice #: 0366456
Lease Name: Mccandless
Well #: 15-4
County: Stafford, Ks
Job Number: WP3940
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	220.000	14.000	3,080.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	220.000	1.400	308.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

*CEMENT TO PULL WELL
9241*

2/2/23

Net Invoice	6,913.00
Sales Tax:	409.90
Total	7,322.90

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	EDISON OPERATING	Lease & Well #	MCANDLESS 15-4	Date	2/10/2023
Service District	PRATT	County & State	STAFFORD KS	Legals S/T/R	15-25S-13W
Job Type	PLUG	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job # WP3940
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
812	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
181/521	CLIFTON	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
526/256	JULIAN	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
CP055	H-Plug A	sack	220.00	\$3,080.00
MO15	Light Equipment Mileage	ml	20.00	\$40.00
MO10	Heavy Equipment Mileage	mi	40.00	\$160.00
MO25	Ton Mileage - Minimum	each	1.00	\$300.00
C050	Cement Blending & Mixing Service	sack	220.00	\$308.00
DO15	Depth Charge: 4001'-5000'	job	1.00	\$2,500.00
CO35	Cement Data Acquisition	job	1.00	\$280.00
RO51	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services, Inc.?				Total Taxable	\$ -	Tax Rate:		Net:	\$6,913.00
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 Unduly Likely Extremely Likely				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -	Total:	\$ 6,913.00
				HSI Representative: <i>Mike Mattal</i>					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	EDISON OPERATING	Well:	MCANDLESS 15-4	Ticket:	WP3940
City, State:	ST JOHN KS	County:	STAFFORD KS	Date:	2/10/2023
Field Rep:		S.T.R.:	15-25S-13W	Service:	PLUG

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

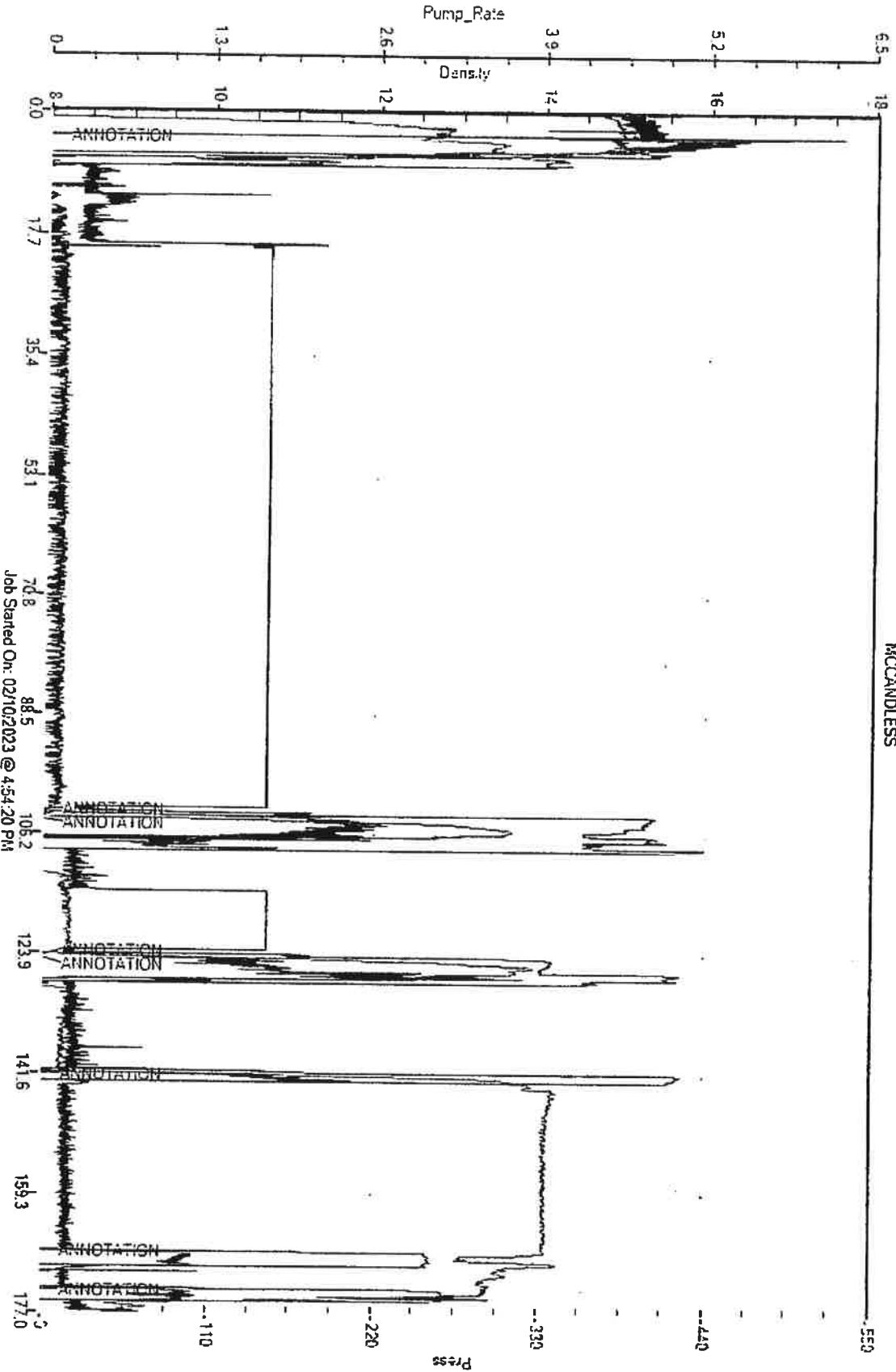
Calculated Slurry - Lead	
Blend:	H-PLUG
Weight:	13.8 ppg
Water / Sk:	6.9 gal / sk
Yield:	1.43 ft ³ / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	56.0 bbls
Total Sacks:	220 sk

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sk:	gal / sk
Yield:	ft ³ / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sk

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:45 PM					ON LOCATION
					1ST PLUG AT 4231'
5:00 PM	4.2	400.0	15.0	15.0	PUMP 15 BBL WATER
5:03 PM	4.4	400.0	13.0	28.0	MIX 50 SKS H-PLUG
5:06 PM	4.0	170.0	5.0	33.0	PUMP 6 BBL WATER
5:09 PM	7.0	225.0	45.0	78.0	PUMP 42 BBL MUD
				78.0	2ND PLUG AT 840'
6:43 PM	4.0	160.0	5.0	83.0	PUMP 5 BBL WATER
6:45 PM	4.8	200.0	13.0	96.0	MIX 50 SKS H-PLUG
6:48 PM	4.5	120.0	7.0	103.0	PUMP 7 BBL WATER
				103.0	3RD PLUG AT 480'
7:04 PM	4.0	100.0	3.0	106.0	PUMP 3 BBL WATER
8:06 PM	4.0	120.0	13.0	119.0	MIX 50 SKS H-PLUG
8:08 PM	4.0	70.0	3.5	122.5	PUMP 3.5 BBL WATER
				122.5	4TH PLUG AT 60'
7:22 PM	4.0	40.0	6.0	127.5	MIX 20 SKS H-PLUG
				127.5	CEMENT TO SURFACE
7:49 PM	2.0	25.0	7.0	134.5	MIX 30 SKS H-PLUG FOR RAT HOLE
7:54 PM	2.0	25.0	5.0	139.5	MIX 20 SKS H-PLUG FOR MOUSE HOLE
				139.5	
				139.5	
				139.6	
				139.6	JOB COMPLETE, THANK YOU!
				139.6	MIKE MATTAL
				139.6	AUSTIN & KENNYAZO
				139.6	
				139.5	

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	181/521	4.1 bpm	158 psi	140 bbls
Bulk #1:	JULIAN	826/258			
Bulk #2:					

EDISON
MCCANDLESS



FOSSIL DRILLING, INC MORNING REPORT DATE **2023-02-11** RIG NO. **3** JOB TYPE JOB NO. WELL TYPE

WELLNAME Edison Drilling		LEGAL DESCRIPTION		SPUD DATE / TIME 02/01/23 07:00		DAYS FR SPUD 10.00		PROJECTED TD			
OPERATOR EDISON OPERATING CO, LLC		COUNTY / PARISH Stafford		STATE KS		JOB START DATE 01/26/23 06:00		DAYS ON JOB 16.04		EST. RELEASE	
RIG MANAGER		RIG PHONE NUMBER		OPERATORS REPRESENTATIVE		CO. MAN PH NO.		RELEASE DATE / TIME		WEATHER	

OPERATIONS @ REPORT TIME **RIG UP AND TEAR DOWN** OPERATIONS NEXT 24 HRS

SAFETY		ACCIDENTS OR NEAR MISSES		# OF JSA's 0		RIG SAFETY DAYS 7		SAFETY RATE		G.P.S. COORDINATES N 37.8796 W -98.7397		BOP TEST DATE / PRESSURE	
		SAFETY MEETING TOPICS		# STOP CARDS 0		LAST MEETING DATE		CROWN-O-MATIC CHECKED		BOP DRILL DATE / TIME			
		LAST INSPECTION		INSPECTION BY / TITLE		CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 132.00	

OPS		CURRENT DEPTH		FOOTAGE LAST 24 0.00		PEN. RATE		ROT. HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS	
		HOOKLOAD		PICKUP WEIGHT		SLACKOFF		ROTATING		ROTARY TORQUE		NEXT CASING SIZE & SET DEPTH		DAILY		S & R		RENTAL			

MUD		Time		Mud Wt IN / OUT		Funnel Vis		PV		YLD PT		10 S GEL		10 M GEL		Fl. Loss		FILT CK		HTHP FL		HTTP FC		FUEL ADDED TO MUD			
		Mud Type		% SOLIDS		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		TODAY		CUM.	
		CENTRIFUGES		SHAKER TYPE		SCREENS		CHANGED		WATER SOURCE		CUMULATIVE DAILY		CUMULATIVE DAYS		447.00		447.00									

DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)		
07:00	10:30	3.50	6	T.I.H. W/ BRK CIRC. @ 600'27000' W/ TRI OUT FOR LAY DOWN DRILL COLLARS						1: RIG UP / DOWN	9.00	9.00		
10:30	11:00	0.50	21	BREAK SWIVEL & SUBS + KELLY HOSE						2: DRILLING		104.25		
11:00	11:30	0.50	22	R.U. L.D. LINE						3: REAMING				
11:30	12:30	1.00	23	L.D. DRILL COLLAS						4: CORING				
12:30	13:30	1.00	21	BREAK & LAY DOWN SWIVEL & KELLY + RAT HOLE COVER						5: COND. & CIRC	0.50	10.75		
13:30	15:00	1.50	14	NIPPLE DOWN B.O.P. JET CELLAR TAKE WELL HEAD OFF						6: TRIPS	4.50	39.25		
15:00	15:30	0.50	14	NIPPLE DOWN BOP						7: LUBRICATE RIG		1.75		
15:30	16:30	1.00	6	TIH WITH PLUGGING STANDS						8: REPAIR RIG		12.00		
16:30	17:00	0.50	5	CONDITION MUD & CIRCULATE						9: C/O DRILL LINE				
17:00	18:30	1.50	23	LDDP						10: DEVIATION		3.00		
18:30	18:45	0.25	12	PUMP PLUG						11: WIRELINE LOG		4.50		
18:45	19:00	0.25	23	LDDP						12: RUN CSG & CMNT	1.00	3.25		
19:00	19:15	0.25	12	PUMP PLUG						13: WAIT ON CEMENT		8.25		
19:15	19:30	0.25	23	LDDP						14: NIPPLE UP BOP	2.00	4.00		
19:30	20:00	0.50	12	PUMP LAST PLUG CEMENT RAT AND MOUSE HOLE						15: TEST BOP				
20:00	22:00	2.00	22	CLEAN PITS						16: DRILL STEM TEST		6.75		
22:00	23:00	1.00	1	TEAR DOWN						17: PLUGBACK				
23:00	07:00	8.00	1	RIG UP AND TEAR DOWN						18: SQUEEZE CMNT				
										19: FISHING		2.75		
										20: DIR. WORK		0.75		
										21:	1.50	7.50		
										22:	2.50	3.25		
										23:	3.00	3.00		
										Other				
										Total Hours	24.00	224.00		

BITS		BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P	
		3		7.88		HA517		BILLS		71249		3 x 16.00		3000.00						51.75		261.75		good			

PUMPS		Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)	
								Liner SPM		Liner SPM		Liner SPM		Liner SPM																	
								5.50																							
								5.50																							
								5.50																							

DRILLSTRG		SIZE		WEIGHT		GRADE		I.D.		TJ O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS	

ENGINES		LOCATION		Co. No.		HRS TODAY		HRS ON WELL		HRS LAST CHGE		AVERAGE KVA		NO.		DRILLING ASSUMBLY (BHA)		O.D.		LD.		LENGTH		DEVIATION SURVEYS					
																								DEPTH		INCL		AZM	
																								4330.00		2.00			
																								4019.00		0.75			
																								3513.00		0.75			
																								3000.00		0.75			
																								2625.00		0.75			
																								2119.00		0.50			
																								1610.00		0.70			
																								945.00		0.75			
																								449.00		0.75			

RIG FUEL		DELIVERED TODAY		On Hand		1584.00		Used Today		192.00		Used this Well		3529.00		BOILER #		BLOWDOWN VOLUMES		Today		Total	

MUD DTR		SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LST 24		TOTAL FOOTAGE	

RENTAL ITEMS		DESCRIPTION		DAY RT		STDBY		HRLY		0		DRILL PIPE		STANDS		SINGLES		KELLY DOWN		TOTAL		WT of COLLARS / DRILLSTRING		HOURS SINCE LAST INSPECTION		3597.00			

REPORT REMARKS		DEPTH DRILLED		FROM		TO		CODE		RPM		W.O.B.	