

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|--|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|--|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



C46 Dalg.
 Rig #1

Cement or Acid Field Report
 Ticket No. **6851**
 Foreman David Gardner
 Camp Eureka

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State | |
|--|------------|--------------------------|---------|----------|--------|--------|--------|--------|
| 11-10-22 | 1037 | Busenitz #A3 | | | | Butler | KS | |
| Customer <u>C46 Dalg.</u> | | | Unit # | | Driver | | Unit # | Driver |
| Mailing Address <u>701 E. River</u> | | | 105 | | Jason | | | |
| City <u>Eureka</u> | | | 114 | | Don | | | |
| State <u>KS</u> | | Zip Code <u>67045</u> | | | | | | |

Job Type Surface Hole Depth 215' K.P. Slurry Vol. 35 Bbl Tubing _____
 Casing Depth 200' G.L. Hole Size 17 1/4" Slurry Wt. 15# Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' +/- Water Gal/SK _____ Other _____
 Displacement 12 3/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meetings: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 145 SKS Class A Cement w/ 3% Cactz, 2% Gel, 1/4" Floeal/SK @ 15#/gal, yield 1.35 = 35 Bbl slurry. Displace w/ 12 3/4 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|------------------|--------------|------------------------------------|----------------|----------|
| C101 | 1 | Pump Charge | 950.00 | 950.00 |
| C107 | 30 | Mileage | 5.00 | 150.00 |
| C200 | 145 SKS | Class A Cement | 18.55 | 2689.75 |
| C205 | 410# | Cactz 3% | .75 | 307.50 |
| C206 | 270# | Gel 2% | .30 | 81.00 |
| C209 | 35# | Floeal 1/4"/SK | 2.80 | 98.00 |
| C108A | 6.81 Tons | Ton Mileage - 30 Miles | m/c | 390.00 |
| <u>Thank You</u> | | | Sub Total | 4,666.25 |
| | | | Less 5% | 243.63 |
| | | | 6.5% Sales Tax | 206.46 |

Authorization by Tim Gulick Title Owner Total 4,629.08

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



C4G Drilling
 Rig #1

Cement or Acid Field Report
 Ticket No. **6872**
 Foreman David Gardner
 Camp Eureka

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State | |
|--|------------|---------------------|----------------------------------|----------|------------|--------------|--------|--------|
| 11-22-22 | 1037 | Buscwitz A #3 | | | | Butler | KS | |
| Customer <u>C4G Drilling</u> | | | Safety Meeting DG JH DK | | Unit # | Driver | Unit # | Driver |
| Mailing Address <u>701 E. River</u> | | | | | <u>105</u> | <u>Jason</u> | | |
| City <u>Eureka</u> | | | State <u>KS</u> | | <u>110</u> | <u>Don</u> | | |
| Zip Code <u>67045</u> | | | | | | | | |

Job Type Logging Hole Depth 2729' K.B. Slurry Vol. 43 Bbl Tubing _____
 Casing Depth 2685.15' G.L. Hole Size 7 7/8" Slurry Wt. 13.8" Drill Pipe _____
 Casing Size & Wt. 5 1/2" 14" Cement Left in Casing 0' Water Gal/SK _____ Other _____
 Displacement 67 1/2 Bbl Displacement PSI 800 Bump Plug to 1200 PSI BPM _____

Remarks: Safety Meeting: 5 1/2" 14" casing set @ 2685.15' G.L. Rig up to 5 1/2" casing w/ Rotating Swivel & Cement Head. Break circulation w/ 10 Bbl fresh water. Mixed 130 sks Thick Set Cement w/ 5" Kelseal/sk, 2" Phenoseal/sk @ 13.8"/gal, yield 1.85 = 43 Bbl slurry. Wash out pump & hoses. Shut down. Release Latch Down Plug. Displace plug to seat w/ 67 1/2 Bbl fresh water (KCL in 1st 20 Bbl). Final pumping pressure of 800 PSI. Bump plug to 1200 PSI. Wait 2 mins. Release pressure. Float & Plug held Good circulation @ all times while cementing. Rotated casing while displacing plug.

Plug Ret Hole w/ 20 sks
 Centralizers on #1, 2, 3, 6, 7, 8

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|------------------|------------------|--|------------------|----------|
| C102 | 1 | Pump Charge | 1180.00 | 1180.00 |
| C107 | 30 | Mileage | 5.00 | 150.00 |
| C201 | 150 sks | Thick Set Cement | 24.25 | 3637.50 |
| C207 | 750 [#] | Kelseal 5"/sk | .56 | 420.00 |
| C208 | 300 [#] | Phenoseal 2"/sk | 1.55 | 465.00 |
| C108A | 8.25 Tons | Ton Mileage - 30 Miles | m/c | 390.00 |
| C6661 | 1 | 5 1/2" AFU Float Shoe w/ Latch Down Insert | 364.00 | 364.00 |
| C421 | 1 | 5 1/2" Latch Down Plug | 285.00 | 285.00 |
| C904 | 6 | 5 1/2" x 7 7/8" Centralizers | 59.00 | 354.00 |
| C112 | 1 | Rotating Cement Swivel | 115.00 | 115.00 |
| C222 | 1 Gal | KCL (in 1st 20 Bbl Displacement water) | 32.00 | 32.00 |
| <u>Thank You</u> | | | Sub Total | 7,392.50 |
| | | | Less 5% | 368.06 |
| | | | Sales Tax | 368.71 |

Authorization by Tom Gulick Title Owner Total 7,373.15

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

C & G Drilling, Inc.

Eureka, Kansas

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Busenitz A #3
Well Id: 15-015-24178
Location: NE SE SE NW section 24-T24S-R4E
License Number: 32701
Spud Date: 11-21-22
Surface Coordinates:
Region: Butler County
Drilling Completed: 11-21-22

Bottom Hole
Coordinates:
Ground Elevation (ft): 1413
Logged Interval (ft): 2000
Formation: Viola
Type of Drilling Fluid: Chemical
K.B. Elevation (ft): 1419
To: R.T.D. Total Depth (ft):

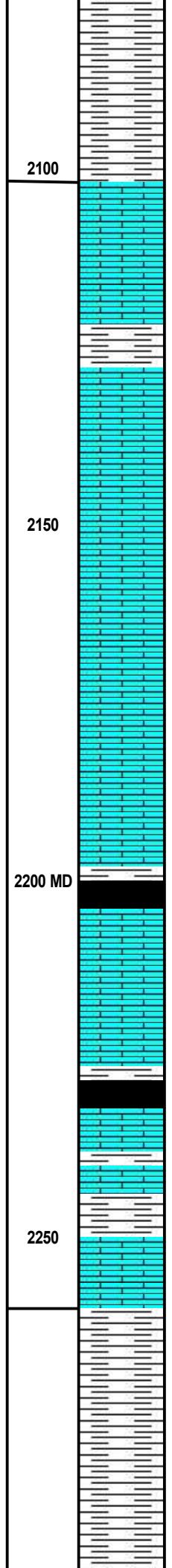
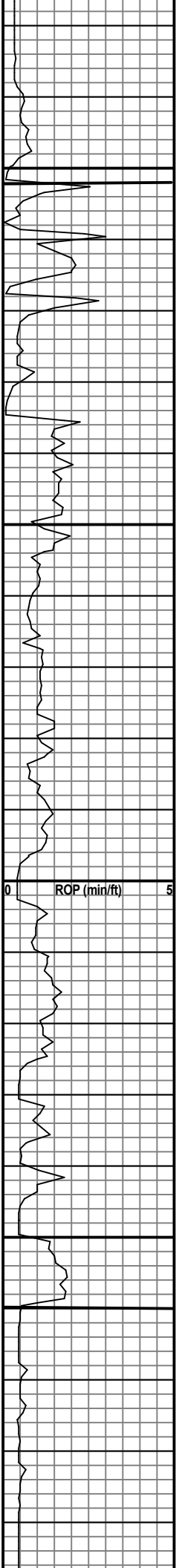
Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: C & G Drilling, Inc.
Address: 701 E. River Street
Eureka, Kansas 67045-2100

GEOLOGIST

Name: William M. Stout
Company:
Address: 1441 N. Rock Road #1903
Wichita, Kansas 67206



Sh- a.a.

Ls- lt bm, f-x, fos, chky, NS, Sh- a.a.

Ls & Sh- a.a.

Ls- lt bm, f-x, fos, s/dns, chky, NS, scat inxtn por, s/ Sh- gy.

Ls- lt bm, bm, f-x, fos, dns, NS.

Ls- a.a. w/ s/ Sh- gy.

Ls- lt bm, f-x, fos, chky, NS.

Ls- lt bm, bm, f-x, fos, dns, NS, tr Sh- gy, blk.

Ls- lt bm, lt gy, f-x, fos, dns, NS.

Ls- a.a. w/ Sh- gy, blk, s/ carb.

Ls- lt bm, f-x, fos, dns, NS, NV por.

Ls- bm ,lt bm, f-x, fos, dns, w/ Sh- gy, blk, carb.

Ls- lt bm, bm, gy, f-x, fos, sli arg, NS.

Ls- bm, lt bm, gy, f-x, few fos, arg, dns, NS

Sh- gy, dk, gy, scy, Ls- a.a.

Sh- a.a. w/ Ss- gy, f-gm, arg, s/ mica, NS.

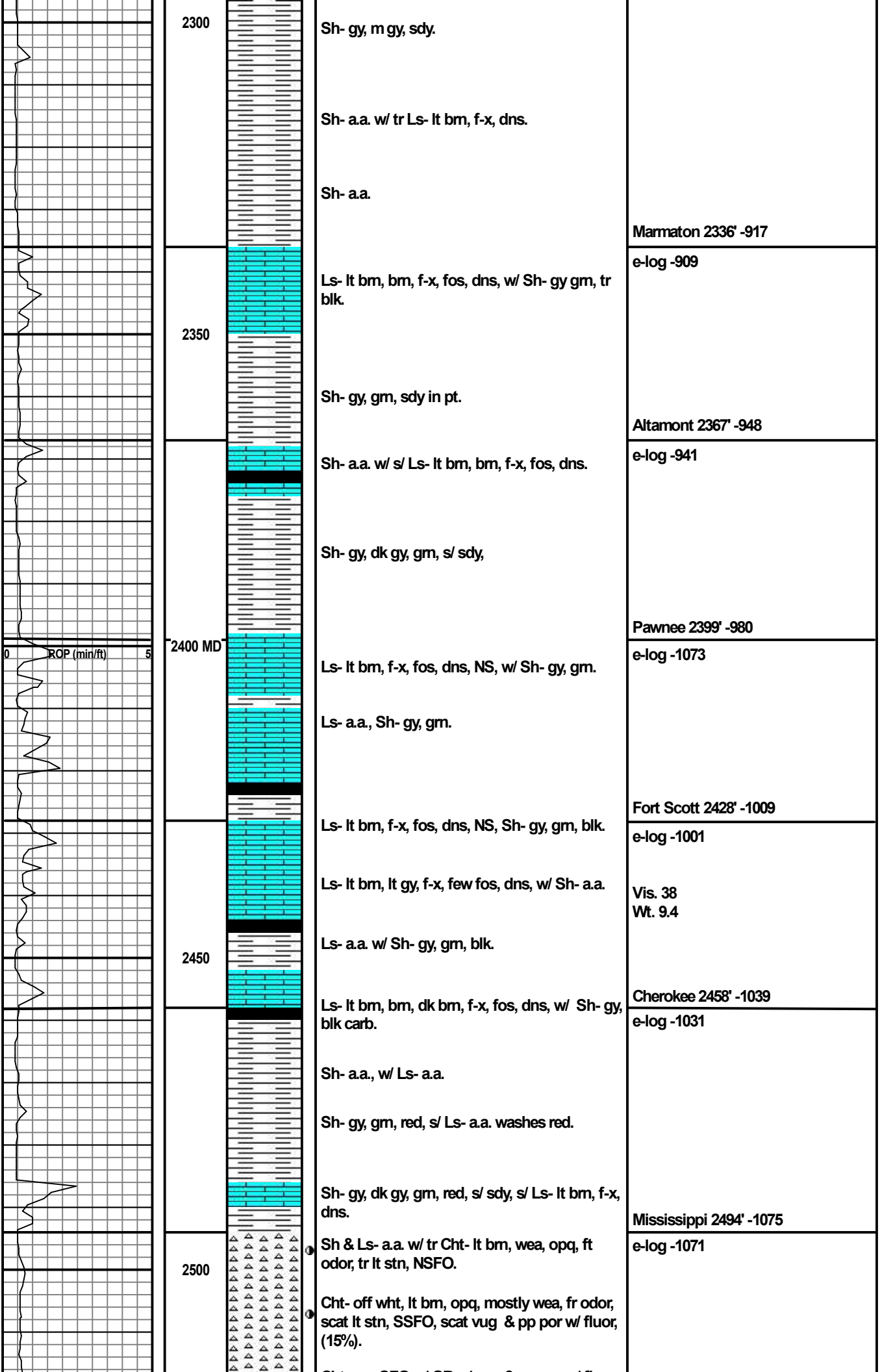
Kansas City 2102' -683

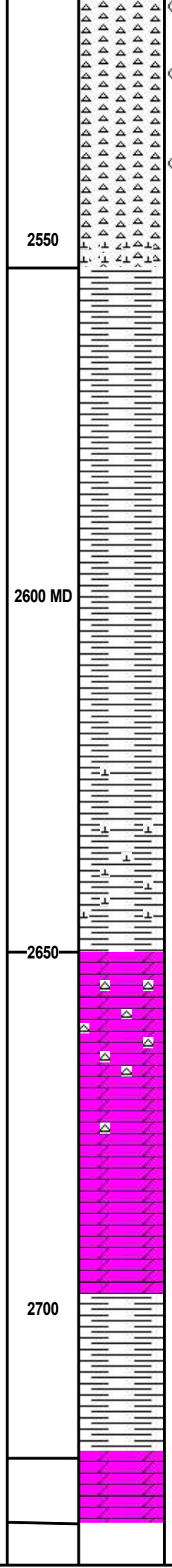
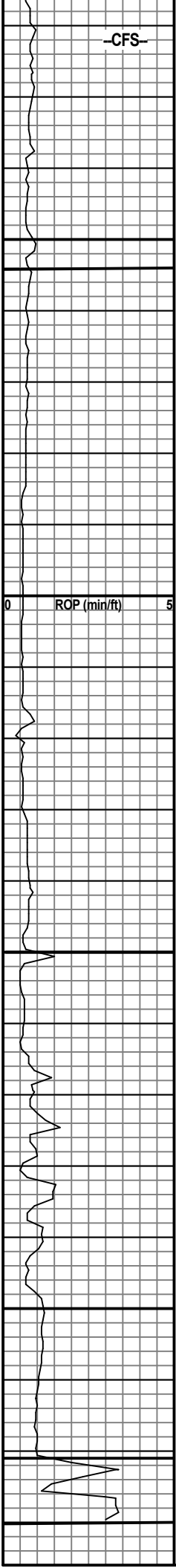
e-log -678

Mud pump. @ 2149'
Trip plugged Bit.
Back drilling 3:00 am 11-21-22

Base Kansas City 2260' -841

e-log -833





Cht- a.a. SFO w/ GB, s/ vug & pp por w/ fluor, (20%).

Cht- wht, lt bm, tr/ omg, opq to trans, more fresh, ft odor, lt stn, SSFO, fluor (15%).

Cht- wht, lt bm, s/ amber, ft odor, scat lt stn, SSFO, scat vug & pp por w/ fluor, (10%)

Cht- a.a. >5% fluor, s/ Ls- lt bm, f-x, dns, w/ Sh- gy, gm.

Sh- gy, gm, s/ cht- a.a.

Sh- dk gy, gy, gm.

Sh- a.a.

Sh- a.a., pyr.

Sh- dk gy, gy, gm, bm carb, pyr.

Sh- a.a.

Sh- dk bm, calc, gy, dk gy, pyr.

Dol- lt bm, f-x, inxtln por, Cht- wht, opq, fresh, NS, Sh- a.a.

Dol- bm, f-x, suc in pt, s/ dns, NS, Cht- a.a.

Dol- a.a., s/ gd inxtln por, NS.

Dol- bm, f-x, dns, tr Cht- a.a.

Sh- dk gy, bm,

Sh- gy, gm.

Dol- bm, dk bm, f to m-x, s/ dns, scat inxtln por, NS, Sh- a.a.

C.F.S. @ 2522' 15 - 30 min.

Kinderhook 2554' -1135

e-log -1127

Hunton 2650' -1231

e-log -1224

Viola 2721' -1302

e-log -1296

R.T.D. @ 2730'

L.T.D. 2723' -1304