

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

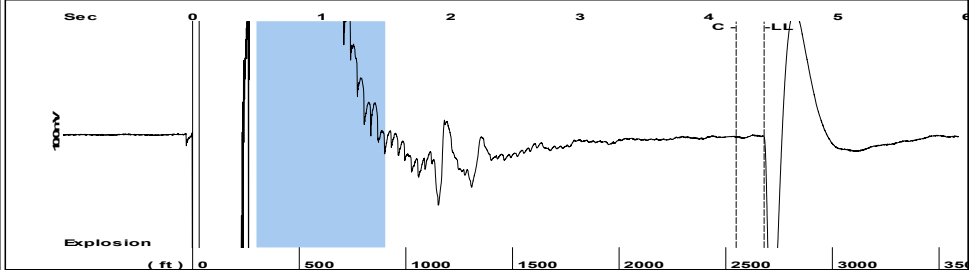
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

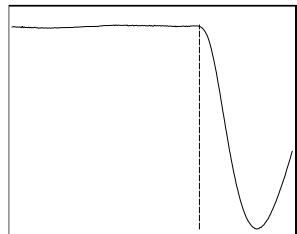
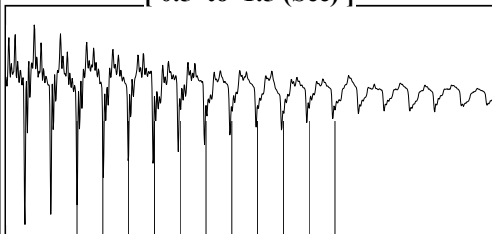
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Cox # 1-26 (acquired on: 04/10/23 11:56:13)



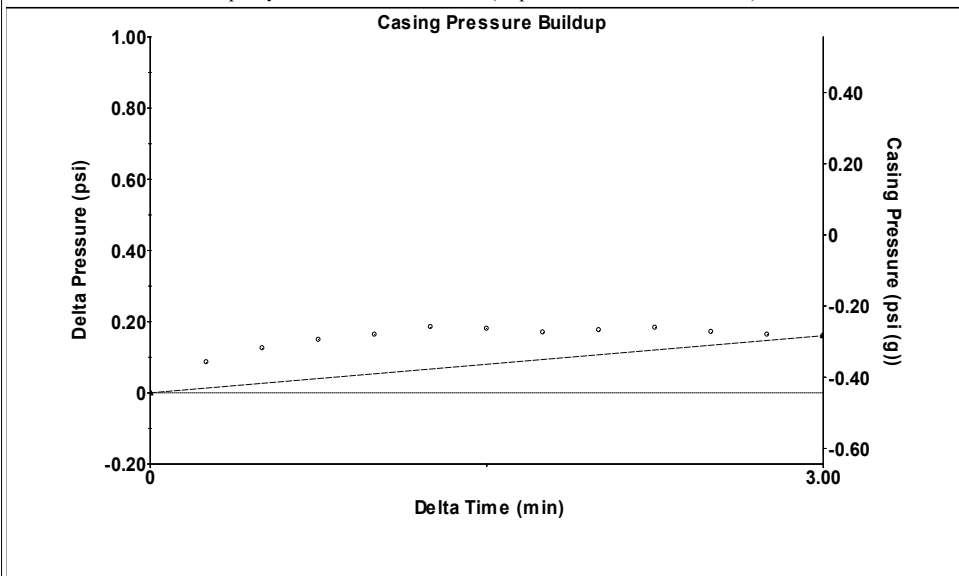
Filter Type High Pass Automatic Collar Count Yes Time 4.429 sec
 Manual Acoustic Velocity 1171.7 ft/s Manual JTS/sec 18.8679 Joints 86.2938 Jts
 Depth 2679.42 ft

[0.5 to 1.5 (Sec)]



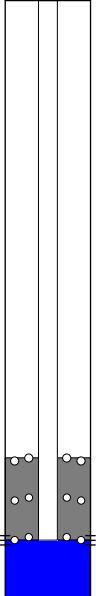
Analysis Method: Automatic

Group: MyWells Well: Cox # 1-26 (acquired on: 04/10/23 11:56:13)

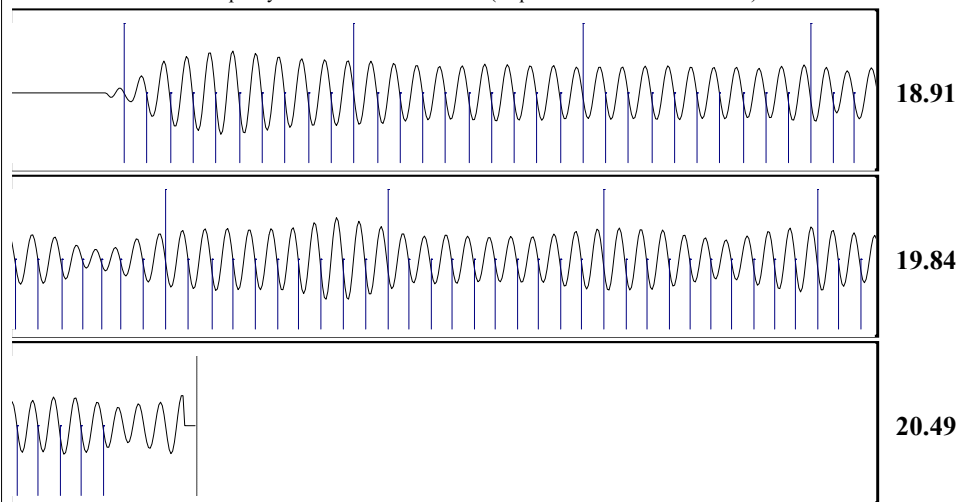


Change in Pressure 0.16 psi PT 17384
 Change in Time 3.00 min Range 0 - ? psi

Group: MyWells Well: Cox # 1-26 (acquired on: 04/10/23 11:56:13)

Production	Potential	Casing Pressure		Producing
Current		-0.4 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		1 Mscf/D
Water - *-	- *- BBL/D	0.2 psi		% Liquid
Gas - *-	- *- Mscf/D	3.00 min		95 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	0.6 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		2679.42 ft		
Gas 0.79 Sp.Gr.AIR		Pump Intake Depth		
		3236.00 ft		
Acoustic Velocity 1209.94 ft/s		Formation Depth		
		3236.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)	557 ft		179.3 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	527 ft		Producing BHP	
			179.3 psi (g)	
			Static BHP	
			- *- psi (g)	

Group: MyWells Well: Cox # 1-26 (acquired on: 04/10/23 11:56:13)



Acoustic Velocity 1209.94 ft/s Joints counted 77
 Joints Per Second 19.4838 jts/sec Joints to liquid level 86.2938
 Depth to liquid level 2679.42 ft Filter Width 16.8679 20.8679
 Automatic Collar Count Yes Time to 1st Collar 0.26 4.212

April 24, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-189-20639-00-00
COX 1
SE/4 Sec.26-34S-39W
Stevens County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/31/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/31/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"