KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

DPERATOR: License#				API No. 15-															
				Spot Description:															
Address 1:					Sec	Twp	_ S. R												
Address 2:							=												
City:	State:	Zip: +		feet from L E / L W Line of Section															
Contact Person: Contact Person Email: Cield Contact Person: Cield Contact Person Phone: ()				GPS Location: Lat:															
											,			Gas Storage Permit #:					
														Opud Date.		Date offact	···		
											Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
										Size									
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
	as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Back Formation At: At: At:	No Tools in Hole at	Ca W/_ Inch Perfo Perfo	sing Leaks: sack Set at: Plug Back Meth ration Interval	Yes No Depth s of cement Port C Feet od: Completion to Feet t	of casing leak(s): ollar:	_ w /	sack of cemer											
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:			Date Plugged:	Date Repaired:	Date Put B	ack in Service:											
Review Completed by:			_ Comm	nents:															
TA Approved: Yes	Denied Date:																		
		Mail to the Appro	opriate l	KCC Conserv	vation Office:														

there have been the total and find the total and the total	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ER COMPANY PHONE-940-767-4334	ECHOMETER COMPANY PHONE-940-767-4334	ECH	ECHOMETER COMPANY PHO			
WELL Hart Billips A	JOINTS TO LIQUID 31.36 (41)		WELL	1: 22: 32		
ΔPΔΤ	PBHP	UPPER (P-P	COLLARS F 0,075 ml			
FRODUCTION RATE	PROD RATE EFF, % MAX PRODUCTION	LIQUID	LEVEL A	1: 6,8		
3000		P-P	0. 277 mV	<u> </u>		
NE-940-767-4334 ECHOMETER COM	IPANY PHONE-940-767-4334 ECHOMET	ER COMPANY	PHONE-940-7	767-4334		
GENERATE AMM	M. M	and the same of th	Luny	M. M		
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11.8 VOLTS						
ECHOMETER COMPANY PHONE-940-76	67-4334 PECHOMETER COMPANY PHON	A 5.8		zi. o o i		
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Tosan Oil Company LLC	to the second se	A	5.8 3.	3		

Jason Oil Company, LC Hart-Billips #1 Swly 29-65-21w Graham Cty, KS Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

April 25, 2023

Jim Schoenbeger Jason Oil Company, LLC 3718 183RD ST PO BOX 701 RUSSELL, KS 67665-0701

Re: Temporary Abandonment API 15-065-24115-00-00 HART-BILLIPS #1 NW/4 Sec.29-06S-21W Graham County, Kansas

Dear Jim Schoenbeger:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/24/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4