

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Susan K. Duffy, Chair
Dwight D. Keen
Andrew J. French

In the matter of the application of Merit Energy) Docket No. 23-CONS-3222-CEXC
Company for an exception to the 10-year time)
limitation of K.A.R. 82-3-111 for its Meredith) CONSERVATION DIVISION
Jeanne OWWO #1 well in the Northeast Quarter of)
the Southwest Quarter of Section 31, Township 31) License No. 32446
South, Range 39 West, Morton County, Kansas.)

ORDER GRANTING APPLICATION

The Commission rules as follows:

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice, and after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution.

2. K.A.R. 82-3-111 requires wells that are inactive for more than 90 days, or in some circumstances more than 364 days, to be plugged or approved for temporary abandonment (TA) status. Under K.A.R. 82-3-111(b), a well shall not be eligible TA status if it has been shut-in for ten or more years, unless the Commission has granted an application for a regulatory exception.

II. FINDINGS OF FACT

3. Merit Energy Company, LLC (Operator) is licensed to conduct oil and gas activities in Kansas and is responsible for Meredith Jeanne OWWO #1 well (Subject Well), API #15-129-21355.¹

¹ The content of Operator's Application, and one part of Operator's published notices, state the Subject Well is in Range 31. The caption of Operator's Application, and the caption of the published notices, state the Subject Well is in Range 39. Commission records indicate the Subject Well is in Range 39, and the Commission finds notice was sufficient to apprise any interested parties of Operator's intent to obtain TA approval for the Subject Well.

4. On February 28, 2023, Operator filed its Application requesting an exception to the 10-year limit on TA status for the Subject Well.

5. On March 8, 2023, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.²

6. Operator served and published notice at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a. No protest was filed under K.A.R. 82-3-135b.

7. The reasons articulated in Operator's Application and the results of the mechanical integrity test are sufficient to support the administrative grant of Operator's Application.

III. CONCLUSIONS OF LAW

8. The Commission has jurisdiction over Operator and Operator's Application. Operator's Application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes. Operator properly served and published notice.

9. Based on the above facts, Operator's Application should be granted. Operator has demonstrated a potential future use for the Subject Well that is preventative of waste. There is no apparent present pollution threat, and correlative rights will not be affected.

THEREFORE, THE COMMISSION ORDERS:

A. Operator's Application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the Application was filed.

B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.

C. Operator's Application is being granted via summary proceedings; thus, this Order does not take effect until after the time for requesting a hearing has expired.³ Any party

² To reach this finding, the Commission takes administrative notice of its records. *See* 82-1-230(h).

³ *See* K.S.A. 77-537.

may request a hearing on the above issues by submitting a written request setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main, Suite 220, Wichita, Kansas 67202, within 15 days from the date of service of this Order.⁴ If a hearing is not requested, then this Order shall become effective upon expiration of the time for requesting hearing.⁵ If this Order becomes effective, then any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁶

BY THE COMMISSION IT IS SO ORDERED.

Duffy, Chair; Keen, Commissioner; French, Commissioner

Date: 04/25/2023



Lynn M. Retz
Executive Director

Date Mailed: 04/25/2023

KAM

⁴ See K.S.A. 77-542.

⁵ See K.S.A. 77-537.

⁶ See K.S.A. 55-606; K.S.A. 77-503(c); K.S.A. 77-531(b).

CERTIFICATE OF SERVICE

23-CONS-3222-CEXC

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 04/25/2023.

ROBYN HAYES, ADMINISTRATIVE SPECIALIST
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/S/ KCC Docket Room
KCC Docket Room

April 26, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-21355-00-01
Meredithe Jeanne OWWO 1
SW/4 Sec.31-31S-39W
Morton County, Kansas

Dear Katherine McClurkan:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/28/2024.

Your exception application expires on 02/28/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/28/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier